

ExL Petroleum LP
University Andrea 2602
 Block 5
 Spraberry (Trend Area)
 District 7C, API #: 42-105-40348
 Crockett County, Texas
 Permit TD 9600', Permit # 641084, Lease #16413
 Section 26, Block 5, University Lands
 1980' FSL & 1980' FWL
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11-11-07 SWI @ FT. Replaced bull plug w/2-7/8" full opening. Opened well back up & cont'd to flow. Total time of SI approx 3 mins.

11-12-07 Intend to gather BH flwg & SI press.
 CWC \$955,145

11/13/07: RU Precision Pressure Data's E- line spool w memory pressure gauge and lubricated same in hole. Well info:

Perf interval of 9375-9415 (80 holes).
 With 2 7/8" tubing set w packer at 9264'.
 Gathering SIBHP data with pressure tool set at midperfs: (9395')

The pressure memory tool was on bottom at 1.48833 delta time after lubricating in the 2" full opening valve at surface. Shut the well in after gathering flowing BHP data and started the buildup at 2.626111 delta time. While TIH, flowing gradients were recorded as follows:

DEPTH IN FEET	PRESSURE LBS. SQ. IN.	GRADIENT LBS./FT.
0	402.07	
3000	819.49	0.139
4000	1023.27	0.204
5000	1244.23	0.221
6000	1514.66	0.270
7000	1809.56	0.295
8000	2133.18	0.324
9000	2446.82	0.314
9395	2562.67	0.344

Will gather additional pressure data tomorrow morning and attempt to estimate length of time well will be shut -in. (all data being recorded in at surface continuously).

Company rep on location - Skeet Raybon and technician for pressure data collection was Jim Chesshir (Precision Pressure Data Inc).

DWC \$2800 (estimated)
 CWC \$957,945

11-14-07 Well SI for 24 hrs to get a buildup.

11-15-07 Flwd 63 BO, 8 MCF & 6 BW, GOR 1113, TP 580, CP 0 on 15/64" tbg chk in 7-1/2 hrs.

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11-16-07 Well SI a total of 46 hrs for buildup. Returned to flowing 11-15-07 on 15/64" chk.

CWC \$1,106,386 (Adjusted to Basin Financials Report)

- 01-24-08 Precision Pressure Data tagged TD @ 9448' with 1.75" gauge ring and 1-1/4"X13' bars and jars on slick line, Zero was at ground level, No paraffin detected, We will RIH w the pressure transducer on Monday, Jan 28th
 DWC \$2000 CWC \$1,106,386
- 1-29-08 After gathering flowing gradients while tripping in hole, reached bottom at 11 am on 1/28/08 and begin buildup at 12 noon on 1/28/08. BHP at this time was 2195 psi. As of 9:25 am on 1/29/08 (22+ hours later), pressure had built to 3218 psi. Will leave SI and continue to gather sufficient BH pressure data. Expect an additional 24 -36 hours will be sufficient.
 DWC \$400 CWC \$1,106,786
- 01-31-08 Precision Pressure Data recovered down hole pressure transducer and related equipment. Will PU lubricator tomorrow... too windy today to remove from wellhead). Lubricator is tied down. Crown valve is closed and well has been returned to flowing by lease operator as of last night. (1-30-08). Precision's engineer will analyze data in their Dallas office and report will follow with the next 2-3 days. (Jim Chesshir w/ Precision Pressure Data Inc)
 DWC \$200 CWC \$1,106,986
- 05-27-08 RU Precision Pressure Data to cut paraffin, TIH with 2.37" knife, Results: Found hard paraffin from surface to 800', Medium paraffin from 800-2600', Soft paraffin from 2600-3700', TIH to 7000' to confirm tbg open, RD Precision Pressure Data, Left well flowing on 14/64" as it was (James Hardy/Mark Gully)
 DWC \$1,500 CWC \$1,108,486
- 05-29-08 Martin Water Lab ran water analyses, Results: PH = 1.1560, Chlorides = 149,100 and Total Solids = 238,891 (Greg Ogden)
- 07-07-08 MIRU PU, Released PKR, Let well U-Tube then pumped 33 bbls fresh wtr down tbg, Killed tbg, Pulled 40 jts, Pumped 20 bbls fresh wtr down tbg and killed tbg, Finished POOH with tbg and PKR, RIH with production tbg, Tagged CBP, PU and LD 1 jt 2-7/8" tbg, Left csg open to battery on a 20/64" chk, SDON (Phillip Carrasco)

Tbg Detail:

KB	12.00'
295 jts 2-7/8" Tbg	9324.28'
2-7/8" TK-99 Jt	31.59'
2-7/8" SN	1.10'
2-7/8"X5-1/2" TAC	2.70'

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2-7/8"X3-1/2" Slotted Mud Jt 33.43'
EOT @ 9405.07'
 DWC \$7,000 CWC \$1,115,486

07-08-08 Prepare to place well on pump, Pumped 20 bbls fresh water and killed well, ND BOP, Pulled 15 pts on TAC, Hot oiled tbg with 50 bbls oil, TIH with GA, 20' pump, 8 – 1-1/2" Weight Bars, 248 3/4" Rods, 115 7/8" Rods, 7/8"X8'X6'X4' Pony Rods and 1-1/4"X26' PR, Left csg open to battery and SD (Phillip Carrasco)

Rod Detail:

1-1/4"X26' PR	26'
7/8"X4'X6'X8' Pony Rods	18'
115 jts 7/8" Rods	2875'
250 jts 3/4" Rods	6250'
8 – 1-1/2" Weight Bars	200'
3/4"X4' Stabilizing Sub	4'
2-1/2"X1-1/4"X20' Pump	20'
1-1/4"X12' Gas Anchor	12'
DWC \$7,000	CWC \$1,122,486

07-09-08 Loaded and pressured up on tbg, 1 bbl 3 Strokes 500 psi, RDPU and Finished job (Phillip Carrasco)
 DWC \$18,535 CWC \$1,141,021