

RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

UNIVERSITY LANDS

MAR 16 2016

FORM W-3

Rev. 12/92

PFR0598

API NO. (if available) 42-105-40250		1. RRC District 7C	
FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING			
2. FIELD NAME (as per RRC Records) Bouscaren (Strawn)		3. Lease Name University 14-1	
6. OPERATOR Beach Exploration, Inc.		5. Well Number 1	
7. ADDRESS 800 North Marienfield, Suite 200 Midland, TX 79701		10. County Crockett	
8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is Located 1,700 Feet From WEST Line and 191 Feet From NORTH Line of the UNIVERSITY 14-1 Lease		11. Date Drilling Permit Issued Amend 8/9/07	
9a. SECTION, BLOCK AND SURVEY 1 14 University Land Survey		12. Permit Number 634682	
16. Type Well (Oil, Gas, Dry) Oil		13. Date Drilling Commenced 4/27/07	
Total Depth 7950		14. Date Drilling Completed 5/23/07	
17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s N/A		15. Date Well Plugged 03-01-16	
18. If Gas, Amt. of Cond. on Hand at time of Plugging N/A			

CEMENTING TO PLUG AND ABANDON DATA:	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Commencing Date	2-26-16	2-29-16	2-29-16	2-29-16	3-01-16	3-01-16		
20. Size of Hole or Pipe in which Plug Placed (inches)	5 1/2	5 1/2	5 1/2x7 7/8	5 1/2x 7 7/8	5 1/2x12 1/4	5 1/2x8 5/8		
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	5971	5971	3350	2375	1850	520		
*22. Sacks of Cement Used (each plg)	CIBP	15	45	75	55	150		
*23. Slurry Volume Pumped (cu. ft.)		19.8	59.4	99	72.6	198		
*24. Calculated top of plug (ft.)		5822	3250					
25. Measured Top of Plug (if tagged) (ft.)	5971			2250	1730	Surf		
26. Slurry Wt. # / Gal.		14.8	14.8	14.8	14.8	14.8		
27. Type Cement		C	C	C	C	C		

28. CASING AND TUBING RECORD AFTER PLUGGING

SIZE	WT. #/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE(in.)
8 5/8	24 & 32	1800	1800	12 1/4
5 1/2	15.5 & 17	7950	7950	7 7/8
DV Tool		5968	5968	7 7/8

29. Was any Non-Drillable Material (Other than Casing) Left in This Well ☐ YES ☒ NO

29a. If Answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS

FROM	TO	FROM	TO
6230	6451		
6744	6750		
	DRLD CIBP pushed to 6575		
	CIBP @ 6700		

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

* Designated items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

[Signature]
 Signature of Cementer or Authorized Representative

MAVERICK WELL PLUGGERS
 Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.163, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

[Signature]
 REPRESENTATIVE OF COMPANY

Jack M. Rose, Engineer
 TITLE

3/10/16
 DATE

432/683-6226
 Phone A/C NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was Well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		32. How was mud Applied? CIRCULATED	33. Mud Weight 9.5 LBS/GAL
34. Total Depth 7950 Depth of Deepest Fresh Water 470	Other Fresh Water Source by T.D.W.R. TOP _____ _____ BOTTOM _____ _____ _____	35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No 36. If NO, Explain	
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well MAVERICK WELL PLUGGERS P.O. BOX 2439 MIDLAND TX 79702		Date RRC District Office notified of plugging 02-24-16	
38. Name and Addresses of Surface Owner of Well Site and Operators of Offset Producing Leases University Lands P. O. Box 553 Midland, TX 79702-0993 NO OFFSET OPERATORS			
39. Was Notice Given Before Plugging to Each of the Above? YES			
FILL IN BELOW FOR DRY HOLES ONLY			
40. For dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service. <input type="checkbox"/> Log Attached <input type="checkbox"/> Log released to _____ Date _____ Type Logs: <input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical/Sonic			
41. Date FORM P-8 (Special Clearance) Filed?			
42. Amount of Oil produced prior to Plugging _____ bbls * * File FORM P-1 (Oil Production Report) for month this oil was produced			
R R C USE ONLY Nearest Field _____			

REMARKS Called 2-24-16 / Job # 28091

Plug #1 could not get down w/CIBP to 6200 stacked out @ 5971;. Talk to Kathy Ward @ RRC "OK" to set CIBP @ 5971psi, 15sx cmt.

Plug #4 Tag @ 2250 was ok'd by Bill @ SA RRC.