

Type or print only

RAILROAD COMMISSION OF TEXAS
Oil and Gas DivisionForm W-2
Rev. 4/1/83
483-046

API No. 42-105-40250				7. RRC District No. 7C	
Oil Well Potential Test, Completion or Recompletion Report, and Log				8. RRC Lease No. 16314	
1. FIELD NAME (as per RRC Records or Wildcat) Bluegrass (Clearfork)		2. LEASE NAME University 14-1		9. Well No. 1	
3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report) Beach Exploration, Inc.			RRC Operator No. 058915		10. County of well site Crockett
4. ADDRESS 800 N. Marienfeld, Suite 200, Midland, TX 79701				11. Purpose of filing Initial Potential <input type="checkbox"/> Retest <input type="checkbox"/> Reclass <input type="checkbox"/> Well record only (explain in Remarks) <input checked="" type="checkbox"/>	
5. If Operator has changed within last 60 days, name former operator Bouscaren (Strawn)					
6a. Location (Section, Block, and Survey) Sec. 1, Blk 14, University Lands		6b. Distance and direction to nearest town in this county. 9.5 miles North of Iraan			
12. If workover or reclass, give former field (with reservoir) & gas ID or oil lease no. FIELD & RESERVOIR Bouscaren (Strawn) 16314		GAS ID or OIL LEASE # 16314		Oil - O Gas - G Oil	WELL NO. 1
13. Type of electric or other log run				14. Completion or recompletion date	

SECTION I: POTENTIAL TEST DATA IMPORTANT: Test should be for 24 hours unless otherwise specified in field rules.

15. Date of test 3/1/2013	16. No. of hours tested 24	17. Production method (Flowing, Gas Lift, Jetting, Pumping— Size & Type of pump) Pumping		18. Choke size Pumping
19. Production during Test Period	Oil - BBLS 0	Gas - MCF 0	Water - BBLS 0	Gas - Oil Ratio Flowing Tubing Pressure PSI
20. Calculated 24- Hour Rate	Oil - BBLS 0	Gas - MCF 0	Water - BBLS 0	Oil Gravity—API—60° Casting Pressure PSI
21. Was swab used during this test? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		22. Oil produced prior to test (New & Reworked wells) 0		23. Injection Gas—Oil Ratio

REMARKS: Well was non-productive in Clearfork (no fluid entry). Drilled CIBP at 5900' and continued to produce in original Strawn completion.

INSTRUCTIONS: File an original and one copy of the completed Form W-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

WELL TESTER'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge.

Signature: Well Tester

Name of Company

RRC Representative

OPERATOR'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Jack M. Rose

Typed or printed name of operator's representative

432/683-6226

Telephone: Area Code Number

5 / 16 / 2013

Date: mo. day year

Engineer

Title of Person

Signature

SECTION II		DATA ON WELL COMPLETION AND LOG (Not Required on Retest)									
24. Type of Completion:				25. Permit to Drill, Plug Back or Deepen		DATE	PERMIT NO.				
New Well <input type="checkbox"/> Deepening <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Other <input type="checkbox"/>						12/11/12	752695				
26. Notice of intention to Drill this well was filed in Name of				Rule 37 Exception		CASE NO. 0253029					
27. Number of producing wells on this lease in this field (reservoir) including this well				Water Injection Permit		PERMIT NO.					
None				Salt Water Disposal Permit		PERMIT NO.					
28. Total number of acres in this lease				Other		PERMIT NO.					
667											
29. Date Plug Back, Deepening, WorkOver or Drilling Operations:		Commenced	Completed	30. Distance to nearest well, Same Lease & Reservoir							
		12/18/12	12/22/12	N/A							
31. Location of well, relative to nearest lease boundaries of lease on which this well is located			191 Feet From North West		Line and	1700 Feet from					
			Line of the University 14-1		Lease						
32. Elevation (DF, RKB, RT, GR, ETC.)			33. Was directional survey made other than inclination (Form W-12)?								
2423 (GL) 2440 (KB)			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No								
34. Top of Pay	35. Total Depth	36. P. B. Depth	37. Surface Casing Determined by:	Field <input type="checkbox"/> Rules <input type="checkbox"/>	Recommendation of T.D.W.R. Railroad Commission (Special)	Dt. of Letter					
4043	7950	5900				Dt. of Letter					
38. Is well multiple completion?		39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No.			40. Intervals Drilled by:						
No		FIELD & RESERVOIR			<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Rotary Tools</th> <th>Cable Tools</th> </tr> </thead> <tbody> <tr> <td></td> <td></td> </tr> </tbody> </table>			Rotary Tools	Cable Tools		
Rotary Tools	Cable Tools										
41. Name of Drilling Contractor					42. Is Cementing Affidavit Attached?						
N/A					<input type="checkbox"/> Yes <input type="checkbox"/> No						
43. CASING RECORD (Report All Strings Set in Well)											
CASING SIZE	WT #/FT.	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu. ft.				
8 5/8	24@32	1800		1945 sx	12 1/4	surface	2851				
5 1/2	15.5 @ 17	7950	5968	1200 sx	7 7/8	3500	1812				

44. LINER RECORD				
Size	TOP	Bottom	Sacks Cement	Screen
2 3/8	4061			

45. TUBING RECORD			46. Producing Interval (this completion) Indicate depth of perforation or open hole	
Size	Depth Set	Packer Set	From	To
2 3/8	4061		4043	4061

47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Depth Interval	Amount and Kind of Material Used
4043 - 4061	3500 gal 15% NEFE acid

48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)			
Formations	Depth	Formations	Depth
Yates	1406	Strawn	6032
San Andres	2374	Devonian	6695
Clearfork	3861	Ellenberger	7668

REMARKS

Clearfork perms 4043-4061 were non-productive (no fluid entry) - 3/13/13 drilled CIBP at 5900 feet and went back to producing Strawn 6230 - 6451 PBTB 6700'.