

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

FORM W-3

Rev. 12/92

FOD1296

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING					API NO. (If available) 42-105-38710		1. RRC District 7C	
2. FIELD NAME (as per RRC Records) M.A.G. (Pennsylvanian)				3. Lease Name Double Take		4. RRC Lease or ID Number 15231		5. Well Number 1
6. OPERATOR Legacy Reserves Operating LP				6a. Original Form W-1 Filed in Name of: DevX Operating Company		10. County Crockett		11. Date Drilling Permit Issued 07/10/01
7. ADDRESS PO Box 10848, Midland, TX 79702				6b. Any Subsequent W-1's Filed in Name of:		12. Permit Number 511262		13. Date Drilling Commenced 09/18/01
8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is located. 1629 Feet From North Line and 893 Feet From West Line of the Double Take Lease				9b. Distance and Direction From Nearest Town in this County 15 miles SE from Rankin		14. Date Drilling Completed 10/05/01		15. Date Well Plugged 10/28/11
9a. SECTION, BLOCK, AND SURVEY Sec. 29, Blk. 5, UL				17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s		18. If Gas, Amt. of Cond. on Hand at time of Plugging		
16. Type Well (Oil, Gas, Dry) oil		Total Depth 9450		GAS ID or OIL LEASE #		Oil - O Gas - G		WELL #
CEMENTING TO PLUG AND ABANDON DATA:				PLUG #1		PLUG #2		PLUG #3
*19. Cementing Date				10/24/11		10/25/11		10/25/11
20. Size of Hole or Pipe in which Plug Placed (inches)				5 1/2		5 1/2		51/2-77/8
21. Depth to Bottom of Tubing or Drill Pipe (ft.)				9300		6000		5600
*22. Sacks of Cement Used (each plug)				40		20		65
*23. Slurry Volume Pumped (cu. ft.)				52.8		26.4		85.8
*24. Calculated Top of Plug (ft.)						5797		
25. Measured Top of Plug (if tagged) (ft.)				8936				5396
*26. Slurry Wt. #/Gal.				14.8		14.8		14.8
*27. Type Cement				C		C		C
28. CASING AND TUBING RECORD AFTER PLUGGING				29. Was any Non-Drillable Material (Other than Casing) Left in This Well? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)		
SIZE	WT.#/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)				
13 3/8		509	509	17 1/2				
8 5/8		3497	3114	11				
5 1/2		9450	6585	7 7/8				
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS								
FROM		9360	TO		9381	FROM		TO
FROM		5600	TO			FROM		TO
FROM		3700	TO			FROM		TO
FROM		560	TO			FROM		TO
FROM			TO			FROM		TO

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.
 * Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

Stephen D. Owen
 Signature of Cementer or Authorized Representative

BCM & Associates, Inc.
 Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Stephen D. Owen
 REPRESENTATIVE OF COMPANY

Sr. Engineer
 TITLE

11/02/11 DATE Phone (432) 689-5200
 A/C NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission <div style="display: flex; align-items: center;"> <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No </div>	32. How was Mud Applied? pump	33. Mud Weight <div style="text-align: right;">9.5</div>								
24. Total Depth <div style="text-align: center;">9450</div> Depth of Deepest Fresh Water <div style="text-align: center;">495</div>	Other Fresh Water Zones by T.D.W.R. <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:50%; text-align: center;">TOP</th> <th style="width:50%; text-align: center;">BOTTOM</th> </tr> </thead> <tbody> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </tbody> </table>	TOP	BOTTOM							35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <div style="display: flex; align-items: center;"> <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No </div> 36. If NO, Explain
TOP	BOTTOM									
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well. BCM & Associates, Inc. PO Box 13077, Odessa, TX 79768		Date RRC District Office notified of plugging <div style="text-align: right;">10/21/11</div>								
38. Name(s) and Adresse(s) of Surface Owner of Well Site <div style="text-align: center; padding: 10px;"> University Lands P.O. Box 553 Midland, Texas 79702 </div>										
39. Was Notice Given Before Plugging to Each of the Above? yes										
FILL IN BELOW FOR DRY HOLES ONLY										
40. For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service. <div style="display: flex; justify-content: space-between; align-items: flex-start; margin-top: 10px;"> <div> <input type="checkbox"/> Log Attached </div> <div> <input type="checkbox"/> Log released to </div> <div> Date </div> </div> Type Logs: <div style="display: flex; justify-content: space-around; margin-top: 10px;"> <input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical/Sonic </div>										
41. Date FORM P-8 (Special Clearance) Filed?										
42. Amount of Oil produced prior to Plugging bbls* * File FORM P-1 (Oil Production Report) for month this oil was produced										
R R C USE ONLY Nearest Field _____										

REMARKS
Job # 8660
Plug # 1-2-3 Charley w/ RRC Ok'd to Sqz 40 sx cmt from 8700', WOC, Tag and Pressure Test. Also, to cut tbg @ 6000' & Sqz 65 sx cmt. Pressure test. Ok'd to spot 20 sx @ 6000'-5800'. Ok'd to perf and Sqz 65 sx @ 5600' & Sqz 65 sx, WOC & Tag. Plug #5, Ok'd to perf and Sqz 8 5/8 @ 560' and Sqz 100 sx, WOC & Tag.

RECEIVED

NOV 02 2011

LEGACY RESERVES