

Plugging Record

INFORMATION SERVICES
AUSTIN, TX

Job No. 137172 API NO. (if available) 42-105-35967

1. RRC District: 7C

4. RRC Lease or Id. Number: 13260

5. Well Number: 11

10. County: CROCKETT

11. Date Drilling Perm it Issued: 7-1-91

12. Permit Number: 389346

13. Date Drilling Commenced: 3-16-92

14. Date Drilling Completed: 3-21-92

15. Date Well Plugged: 7/3/2018

2. FIELD NAME (as per RRC Records): FARMER (SAN ANDRES)

3. Lease Name: UNIVERSITY (M)A-3

6. OPERATOR: ENDEAVOR ENERGY RESOURCES L.P.

6a. Original Form W-1 Filed in Name of: Swift Energy

7. ADDRESS: 110 N. MARIENFELD ST. STE. 200 MIDLAND, TX 79701

6b. Any Subsequent W-1's Filed in Name of:

8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is Located: 330 Feet From EAD+ Line and 330 Feet From North Line of the University "A-3" Lease

9a. SECTION, BLOCK, AND SURVEY: SEC. 1, BLK. 47, ULS

9b. Distance and Direction from Nearest Town in this County: 26 MILES NW FROM OZONA

16. Type Well (Oil, Gas, Dry): OIL Total Depth: 3030'

17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s

18. If Gas, Amt, of Cond. on Hand at time of Plugging

CEMENTING TO PLUG AND ABANDON DATA:									
	PLUG #1	PLUG #2	6/8/2018	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8	
*19. Commencing Date	07/02/18	07/02/18	07/02/18	07/03/18					
20. Size of Hole or Pipe in which Plug Placed (inches)	4-1/2	4-1/2	4-1/2	4-1/2					
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	2300	2000	925	30					
*22. Sacks of Cement Used (inch plg)	15	25	85	10					
*23. Slurry Volume Pumped *cu. ft.)	19.80	33	79.2	13.2					
*24. Calculated Top of Plug (ft.)		1700	700	SURFACE					
25. Measured Top of Plug (if tagged) (ft.)	----	1610	677	SURFACE					
*26. Slurry Wt. # /Gal.	14.8	14.8	14.8	14.8					
*27. Type Cement	"C"	"C"	"C"	"C"					

28. CASING AND TUBING RECORD AFTER PLUGGING

SIZE	WT. #/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE(in.)
8-5/8"		756	756	12-1/4
4-1/2"		3030	3030	7-7/8

29. Was any Non-Drillable Material (Other than Casing) Left in This Well YES NO

29a. If Answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS

FROM	TO	FROM	TO
2599'	2353'		
1950'	1949'		
925'	924'		

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.
* Designated items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

Signature of Cementer or Authorized Representative

JMR SERVICES, LLC
Name of Cementing Company

RECEIVED
RRC OF TEXAS
AUG 14 2018

CERTIFICATE:
I declare under penalties prescribed in Sec. 91.163, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

OIL & GAS
SAN ANGELO

REPRESENTATIVE OF COMPANY

SR. REG. ANALYST
TITLE
8-13-2018
DATE

(432) 687-1575
A/C NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

197
42-105-35967

