

Type or print only

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

Notice of Intention to Plug and Abandon

Operators must comply with RRC plugging procedures as outlined on the reverse side.

Form W-3A

Rev 1/1/83

(02/00)

WWW-1

1. Operator's Name and Address (Exactly as shown on Form P-5, Organization Report) WARREN AMERICAN OIL COMPANY, LLC PO BOX 470372 TULSA, OK 74147		3. RRC District No. 7C	4. County of Well Site CRECKETT					
2. RRC Operator Number 897722		5. API No. 42-105-34054	6. Drilling Permit No.					
7. Rule 37 Case No.		8. Oil Lease No. or Gas Well ID No. 09562	9. Well No. 3					
10. Field Name (Exactly as shown on RRC records) FARMERS (SAN ANGELES)		11. Lease Name UNIVERSITY "1"						
12. Location • Section No. 1 Block No. 46 Survey ULS No. _____ Abstract No. A-_____ • Distance (in miles) and direction from a nearby town in this county (name the town). 17 MILES NNW FROM OZONA								
13. Type of well 1. oil 3. disposal 5. other (specify) _____ 2. gas 4. injection Enter appropriate no. in box 1		14. Type of completion Single <input checked="" type="checkbox"/> Multiple <input type="checkbox"/>						
15. Total depth 1950'		16. Usable-quality water strata (as determined by Texas Dept. of Water Resources) occur to a depth of 775 feet and in deeper strata from _____ to _____ feet: and from _____ to _____ feet						
17. • If there are wells in this area which are producing from or have produced from a shallower zone, state depth of zone _____ • If there are wells into which salt water is being or has been disposed of into a shallower zone, state depth of zone _____								
18. Casing record (list all casing in well)								
Size	Depth	Cement (sacks)	Drilled hole size	Top of cement (feet)	Top of cement determined by:		Cement Bond Log	Anticipated casing recovery (feet)
					Temper. Survey	Calculated		
8 5/8 set @	789 w/	500	12 1/4	SURFACE	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	0
4 1/2 set @	1950 w/	550	7 7/8	SURFACE	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
_____ set @	_____ w/	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
_____ set @	_____ w/	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
19. Has notice of intent to plug been filed previously for this well? <input type="checkbox"/> Yes _____ Mo. Day Yr. <input checked="" type="checkbox"/> No					20. Plugging proposal (List all bridge and cement plugs. Load the hole with at least 9.5 lbs. per gallon mud.) Pit must be Linco No. of sacks Depth In feet (top & bottom) 1. 25X + CIBP @ 1650' @ 12 2. 205X 1650 - 1550 - TAG 3. 205X 1460 - 1360 4. 205X 839 - 725' TAG 5. 55X 13' - 3' 6. _____ 7. _____ 8. _____			
21. Record of perforated intervals or open hole Perforations _____ Open <input checked="" type="checkbox"/> Plugged <input type="checkbox"/> Plugging method _____ 1703 - 1880 _____ <input type="checkbox"/> _____ <input type="checkbox"/> _____ Open Hole _____ <input type="checkbox"/> _____ <input type="checkbox"/> _____					22. Name and address of cementing company or contractor MAVERICK WELL PLUGGERS 3511 E. STATE HWY 158 MIDLAND, TX 79706 H2S FIELD			
23. Anticipated plugging date for this well is: 01/31/15 Mo. Day Yr.					24. Signature of operator's representative JOHN BURROUGHS Typed or printed name of operator's representative 918-481-7925 Telephone: Area Code Number 12.16.14 Date: Mo. Day Yr.			
25. Signature of District Director Bill Squaghi RRC District Office Action District Director (FOR)					26. Date 12-17-14 Date			



Expiration date

Mo. Day Yr.

District Director

Date