

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Status As Approved		Tracking # FE9F125E		API No. (if available) 42- 10532113		1. RRC District 7C	
FILE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING						4. RRC Lease or ID Number 080023	
2. FIELD NAME (as per RRC records) HOWARDS CREEK [CANYON]			3. Lease Name UNIVERSITY 31-30A			5. Well Number 5	
6. OPERATOR & 7. ADDRESS DJH OIL & GAS LLC 712 MAIN STREET SUITE 1900 HOUSTON, TX 77002-			6a. Original Form W-1 filed in name of: Dan J. Harrison, Jr.			10. County CROCKETT	
			6b. Any subsequent W-1's filed in name of: Harrison Interests, Ltd.			11. Date Drilling Permit Issued 11/27/1978	
8. Location of well, relative to nearest lease boundaries of lease on which this well is located			660.00 feet from N line and 1980.00 feet from W line of the UL lease			12. Permit Number 035859	
9a. SECTION, BLOCK and SURVEY 31 , 30 , A-162 UL			9b. Distance and direction from nearest town in this county 25 Miles SW of Ozona TX			13. Date Drilling Commenced 11/21/1978	
16. Type Well (oil, gas, or dry) Gas	Total Depth 6750	If multiple completion list all field names and oil lease or gas id no.'s			Gas ID or Oil Lease #	Oil - O Gas - G	Well #
18. If gas, amt. of cond. on hand at time of plugging 0							14. Date Drilling Completed 11/27/1978
							15. Date Well Plugged 08/15/2022
CEMENTING TO PLUG AND ABANDON DATA:				PLUG #1	PLUG #2	PLUG #3	PLUG #4
*19. Cementing Date				08/11/22	08/12/22	08/12/22	08/15/22
20. Size of Hole or Pipe in which Plug Placed (inches)				4 1/2	7 7/8	7 7/8	8 5/8
21. Depth to Bottom of Tubing or Drill Pipe (ft.)				6400	3600	2052	700
*22. Sacks of Cement Used (each plug)				2	45	75	30
*23. Slurry Volume Pumped (cu. ft.)				2.64	59.40	99.00	39.60
*24. Calculated Top of Plug (ft.)				6380	3500	1852	600
25. Measured Top of Plug (if tagged) (ft.)						1840	560
*26. Slurry Wt. # / Gal.				15.0	14.8	14.8	14.8
*27. Type Cement				C	C	C	C
28. CASING AND TUBING RECORD AFTER PLUGGING				29. Was any non-drillable material (other than casing) left in this well? No			
SIZE	WT.# / FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material.		
8 5/8		2002	2002	11			
4 1/2		6684	3084	7 7/8			
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS							
FROM	6459	TO	6528	FROM	TO		
FROM		TO		FROM	TO		
FROM		TO		FROM	TO		
FROM		TO		FROM	TO		
FROM		TO		FROM	TO		

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.
 * Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.

Randall Smith

Petrosmith Equipment, LP

Signature of Cementer or Authorized Representative

Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Beth Aguirre

Regulatory Coord

08/29/2022

PHONE

(713) 632-1343

REPRESENTATIVE OF COMPANY

TITLE

DATE

A/C

NUMBER

AMANDA GALYEAN

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was well filled with mud - laden fluid, according to the regulations of the Railroad Commission? <div style="text-align: right;">Yes</div>		32. How was mud applied? pump truck	33. Mud Weight <div style="text-align: center;">9.5</div> LBS/GAL								
34. Total Depth <div style="text-align: center;"><u>6750</u></div> Depth of Deepest Fresh Water <div style="text-align: center;"><u>650</u></div>	Other Fresh Water Zones by GAU <table style="width: 100%; border-collapse: collapse;"> <tr> <th style="width: 33%; text-align: center;">TOP</th> <th style="width: 33%; text-align: center;">BOTTOM</th> </tr> <tr><td style="border-bottom: 1px solid black;"></td><td style="border-bottom: 1px solid black;"></td></tr> <tr><td style="border-bottom: 1px solid black;"></td><td style="border-bottom: 1px solid black;"></td></tr> <tr><td style="border-bottom: 1px solid black;"></td><td style="border-bottom: 1px solid black;"></td></tr> </table>	TOP	BOTTOM							35. Have all abandoned wells on this lease been plugged according to R R C Rules? <div style="text-align: right;">Yes</div>	
TOP	BOTTOM										
37. Name and address of cementing or service company who mixed and pumped cement plugs in this well PETROSMITH EQUIPMENT, LP P.O Box 6291, Abilene, Tx. 79608		Date RRC District Office notified of plugging <div style="text-align: right;">08/10/2022</div>									
38. Name(s) and address(es) of surface owners of well site University Lands <hr/> <hr/> <hr/> <hr/> <hr/>											
39. Was notice given before plugging to the above? <div style="text-align: right;">Yes</div>											
FILL IN BELOW FOR DRY HOLES ONLY											
40. For dry holes, this form must be accompanied by RRC Form L-1 (Electric Log Status Report). If confidentiality is requested on the L-1, attach a copy of the header for each log that has been run on the well. <div style="margin-top: 10px;"> <input type="checkbox"/> L-1 Attached <input type="checkbox"/> Log Header(s) Attached </div> <div style="margin-top: 10px; font-size: small;"> NOTE: Well Logs should be submitted to the RRC using the on-line Digital Well Log Submission (DWL) application </div>											
41. Date FORM P-8 (Special Clearance) filed:											
42. Amount of oil produced prior to plugging _____ bbls * File FORM P-1 (Oil Production Report) for month this oil was produced											
<u>R R C USE ONLY</u> Nearest field _____											

REMARKS