

Type or print only

RAILROAD COMMISSION OF TEXAS  
Oil and Gas Division  
Notice of Intention to Plug and Abandon

Form W-3A

Rev 1/1/83

(02/00)

WWW-1

Operators must comply with RRC plugging procedures as outlined on the reverse side.

<b>1. Operator's Name and Address (Exactly as shown on Form P-5, Organization Report)</b> DJH OIL & GAS LLC 712 MAIN STREET SUITE 1900 HOUSTON, TX 77002-				<b>6. Drilling Permit No.</b> 035859	<b>5. API No.</b> 10532113
<b>2. RRC Operator No</b> 221734	<b>7. Rule 37 Case No.</b>	<b>4. County of Well Site</b> CROCKETT	<b>3. District No.</b> 7C	<b>8. Oil Lease No. or Gas Well ID No.</b> 080023	<b>9. Well No.</b> 5
<b>10. Field Name (Exactly as shown on RRC records)</b> HOWARDS CREEK [CANYON]				<b>11. Lease Name</b> UNIVERSITY 31-30A	
<b>12. Location</b> • Section No.                      Block No                      Survey and Survey No                      Abstract No. A- • Distance (in miles) and direction from a nearby town in this county (name the town).                      25 Miles SW of Ozona TX					
<b>13. Type of well</b> Gas				<b>14. Type of completion</b> Single	
<b>15. Total depth</b> 6750					

**16. Usable-quality water strata detail**

2]. The base of usable-quality water-bearing strata is estimated to occur at a depth of 650 feet at the site of the referenced well.

Letter Date 03/02/2021

**17. • If there are wells in this area which are producing from or have produced from a shallower zones, state depth of zones**

0

, and

• If there are wells into which salt water is being or has been disposed of into a shallower zones, state depth of zones

0

, and

**18. Casing record (list all casing in well)**

Type	Hole size	Size	Depth	Cement	Top of cement	Tool setting depth	Anticipated casing recovery	Top of liner	Bottom of liner	Top of cement determined by		
										Temper Survey	Calculated	Cement Bond Log
Casing	11	8 5/8	2002	475								
Casing	7 7/8	4 1/2	6684	700								
Casing		2 3/8	6403									

**WARNING: If the above area for Casing Record is full, verify that there are no more than 8 by reviewing the online version.****19. Has notice of intent to plug been filed previously for this well?**      No      **Date:**

**21. Record of perforated intervals or open hole**

Perforations or Open Hole	Perforations	Interval (ft)	6459	to	6528	Plugged or Not Plugged
Historic Plug Information		Set at	feet with			feet of cement on top
			feet to			feet with sacks
		Sacks pumped 'on top'				Sacks pumped 'below'
Other Plugging proposal type						
Perforations or Open Hole	Open Hole	Interval (ft)		to		Plugged or Not Plugged
Historic Plug Information		Set at	feet with			feet of cement on top
			feet to			feet with sacks
		Sacks pumped 'on top'				Sacks pumped 'below'
Other Plugging proposal type						
Perforations or Open Hole	Open Hole	Interval (ft)		to		Plugged or Not Plugged
Historic Plug Information		Set at	feet with			feet of cement on top
			feet to			feet with sacks
		Sacks pumped 'on top'				Sacks pumped 'below'
Other Plugging proposal type						
Perforations or Open Hole		Interval (ft)		to		Plugged or Not Plugged
Historic Plug Information		Set at	feet with			feet of cement on top
			feet to			feet with sacks
		Sacks pumped 'on top'				Sacks pumped 'below'
Other Plugging proposal type						
Perforations or Open Hole		Interval (ft)		to		Plugged or Not Plugged
Historic Plug Information		Set at	feet with			feet of cement on top
			feet to			feet with sacks
		Sacks pumped 'on top'				Sacks pumped 'below'
Other Plugging proposal type						
Perforations or Open Hole		Interval (ft)		to		Plugged or Not Plugged
Historic Plug Information		Set at	feet with			feet of cement on top
			feet to			feet with sacks
		Sacks pumped 'on top'				Sacks pumped 'below'
Other Plugging proposal type						
Perforations or Open Hole		Interval (ft)		to		Plugged or Not Plugged
Historic Plug Information		Set at	feet with			feet of cement on top
			feet to			feet with sacks
		Sacks pumped 'on top'				Sacks pumped 'below'
Other Plugging proposal type						
Perforations or Open Hole		Interval (ft)		to		Plugged or Not Plugged
Historic Plug Information		Set at	feet with			feet of cement on top
			feet to			feet with sacks
		Sacks pumped 'on top'				Sacks pumped 'below'
Other Plugging proposal type						

**WARNING: If the above area for Perforations/Open Hole is full, verify that there are no more than 9 by reviewing the online version.**

**20. Plugging proposal (List all bridge and cement plugs. Load the hole with at least 9.5 lbs. per gallon mud.)**

Plugging Proposal Type	CIBP	Set at or from	6400	feet to		feet with	2	sacks
				feet with	20	feet of cement on top		
Additional requirements						sacks pumped 'below' and		sacks pumped 'on top'
6 - None								
Plugging Proposal Type	Cement Plug	Set at or from	5000	feet to	4900	feet with	20	sacks
				feet with		feet of cement on top		
Additional requirements						sacks pumped 'below' and		sacks pumped 'on top'
6 - None								
Plugging Proposal Type	Cement Plug	Set at or from	2052	feet to	1852	feet with	75	sacks
				feet with		feet of cement on top		
Additional requirements						sacks pumped 'below' and		sacks pumped 'on top'
2 - Perforate and Squeeze, 4 - Wait 4 hours and tag top of plug								
Plugging Proposal Type	Cement Plug	Set at or from	700	feet to	600	feet with	30	sacks
				feet with		feet of cement on top		
Additional requirements						sacks pumped 'below' and		sacks pumped 'on top'
2 - Perforate and Squeeze, 4 - Wait 4 hours and tag top of plug								
Plugging Proposal Type	Cement Surface Plug	Set at or from	18	feet to	3	feet with	5	sacks
				feet with		feet of cement on top		
Additional requirements						sacks pumped 'below' and		sacks pumped 'on top'
6 - None								
Plugging Proposal Type		Set at or from		feet to		feet with		sacks
				feet with		feet of cement on top		
Additional requirements						sacks pumped 'below' and		sacks pumped 'on top'
Plugging Proposal Type		Set at or from		feet to		feet with		sacks
				feet with		feet of cement on top		
Additional requirements						sacks pumped 'below' and		sacks pumped 'on top'
Plugging Proposal Type		Set at or from		feet to		feet with		sacks
				feet with		feet of cement on top		
Additional requirements						sacks pumped 'below' and		sacks pumped 'on top'
Plugging Proposal Type		Set at or from		feet to		feet with		sacks
				feet with		feet of cement on top		
Additional requirements						sacks pumped 'below' and		sacks pumped 'on top'
Plugging Proposal Type		Set at or from		feet to		feet with		sacks
				feet with		feet of cement on top		
Additional requirements						sacks pumped 'below' and		sacks pumped 'on top'
Plugging Proposal Type		Set at or from		feet to		feet with		sacks
				feet with		feet of cement on top		
Additional requirements						sacks pumped 'below' and		sacks pumped 'on top'

API No:

10532113

Well No:

5

**20. Plugging proposal (List all bridge and cement plugs. Load the hole with at least 9.5 lbs. per gallon mud.)**

Plugging Proposal Type	Set at or from	feet to	feet with	sacks
		feet with	feet of cement on top	
Additional requirements	sacks pumped 'below' and		sacks pumped 'on top'	

Plugging Proposal Type	Set at or from	feet to	feet with	sacks
		feet with	feet of cement on top	
Additional requirements	sacks pumped 'below' and		sacks pumped 'on top'	

Plugging Proposal Type	Set at or from	feet to	feet with	sacks
		feet with	feet of cement on top	
Additional requirements	sacks pumped 'below' and		sacks pumped 'on top'	

Plugging Proposal Type	Set at or from	feet to	feet with	sacks
		feet with	feet of cement on top	
Additional requirements	sacks pumped 'below' and		sacks pumped 'on top'	

Plugging Proposal Type	Set at or from	feet to	feet with	sacks
		feet with	feet of cement on top	
Additional requirements	sacks pumped 'below' and		sacks pumped 'on top'	

**WARNING: If the above area for Plugging Proposal is full, verify that there are no more than 16 by reviewing the online version.****22. Name and address of cementing company or contractor**  
RRC Approved Plugging Company

Don Rockwell

**Typed or printed name of operator's representative**

(325) 226-0218

**Telephone: Area Code Number****23. Anticipated plugging date for this well is:** April 15 2021

West Texas Engineer

**Title of person**

Don Rockwell

**Signature****RRC District Office Action****Expiration date**

March 25 2022

Bill Spraggins

**District Director**

M. Justin Cartwright

**Must Witness:** No

Approved on behalf of the District Director by: