

Type or print only

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
Notice of Intention to Plug and Abandon

Form W-3A

Rev 1/1/83
(02/00)
WWW-1

Operators must comply with RRC plugging procedures as outlined on the reverse side.

1. Operator's Name and Address (Exactly as shown on Form P-5, Organization Report) DJH OIL & GAS LLC 712 MAIN STREET SUITE 1900 HOUSTON, TX 77002-				6. Drilling Permit No. 035859	5. API No. 10532113
2. RRC Operator No 221734	7. Rule 37 Case No.	4. County of Well Site CROCKETT	3. District No. 7C	8. Oil Lease No. or Gas Well ID No. 080023	9. Well No. 5

10. Field Name (Exactly as shown on RRC records) HOWARDS CREEK [CANYON]	11. Lease Name UNIVERSITY 31-30A
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12. Location	Block No	Survey and Survey No	Abstract No. A-
• Section No.			
• Distance (in miles) and direction from a nearby town in this county (name the town).			25 Miles SW of Ozona TX

13. Type of well Gas	14. Type of completion Single	15. Total depth 6750
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16. Usable-quality water strata detail

2]. The base of usable-quality water-bearing strata is estimated to occur at a depth of 650 feet at the site of the referenced well.

Letter Date 03/02/2021

17. • If there are wells in this area which are producing from or have produced from a shallower zones, state depth of zones
0 _____, _____, _____, _____, _____, and _____.

• If there are wells into which salt water is being or has been disposed of into a shallower zones, state depth of zones
0 _____, _____, _____, _____, _____, and _____.

18. Casing record (list all casing in well)										Top of cement determined by		
Type	Hole size	Size	Depth	Cement	Top of cement	Tool setting depth	Anticipated casing recovery	Top of liner	Bottom of liner	Temper Survey	Calculated	Cement Bond Log
Casing	11	8 5/8	2002	475								
Casing	7 7/8	4 1/2	6684	700								
Casing		2 3/8	6403									

WARNING: If the above area for Casing Record is full, verify that there are no more than 8 by reviewing the online version.

19. Has notice of intent to plug been filed previously for this well? No **Date:**

21. Record of perforated intervals or open hole				
Perforations or Open Hole	Perforations	Interval (ft)	6459 to 6528	Plugged or Not Plugged
Historic Plug Information		Set at	feet with	feet of cement on top
			feet to	feet with sacks
			Sacks pumped 'on top'	Sacks pumped 'below'
Other Plugging proposal type				
Perforations or Open Hole	Open Hole	Interval (ft)	to	Plugged or Not Plugged
Historic Plug Information		Set at	feet with	feet of cement on top
			feet to	feet with sacks
			Sacks pumped 'on top'	Sacks pumped 'below'
Other Plugging proposal type				
Perforations or Open Hole	Open Hole	Interval (ft)	to	Plugged or Not Plugged
Historic Plug Information		Set at	feet with	feet of cement on top
			feet to	feet with sacks
			Sacks pumped 'on top'	Sacks pumped 'below'
Other Plugging proposal type				
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Perforations or Open Hole		Interval (ft)	to	Plugged or Not Plugged
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			feet to	feet with sacks
			Sacks pumped 'on top'	Sacks pumped 'below'
Other Plugging proposal type				
Perforations or Open Hole		Interval (ft)	to	Plugged or Not Plugged
Historic Plug Information		Set at	feet with	feet of cement on top
			feet to	feet with sacks
			Sacks pumped 'on top'	Sacks pumped 'below'
Other Plugging proposal type				
Perforations or Open Hole		Interval (ft)	to	Plugged or Not Plugged
Historic Plug Information		Set at	feet with	feet of cement on top
			feet to	feet with sacks
			Sacks pumped 'on top'	Sacks pumped 'below'
Other Plugging proposal type				

WARNING: If the above area for Perforations/Open Hole is full, verify that there are no more than 9 by reviewing the online version.

20. Plugging proposal (List all bridge and cement plugs. Load the hole with at least 9.5 lbs. per gallon mud.)						
Plugging Proposal Type	CIBP	Set at or from	6400	feet to	feet with	2 sacks
				feet with	20	feet of cement on top
Additional requirements				sacks pumped 'below' and		sacks pumped 'on top'
6 - None						
Plugging Proposal Type	Cement Plug	Set at or from	5000	feet to	4900	feet with 20 sacks
				feet with		feet of cement on top
Additional requirements				sacks pumped 'below' and		sacks pumped 'on top'
6 - None						
Plugging Proposal Type	Cement Plug	Set at or from	2052	feet to	1852	feet with 75 sacks
				feet with		feet of cement on top
Additional requirements				sacks pumped 'below' and		sacks pumped 'on top'
2 - Perforate and Squeeze, 4 - Wait 4 hours and tag top of plug						
Plugging Proposal Type	Cement Plug	Set at or from	700	feet to	600	feet with 30 sacks
				feet with		feet of cement on top
Additional requirements				sacks pumped 'below' and		sacks pumped 'on top'
2 - Perforate and Squeeze, 4 - Wait 4 hours and tag top of plug						
Plugging Proposal Type	Cement Surface Plug	Set at or from	18	feet to	3	feet with 5 sacks
				feet with		feet of cement on top
Additional requirements				sacks pumped 'below' and		sacks pumped 'on top'
6 - None						
Plugging Proposal Type		Set at or from		feet to	feet with	sacks
				feet with		feet of cement on top
Additional requirements				sacks pumped 'below' and		sacks pumped 'on top'
Plugging Proposal Type		Set at or from		feet to	feet with	sacks
				feet with		feet of cement on top
Additional requirements				sacks pumped 'below' and		sacks pumped 'on top'
Plugging Proposal Type		Set at or from		feet to	feet with	sacks
				feet with		feet of cement on top
Additional requirements				sacks pumped 'below' and		sacks pumped 'on top'
Plugging Proposal Type		Set at or from		feet to	feet with	sacks
				feet with		feet of cement on top
Additional requirements				sacks pumped 'below' and		sacks pumped 'on top'

20. Plugging proposal (List all bridge and cement plugs. Load the hole with at least 9.5 lbs. per gallon mud.)

Plugging Proposal Type	Set at or from	feet to	feet with	sacks
		feet with	feet of cement on top	
Additional requirements		sacks pumped 'below' and		sacks pumped 'on top'

Plugging Proposal Type	Set at or from	feet to	feet with	sacks
		feet with	feet of cement on top	
Additional requirements		sacks pumped 'below' and		sacks pumped 'on top'

Plugging Proposal Type	Set at or from	feet to	feet with	sacks
		feet with	feet of cement on top	
Additional requirements		sacks pumped 'below' and		sacks pumped 'on top'

Plugging Proposal Type	Set at or from	feet to	feet with	sacks
		feet with	feet of cement on top	
Additional requirements		sacks pumped 'below' and		sacks pumped 'on top'

Plugging Proposal Type	Set at or from	feet to	feet with	sacks
		feet with	feet of cement on top	
Additional requirements		sacks pumped 'below' and		sacks pumped 'on top'

WARNING: If the above area for Plugging Proposal is full, verify that there are no more than 16 by reviewing the online version.

22. Name and address of cementing company or contractor
RRC Approved Plugging Company

Don Rockwell

Typed or printed name of operator's representative

(325) 226-0218

Telephone: Area Code Number

23. Anticipated plugging date for this well is:

April 15 2021

West Texas Engineer

Title of person

Don Rockwell

Signature

RRC District Office Action



Expiration date

March 25 2022

Bill Spraggins

District Director

M. Justin Cartwright

Must Witness:

No

Approved on behalf of the District Director by: