



SECTION II DATA ON WELL COMPLETION AND LOG (Not Required on Retest) MA GH

24 Type of Completion: New Well  Deepening  Plug Back  Other

25 Permit to Drill, Plug Back or Deepen DATE PERMIT NO.  
 Rule 37 CASE NO  
 Exception  
 Water Injection PERMIT NO.  
 Permit 6/41 7-46,378  
 Salt Water Disposal PERMIT NO.  
 Permit  
 Other PERMIT NO.

26 Notice of Intention to Drill this well was filed in Name of  
 Sinclair Prairie Oil Co

27 Number of producing wells on this lease in this field (reservoir) including this well 28 Total number of acres in this lease 328.2

29 Date Plug Back, Deepening, WorkOver or Drilling Operations Commenced Completed 30 Distance to nearest well, Same Lease & Reservoir  
 8/29/89 8/30/89

31 Location of well, relative to nearest lease boundaries of lease on which this well is located 1980 Feet From West Line and 660 Feet from South Line of the NW/4 Section 26 Lease

32 Elevation (DF, RKB, RT, GR, ETC) 2650' GR 33 Was directional survey made other than inclination (Form W-12)?  Yes  No

34 Top of Pay 35 Total Depth 36 P B Depth 37 Surface Casing Determined by: Field  Rules  Recommendation of T.D.W.R Railroad Commission (Special)  Dt of Letter  
 1090 8233 1345

38 Is well multiple completion? No 39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No FIELD & RESERVOIR 40 Intervals Drilled by Rotary Tools Cable Tools  
 X

41. Name of Drilling Contractor Eastland Oil Co 42 Is Cementing Affidavit Attached?  Yes  No

43 CASING RECORD (Report All Strings Set in Well)

CASING SIZE	WT #/FT	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL cu. ft.
10 3/4"	40.5#	613		150			
7 5/8"	26.4#	2138		700			

44 LINER RECORD

Size	TOP	Bottom	Sacks Cement	Screen
5 1/2"	Surface	1065	150	

45 TUBING RECORD 46 Producing Interval (this completion) Indicate depth of perforation or open hole

Size	Depth Set	Packer Set	From	To
2 3/8"	1035	1035	1090	1100
			1160	1177

47 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

Depth Interval	Amount and Kind of Material Used
1090-1177	500 gals NE Acid

48 FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)

Formations	Depth	Formations	Depth

REMARKS ✓ Ran 5 1/2" liner in well.

Cementer: Fill in shaded areas.  
Operator Fill in other items

RAILROAD COMMISSION OF TEXAS  
Oil and Gas Division

1 Operator's Name (As shown on Form P-5, Organization Report) J. Cleo Thompson	2. RRC Operator No	3. RRC District No 7C	4 County of Well Site Crockett
5 Field Name (Wildcat or exactly as shown on RRC records) Midway Lane (Permian)	6. API No 42-10502649	7. Drilling Permit No.	
8 Lease Name University 66-67-68	9. Rule 37 Case No.	10. Oil Lease/Gas ID No. 01017	11. Well No. 3e7 W

CASING CEMENTING DATA:		SURFACE CASING	INTER-MEDIATE CASING	PRODUCTION CASING		MULTI-STAGE CEMENTING PROCESS	
				Liner Single String	Multiple Parallel Strings	Tool	Shoe
12. Cementing Date				8-29-89			
13 •Drilled Hole Size Cased Hole				7 5/8			
•Est % wash or hole enlargement							
14 Size of casing (in OD)				5 1/2			
15 Top of liner (ft)							
16 Setting depth (ft.)				1065			
17 Number of centralizers used							
18 Hrs waiting on cement before drill-out							
1st Slurry	19. API cement used: No of sacks ▶			150			
	Class ▶			Prem Plus			
	Additives ▶			2% CC 1/4#Flocele			
2nd Slurry	No. of sacks ▶						
	Class ▶						
	Additives ▶						
3rd Slurry	No. of sacks ▶						
	Class ▶						
	Additives ▶						
1st	20 Slurry pumped. Volume (cu. ft.) ▶			198			
	Height (ft.) ▶			Surface			
2nd	Volume (cu. ft.) ▶						
	Height (ft.) ▶						
3rd	Volume (cu. ft.) ▶						
	Height (ft.) ▶						
Total	Volume (cu. ft.) ▶			198			
	Height (ft.) ▶			Surface			
21 Was cement circulated to ground surface (or bottom of cellar) outside casing?				Yes			
22 Remarks							

RECEIVED  
R.R.C. OF TEXAS  
SEP 22 1989  
OIL & GAS  
SAN ANGELO, TEXAS

