

TYPE OR PRINT IN BLUE OR BLACK INK. SEE
RRC WEBSITE FOR FILING INSTRUCTIONS.

RAILROAD COMMISSION OF
TEXAS
OIL AND GAS DIVISION

H-10

Return the completed original report to:
DIRECTOR, Technical Permitting
Oil and Gas Division
P.O. Box 12967
Austin, Texas 78711-2967

**Annual Disposal/Injection
Well Monitoring Report**

RRC USE ONLY

UIC Control No: 000009999
Type: 3
DUE DATE: 08/01/2016

1. OPERATOR NAME, exactly as shown on P-5 THOMPSON, J. CLEO			2. OPERATOR P-5 NO. 855610		3. RRC DISTRICT NO. 7C		
4. ADDRESS, including city, state, and zip code 325 N SAINT PAUL SUITE 4300 DALLAS, TX 75201					5. API NO. 42-105-02635		
					6. OIL LEASE NO. 01017		
7. FIELD NAME, exactly as shown on Proration Schedule MIDWAY LANE (PERMIAN)					8. GAS ID NO.		
9. LEASE NAME, exactly as shown on Proration Schedule UNIVERSITY 66, 67, 68 UNIT				10. COUNTY CROCKETT		11. WELL NO. 302W	
12.		13. INJECTION PRESSURE		14. TOTAL VOLUME INJECTED		15. ANNULUS PRESSURE (BETWEEN TUBING AND CASING) [See instructions (item B)]	
MONTH	YR	AVG PSIG	MAX PSIG	BBLs	MCF	# OF READINGS	MIN PSIG
							MAX PSIG
07/2015		324	360	13447		31	0
08/2015		333	400	12369		31	0
09/2015		307	400	9947		30	0
10/2015		301	400	10321		31	0
11/2015		82	340	665		30	0
12/2015		135	290	2964		31	0
01/2016		213	290	6600		31	0
02/2016		259	300	6756		29	0
03/2016		254	300	7179		31	0
04/2016		215	290	5896		30	0
05/2016		233	340	8325		31	0
06/2016		224	380	8167		30	0
16. Current Injection Interval: FROM: 1,076 ft TO: 1,150 ft						17. Depth of Tubing Packer: 993 ft	
18. Are the injected fluids produced from sources other than your own ? <input type="checkbox"/> 1. YES <input checked="" type="checkbox"/> 2. NO				19. Injection through: <input checked="" type="checkbox"/> 1. Tubing <input type="checkbox"/> 2. Casing			
20. Type of fluids injected during reporting cycle:							
Total Anthropogenic							
A Salt Water <u>100</u> % B Fresh Water ____ % C Fracture Water Flow Back ____ % D Norm ____ % E(a) CO2 ____ % E(a) CO2 ____ %							
F Natural Gas ____ % G H2S ____ % H Polymer ____ % I Steam ____ % J Air ____ % K Nitrogen ____ %							
L Other Fluid ____ % Specify Fluid _____							
This facsimile H-10 was generated electronically from data submitted to the RRC. A certification of the automated data is available in the RRC's Austin office.		Name of Person: <u>Robin Downing</u>			Phone: <u>(325)-392-3721</u>		
		Company: <u>THOMPSON, J. CLEO</u>			Date: <u>08/15/2016</u>		

David Porter, CHAIRMAN
Christi Craddick, COMMISSIONER
Ryan Sitton, COMMISSIONER



Lori Wrotenbery
DIRECTOR, OIL AND GAS DIVISION

RAILROAD COMMISSION OF TEXAS

1701 NORTH CONGRESS AVENUE

POST OFFICE BOX 12967 AUSTIN, TX 78711-2967

512-463-6792

OIL AND GAS DIVISION

455-19

July 25, 2016

THOMPSON, J. CLEO
325 N SAINT PAUL SUITE 4300
DALLAS, TX 75201

RE: Notice of VIOLATION of Injection/Disposal Permit Conditions as reported on Form H10

The Form H-10 you submitted for the below referenced well(s) indicates you are operating in violation of the permit conditions.

Your response within thirty (30) days will avoid cancellation of the P-4 Certificate of Compliance and Severance or Seal Order.

If the information submitted on the Form H-10 was incorrect, a corrected Form H-10 may be filed Electronically (Online or EDI) at <https://webapps.rrc.texas.gov/security/login.do> . If you prefer to file on paper, the blank H-10 Form(s) may be printed individually at <http://webapps.rrc.texas.gov/H10/h10PublicMain.do>

Please refer any inquiries about the attached correspondence to the Commission's Injection-Storage Permits and Support Section at 512-463-6792 (or email: H10info@rrc.texas.gov).

<u>District 7C</u> <u>Field Name</u>	<u>Lease Name</u>	<u>Well</u>	<u>Gas ID/ Lease #</u>	<u>UIC No.</u>
MIDWAY LANE (PERMIAN)	UNIVERSITY 66, 67, 68 UNIT	302W	01017	000009999
<ul style="list-style-type: none">Item 15 - Tubing-casing annulus # readings do not meet permitted special condition. Failure to comply with the permitted special conditions may result in cancellation of your permit. If reliable annulus monitoring cannot be achieved, then the well will be placed on a semi-annual pressure test schedule in lieu of annulus monitoring.				

Robin Downing

From: Robin Downing
Sent: Monday, August 15, 2016 3:46 PM
To: 'H10Info'
Subject: RE: Corrected H10-UIC #000009999-University 66, 67, 68 Unit 302W

Thanks!

Robin Downing
Regulatory/Production
J. Cleo Thompson
PO Box 2099
Ozona, Texas 76943
(325)392-3721
rdowning@jcleo.com

From: H10Info [<mailto:H10Info@rrc.texas.gov>]
Sent: Monday, August 15, 2016 3:27 PM
To: Robin Downing <rdowning@jcleo.com>; H10Info <H10Info@rrc.texas.gov>
Subject: RE: Corrected H10-UIC #000009999-University 66, 67, 68 Unit 302W

No, the violation has been resolved.
Thank you

From: Robin Downing [<mailto:rdowning@jcleo.com>]
Sent: Monday, August 15, 2016 3:21 PM
To: H10Info
Subject: Corrected H10-UIC #000009999-University 66, 67, 68 Unit 302W

Margo,

I have made the corrections on the above mentioned H10. Please let me know if there is anything else I need to do.

Thanks!

Robin Downing
Regulatory/Production
J. Cleo Thompson
PO Box 2099
Ozona, Texas 76943
(325)392-3721
rdowning@jcleo.com