

# RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

Disposal/Injection Well

Pressure Test Report

Form H-5

06/03/85

DBC0697

UIC CONTROL NO.

Type

FOR RRC USE ONLY

READ INSTRUCTIONS ON BACK

PLEASE TYPE OR PRINT

1. OPERATOR'S NAME  
J. CLEO THOMPSON

2. RRC OPERATOR NO.  
855610

3. ADDRESS  
325 N. ST PAUL, SUITE 4300  
DALLAS, TEXAS 75201

4. RRC DISTRICT NO.  
7C

5. COUNTY  
CROCKETT

6. FIELD NAME (Exactly as shown on proration schedule)  
MIDWAY LANE (PERMIAN)

7. FIELD NO.  
61204500

8. API NO.  
42-105-02635

9. LEASE NAME  
UNIVERSITY 66, 67, 68 UNIT

10a. OIL LEASE NO.  
01017

10b. GAS ID NO.

11. WELL NO.  
302W

12. REASON FOR TEST

- ☐ Initial Test Prior to Injection
- ☐ After Workover
- ☐ Annual Test Required By Permit
- ☒ Five-Year Test Required By Rule
- ☐ Other (Specify) \_\_\_\_\_

13. DATE OF TEST

10-26-2010

14. RETEST?

☐ YES ☒ NO

If YES, see Instruction No. 5

15. WELL COMPLETION

Surface Casing  
Long String Casing  
Tubing

size

10-3/4

depth set

603

7-5/8

2138

2-3/8

993

16a. PACKER MAKE AND MODEL  
BAKER MODEL AD-1

16b. DEPTH SET  
993

17. AUTHORIZED INJECTION PRESSURE (PSIG):

650

18a. PERMITTED INJECTION INTERVAL

Top 1050

Bottom 1084

18b. COMPLETED INJECTION INTERVAL

Top 1050

Bottom 1084

19. TEST PRESSURE (PSIG) [see Instructions 4(c) and 4(d)]

TIME

TUBING

CASING

SURFACE CSG.

Initial

275

618

15 min.

275

618

30 min.

275

618

TIME

TUBING

CASING

SURFACE CSG.

20. CHARACTERISTICS OF INJECTION FLUID  
[see Instruction 4(c)]

PRODUCED WATER

21. CHARACTERISTICS OF ANNULUS FLUID  
[see Instructions 4(c) and 4(f)]

PRODUCED WATER

22. TEST WITNESSED BY RRC?

☒ YES ☐ NO

If NO, see Instruction 4(a)

If YES, Name of RRC Representative

John Ainsworth  
J. C. Ainsworth Sec 3

23. WERE OTHER TESTS/SURVEYS PERFORMED AT  
THIS TIME?

☐ YES ☒ NO. If YES, List:

24. OPERATOR COMMENTS ON TEST (attach separate sheet if necessary)

WELL STATUS:

☒ Active

☐ Temporarily Abandoned

☐ Other (Specify) \_\_\_\_\_

## CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated herein are true, correct, and complete, to the best of my knowledge.

VONDA G. FLANAGAN

Name of Person (type or print)

Signature

AGENT

Title

Telephone No

(325) 392-3721

Date

10/27/10