

DRILLING REPORT
Friday, July 26, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

7/26/2024(4 days) Depth 1,297' Resumed operations 7/25/2024. Walk rig over well, install/test BOP's. GIH with bit.

CC: \$1,120,800

DRILLING REPORT
Monday, July 29, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

7/27/2024(4 days) Depth 3,378' (2,081') WIH with bit, drilled out, drilling 12-
1/4" hole with motor using MWD. DEV: 3304' - 11.3; AZM 75.1;
TVD 3269'; 78' N & 312' E. MW: (Brine) 10, Vis 29.

CC: \$1,172,700

DRILLING REPORT
Monday, July 29, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

7/28/2024(5 days) Depth 5,228' (1,850') Drilling 12-1/4" hole with motor
using MWD. DEV: 5186' - 3.5; AZM 54.1; TVD 5127'; 131' N &
595' E. MW: (Brine) 10, Vis 29.

CC: \$1,253,600

DRILLING REPORT
Monday, July 29, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

7/29/2024(6 days) Depth 6,257' (1,029') Drilled 12-1/4" hole with motor using
MWD. DEV: 6127' - 2.4; AZM 321.3; TVD 6067'; 149' N & 599' E.
Tripping for bit. MW: (Brine) 10, Vis 29.

CC: \$1,307,600

DRILLING REPORT
Tuesday, July 30, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

7/30/2024(7 days) Depth 6,979' (722') WIH with bit, drilled 12-1/4" hole with motor using MWD. DEV: 6877' - 2.2; AZM 135.0; TVD 6817'; 155' N & 605' E. Tripping for bit. MW: (Brine) 10, Vis 29.

CC: \$1,390,700

DRILLING REPORT
Wednesday, July 31, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

7/31/2024(8 days) Depth 7,625' (646') Tripped for bit. Drilling 12-1/4" hole
with motor using MWD. DEV: 7535' - 1.1; AZM 287.1; TVD 7475';
147' N & 606' E. MW: (Brine) 10, Vis 29.

CC: \$1,489,600

DRILLING REPORT
Thursday, August 1, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

8/1/2024(9 days) Depth 8,217' (592') Drilled 12-1/4" hole with motor using
MWD. DEV: 8100' - 1.0; AZM 114.6; TVD 8039'; 144' N & 612' E.
Tripping for bit. MW: (Brine) 10, Vis 29.

CC: \$1,554,900

DRILLING REPORT
Friday, August 02, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

8/2/2024(10 days) Depth 9,022' (805') WIH with bit. Drilling 12-1/4" hole
with motor using MWD. DEV: 8947' - 1.3; AZM 107.1; TVD 8886';
136' N & 624' E. MW: (Brine) 10, Vis 29.

CC: \$1,608,900

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

8/3/2024 (11 days) Depth 9,449' (427') Drilled 12-1/4" hole with motor using MWD.
DEV: 9411' - 1.2; AZM 114.3; TVD 9350'; 134' N & 633' E. Tripping for bit. MW:
(Brine) 10, Vis 29.

CC: \$1,678,400

DRILLING REPORT
Monday, August 5, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

8/4/2024(12 days) Depth 9,527' (78') WIH with bit, drilled 12-1/4" hole with motor using MWD. TOH, running 9-5/8" casing. MW: (Brine) 10, Vis 29.

CC: \$1,751,900

DRILLING REPORT
Monday, August 5, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

8/5/2024(13 days) Depth 9,527' 9-5/8" C @ 9,512' in 2 stages (40# HCL-80 LTC) with 980 sx. Open DV tool at 3,819', no cmt circ to surface off DV tool, 2nd stage with 765 sx. No cmt circ to surface, test casing to 1500 psi (good test).

CC: \$2,445,100

DRILLING REPORT
Tuesday, August 6, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

8/6/2024(14 days) Depth 9,680' (153') WIH with bit, drilled out, drilling 8-
3/4" hole with motor using MWD. DEV: 9538' - 1.3; AZM 87.1;
TVD 9477'; 134' N & 636' E. MW: (OBM) 11.3, Vis 67, FL 8.6.
CC: \$2,534,500

DRILLING REPORT
Wednesday, August 7, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

8/7/2024(15 days) Depth 10,320' (640') Drilled 8-3/4" hole with motor using

MWD. DEV: 10195' - 66.7; AZM 164.8; TVD 9982'; 203' S & 727'

E. Tripping for motor. MW: (OBM) 11.3, Vis 67, FL 8.6.

CC: \$2,591,600

DRILLING REPORT
Thursday, August 8, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

8/8/2024(16 days) Depth 10,320' WIH with bit to 10241', attempt to wash and ream, POH to 9878' and pipe became stuck, work stuck pipe, RU wireline. MW: (OBM) 11.7, Vis 67, FL 8.6.

CC: \$2,685,500

DRILLING REPORT
Friday, August 9, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

8/9/2024(17 days) Depth 10,320' RU wireline, attempt to retrieve MWD (no recovery), back off drill pipe at 9607', RD wireline, TOH, GIH with fishing assembly. MW: (OBM) 12.0, Vis 67, FL 8.6.

CC: \$2,770,700

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

8/10/2024 (18 days) Depth 10,320' screw into fish, jar stuck pipe and TOH, LD fishing tools, TIH, wash and ream, condition mud. MW: (OBM) 12.0, Vis 57, FL 14.

CC: \$2,884,900

DRILLING REPORT
Monday, August 12, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)
(BTA 100% WI)

8/11/2024(19 days) Depth 10,320' Wash and ream to 10,292', condition mud,
raise mud wt, hole packing off, working stuck pipe. MW: (OBM)
13.0, Vis 65, FL 9.5.

CC: \$2,968,400

DRILLING REPORT
Monday, August 12, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)
(BTA 100% WI)

8/12/2024(20 days) Depth 10,320' Jar stuck pipe, R/U wireline, attempt to fish MWD, did not retrieve MWD, back off drill pipe @ 9,603', TOH with drill pipe. MW: (OBM) 13.0, Vis 65, FL 9.5.

CC: \$3,021,500

DRILLING REPORT
Tuesday, August 13, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

8/13/2024(21 days) Depth 10,320' TOH, WIH with fishing assembly, jarring
on fish. MW: (OBM) 13.0, Vis 65, FL 9.5.

CC: \$3,021,500

DRILLING REPORT
Wednesday, August 14, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

8/14/2024(22 days) TD 10,320'. Jarred on fish, RU wireline, back off at 9541',
RD wireline, TOH, LD fishing assembly, GIH with whipstock. MW:
(OBM) 13.0, Vis 65, FL 9.5.

CC: \$3,683,400

DRILLING REPORT
Thursday, August 15, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

8/15/2024(23 days) TD 10,320'. Sidetrack depth 9,500' (23'). (1 day ST). WIH
and set whipstock at 9477', mill window 9477' - 9500', TOH, GIH
with curve assembly. MW: (OBM) 13.0, Vis 65, FL 9.5.

CC: \$3,683,400

DRILLING REPORT
Friday, August 16, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

8/16/2024(24 days) TD 10,320'. Sidetrack depth 9,501' (1'). (2 day ST). WIH
with curve assembly, lost returns, TOH staging out heavy mud.

MW: (OBM) 12.2, Vis 65, FL 9.5.

CC: \$3,783,400

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

8/17/2024 (25 days) TD 10,320'. Sidetrack depth 9,501' (0'). (3 day ST). TIH staging out heavy mud to 9488'. MW: (OBM) 11.2, Vis 65, FL 9.5.

CC: \$4,413,400

DRILLING REPORT
Monday, August 19, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

8/18/2024(26 days) TD 10,320'. Sidetrack depth 9,599' (98'). (4 day ST).

Drilling 8-3/4" hole with motor using MWD taking gyro surveys.

DEV: 9525' - 4.0; AZM 213.8; TVD 9464'; 132' N & 633' E. MW:

(OBM) 11.2, Vis 52, FL 12.0.

CC: \$4,490,100

DRILLING REPORT
Monday, August 19, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

8/19/2024(27 days) Depth 10,380' (781') Drilling 8-3/4" hole with motor using
MWD. DEV: 10291' - 82.9; AZM 158.8; TVD 10026'; 260' S &
637' E. MW: (OBM) 11.3, Vis 50, FL 8.0.

CC: \$4,593,900

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

8/20/2024 (28 days) Depth 10,440' (60') Drilled 8-3/4" hole with motor using MWD.
DEV: 10385' - 89.1; AZM 157.8; TVD 10032'; 347' S & 672' E. TOH, running 7-5/8"
liner. MW: (OBM) 11.3, Vis 50, FL 8.0.

CC: \$4,693,900

DRILLING REPORT
Wednesday, August 21, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

8/21/2024(29 days) Depth 10,440' 7-5/8" liner C 9,158' - 10,179' (29.7# P-110

Cobra SP) with 105 sx. Set liner hanger, cmt did not circ to surface
off liner top. LD DP & liner running tool, testing BOP's. MW:

(OBM) 11.3, Vis 50, FL 8.0.

CC: \$4,693,900

DRILLING REPORT
Thursday, August 22, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

8/22/2024(30 days) Depth 10,440' Test BOP's, RIH with remaining BHA, LD
BHA, WIH with bit, set and test liner top packer (test to 1500 psi for
30 min, good test), TOH for drilling assembly. MW: (OBM) 11.3,
Vis 50, FL 8.0.

CC: \$4,954,600

DRILLING REPORT
Friday, August 23, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

8/23/2024(31 days) Depth 10,440' TOH, WIH with bit, drilled out, TOH for pressure loss, safety joint on agitator had backed out, TIH to retrieve. MW: (OBM) 11.3, Vis 50, FL 8.0.

CC: \$5,050,200

DRILLING REPORT
Monday, August 26, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

8/24/2024(32 days) Depth 10,440' TIH, screw into fish, TOH (full recovery),
GIH with bit. MW: (OBM) 11.3, Vis 50, FL 8.0.

CC: \$5,157,900

DRILLING REPORT
Monday, August 26, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

8/25/2024(33 days) Depth 10,440' WIH with bit, wash and ream 10118' -
10370'. MW: (OBM) 12.0, Vis 55, FL 12.0.

CC: \$5,271,100

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

8/26/2024 (34 days) Depth 10,440' TOH for pressure loss, BHA parted, wait on fishing tools, WIH with fishing assembly, engage fish, TOH. MW: (OBM) 12.0, Vis 55, FL 12.0.

CC: \$5,329,400

DRILLING REPORT
Tuesday, August 27, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

8/27/2024(35 days) Depth 10,440' TOH (no fish), WIH with fishing assembly,
wash down to 10280', unable to latch fish, TOH, WIH with clean out
assembly, washing down at 10128'. MW: (OBM) 12.0, Vis 75, FL
8.0.

CC: \$5,396,800

DRILLING REPORT
Wednesday, August 28, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

8/28/2024(36 days) Depth 10,440' Wash and ream to 10300' increasing mud weight. MW: (OBM) 12.5, Vis 74, FL 6.0.

CC: \$5,457,100

DRILLING REPORT
Thursday, August 29, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

8/29/2024(37 days) Depth 10,440' Back ream out of hole to top of liner, wash
and ream to 10325', back ream to 9173' and stuck, jarring. MW:
(OBM) 12.7, Vis 74, FL 6.0.

CC: \$5,557,100

DRILLING REPORT
Friday, August 30, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

8/30/2024(38 days) Depth 10,440' Jar on stuck pipe @ 9,085', R/U wireline
and back off DP at 9,057', TOH, LD jars, TIH with whipstock. MW:
(OBM) 12.9, Vis 88, FL 6.

CC: \$5,987,600

DRILLING REPORT
Tuesday, September 03, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

8/31/2024(39 days) TD 10,440'. Sidetrack depth 9,011' (13'). (1 day ST). WIH
and set whipstock at 8998', mill window 8998' - 9011', tripping for
mills. MW: (OBM) 11.3, Vis 72, FL 6.0.

CC: \$6,063,800

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

9/1/2024 (40 days) TD 10,440'. Sidetrack depth 9,018' (7'). (2 day ST). WIH with mills, mill window 9011' - 9018', tripping for drilling assembly. MW: (OBM) 11.3, Vis 72, FL 6.0.

CC: \$6,116,700

DRILLING REPORT
Tuesday, September 03, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

9/2/2024(41 days) TD 10,440'. Sidetrack depth 9,018' (0'). (3 day ST). WIH
drilling assembly, GWD failed once on bottom, tripping for GWD.
MW: (OBM) 11.3, Vis 72, FL 6.0.

CC: \$6,372,700

DRILLING REPORT
Tuesday, September 03, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

9/3/2024(42 days) TD 10,440'. Sidetrack depth 9,119' (101'). (4 day ST).

WIH drilling assembly, drilling 8-3/4" hole with motor using GWD.

MW: (OBM) 11.3, Vis 77, FL 6.0.

CC: \$6,435,300

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

9/4/2024 (43 days) TD 10,440'. Sidetrack depth 9,463' (344'). (5 day ST). Drilling 8-3/4" hole with motor using GWD. DEV: 9380' - 6.3; AZM 243.9; TVD 9318'; 122' N & 596' E. MW: (OBM) 11.3, Vis 77, FL 6.0.

CC: \$6,557,500

DRILLING REPORT
Thursday, September 5, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

9/5/2024(44 days) TD 10,440'. Sidetrack depth 9,576' (113'). (6 day ST).

Drilling 8-3/4" hole with motor using MWD. Tripped for curve
assembly at 9529'. MW: (OBM) 11.3, Vis 77, FL 6.0.

CC: \$6,702,200

DRILLING REPORT
Friday, September 6, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

9/6/2024(45 days) TD 10,440'. Sidetrack depth 9,997' (421'). (7 day ST).

Drilling 8-3/4" hole with motor using MWD. DEV: 9847' - 28.1;

AZM 190.8; TVD 9819'. MW: (OBM) 11.3, Vis 77, FL 6.0.

CC: \$6,792,200

DRILLING REPORT
Monday, September 9, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

9/7/2024(46 days) TD 10,440'. Sidetrack depth 10,417' (420'). (8 day ST).

Drilled 8-3/4" hole with motor using MWD. DEV: 10224' - 72.1;
AZM 163.6; TVD 10005'; 281' S & 598' E. Circ and condition hole,
back reaming for short trip. MW: (OBM) 11.5, Vis 65, FL 5.6.

CC: \$6,862,400

DRILLING REPORT
Monday, September 9, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

9/8/2024(47 days) TD 10,440'. Sidetrack depth 10,417' (0'). (9 day ST). TOH,
LD BHA, WIH with 7-5/8" liner and stuck at 10117'. Work liner
without movement. Set 7-5/8" liner 8588' - 10117'. TOH. MW:
(OBM) 11.5, Vis 65, FL 5.6.

CC: \$7,129,400

DRILLING REPORT
Monday, September 9, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

9/9/2024(48 days) TD 10,440'. Sidetrack depth 10,417' (0'). (10 day ST).

TOH, LD liner setting tool, WIH with 6-3/4" bit, drilled out, wash
and ream 10117' - 10280'. MW: (OBM) 11.7, Vis 65, FL 5.6.

CC: \$7,194,200

DRILLING REPORT
Tuesday, September 10, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

9/10/2024(49 days) TD 10,440'. Sidetrack depth 10,417' (0'). (11 day ST).

Wash and ream 10280' - 10417', circ and condition hole, TOH to
10074', wash and ream 10074' - 10417', circ and condition hole,
TOH into casing (no issues), TIH at 10400'. MW: (OBM) 11.9, Vis
65, FL 5.6.

CC: \$7,213,800

DRILLING REPORT
Wednesday, September 11, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

9/11/2024(50 days) TD 10,440'. Sidetrack depth 10,417' (0'). (12 day ST). TIH to 10417', circ and condition hole, TOH, LD reaming assembly, GIH with lateral assembly. MW: (OBM) 12.2, Vis 65, FL 5.6.

CC: \$7,331,200

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

9/12/2024 (51 days) TD 10,440'. Sidetrack depth 10,417' (0'). (13 day ST). WIH with lateral assembly, wash and ream 10073' - 10384'. MW: (OBM) 12.4, Vis 65, FL 5.6.

CC: \$7,361,200

DRILLING REPORT
Friday, September 13, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

9/13/2024(52 days) TD 10,440'. Sidetrack depth 10,417' (0'). (14 day ST).

Wash and ream 10384' - 10440'. TOH, found motor had parted, wait on fishing tools, WIH with fishing assembly, wash over and latch fish, TOH. MW: (OBM) 12.4, Vis 65, FL 5.6.

CC: \$7,461,200

DRILLING REPORT
Monday, September 16, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

9/14/2024(53 days) TD 10,440'. Sidetrack depth 10,417' (0'). (15 day ST).

TOH (no recovery), change out overshot, WIH with fishing
assembly, attempt to wash over fish, TOH (no recovery). MW:
(OBM) 12.4, Vis 65, FL 5.6.

CC: \$7,686,900

DRILLING REPORT
Monday, September 16, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

9/15/2024(54 days) TD 10,440'. Sidetrack depth 10,417' (0'). (16 day ST). TIH
open ended to 10410', pump 175 sx cmt plug, TOH, GIH with
drilling assembly. MW: (OBM) 12.4, Vis 65, FL 5.6.

CC: \$7,847,800

DRILLING REPORT
Monday, September 16, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

9/16/2024(55 days) TD 10,440'. Sidetrack depth 10,390' (77'). (17 day ST).

WIH with drilling assembly, time drill off cmt plug 10313' - 10328',
drilling 6-3/4" with motor using MWD. DEV: 10323' - 80.1; AZM
163.7; TVD 10029'; 321' N & 609' E. MW: (OBM) 12.8, Vis 85, FL
5.6.

CC: \$7,947,800

DRILLING REPORT
Tuesday, September 17, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

9/17/2024(56 days) Depth 11,615' (1,225') Drilling 6-3/4" with motor using
MWD. DEV: 11548' - 87.6; AZM 162.5; TVD 10065'; 1462' S &
1051' E. MW: (OBM) 12.8, Vis 82, FL 5.6.

CC: \$8,047,800

DRILLING REPORT
Wednesday, September 18, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

9/18/2024(57 days) Depth 13,110' (1,495') Drilling 6-3/4" with motor using
MWD. DEV: 12867' - 89.5; AZM 169.0; TVD 10077'; 2740' S &
1370' E. MW: (OBM) 12.7, Vis 75, FL 4.0.

CC: \$8,052,100

DRILLING REPORT
Thursday, September 19, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

9/19/2024(58 days) Depth 14,398' (1,288') Drilling 6-3/4" with motor using
MWD. DEV: 14281' - 93.0; AZM 168.3; TVD 10041'; 4106' S &
1728' E. MW: (OBM) 12.6, Vis 78, FL 5.0.

CC: \$8,132,900

DRILLING REPORT
Friday, September 20, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

9/20/2024(59 days) Depth 15,471' (1,073') Drilling 6-3/4" with motor using
MWD. DEV: 15316' - 91.6; AZM 165.4; TVD 9982'; 5104' S &
1990' E. MW: (OBM) 12.7, Vis 79, FL 3.

CC: \$8,248,300

DRILLING REPORT
Monday, September 23, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

9/21/2024(60 days) Depth 16,044' (573') Drilled 6-3/4" with motor using
MWD. DEV: 15976' - 93.2; AZM 165.8; TVD 9971'; 5742' S &
2155' E. Tripping for bit. MW: (OBM) 12.7, Vis 79, FL 3.
CC: \$8,352,800

DRILLING REPORT
Monday, September 23, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

9/22/2024(61 days) Depth 16,044' TOH, change out BHA, GIH with bit. MW:
(OBM) 12.7, Vis 79, FL 3.

CC: \$8,447,900

DRILLING REPORT
Monday, September 23, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

9/23/2024(62 days) Depth 16,044' Wash and ream 15280' - 16010'. MW:
(OBM) 12.7, Vis 80, FL 4.0.

CC: \$8,513,500

DRILLING REPORT
Tuesday, September 24, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

9/24/2024(63 days) Depth 16,044' Back ream to 15308', establish free circulation, wash and ream to 16004', decision made to make reamer run, TOH, found motor had parted, waiting on fishing tools. MW: (OBM) 12.9, Vis 88, FL 4.0.

CC: \$8,635,700

DRILLING REPORT
Wednesday, September 25, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

9/25/2024(64 days) Depth 16,044' WIH with fishing assembly to 11160',
attempt to latch fish, TOH (no recovery), GIH with reamer assembly
at 10029'. MW: (OBM) 12.8, Vis 88, FL 4.0.

CC: \$8,694,700

DRILLING REPORT
Thursday, September 26, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

9/26/2024(65 days) Depth 16,044' Wash and ream to 10100', continue
washing. MW: (OBM) 12.8, Vis 80, FL 4.0.

CC: \$8,782,900

DRILLING REPORT
Friday, September 27, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

9/27/2024(66 days) Depth 16,044' Circ and condition hole, TOH, LD BHA,
WIH and set 7-5/8" bridge plug at 8619', test to 1500 psi (good test),
TOH MW: (OBM) 12.8, Vis 80, FL 4.0.

CC: \$8,882,900

DRILLING REPORT
Monday, September 30, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

9/28/2024(67 days) Depth 16,044' TOH, WIH with whipstock and set at 8490',
circ and condition hole. MW: (OBM) 11.2, Vis 64, FL 4.0.

CC: \$8,953,500

DRILLING REPORT
Monday, September 30, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

9/29/2024(68 days) TD 16,044'. Sidetrack depth 8,485' (5'). (1 day ST). Mill
window 8466' - 8480', TOH, WIH with replacement mills, milling
window at 8485'. MW: (OBM) 11.2, Vis 70, FL 2.0.

CC: \$9,030,300

DRILLING REPORT
Monday, September 30, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

9/30/2024(69 days) TD 16,044'. Sidetrack depth 8,587' (102'). (2 day ST). Mill
window 8485' - 8486', TOH, test BOP's, WIH with bit, drilling 8-
3/4" hole with motor using GWD. DEV: 8540' - 4.7; AZM 101.4;
TVD 8479'; 140' N & 620' E. MW: (OBM) 11.2, Vis 70, FL 2.0.
CC: \$9,292,800

DRILLING REPORT
Tuesday, October 1, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

10/1/2024(70 days) TD 16,044'. Sidetrack depth 9,342' (755'). (3 day ST).

Drilling 8-3/4" hole with motor using GWD. DEV: 9201' - 3.1;
AZM 93.5; TVD 9139'; 138' N & 665' E. MW: (OBM) 11.1, Vis 69,
FL 2.0.

CC: \$9,394,400

DRILLING REPORT
Wednesday, October 2, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

10/2/2024(71 days) TD 16,044'. Sidetrack depth 9,500' (158'). (4 day ST).

Drilled 8-3/4" hole with motor using GWD. DEV: 9445' - 2.5; AZM
88.0; TVD 9382'; 138' N & 677' E. Tripping for curve assembly.

MW: (OBM) 11.1, Vis 69, FL 2.0.

CC: \$9,394,400

DRILLING REPORT
Thursday, October 3, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

10/3/2024(72 days) TD 16,044'. Sidetrack depth 10,118' (618'). (5 day ST).

WIH with bit, drilling 8-3/4" hole with motor using MWD. DEV:

10033' - 50.5; AZM 162.5; TVD 9892'; 99' S & 747' E. MW:

(OBM) 11.1, Vis 69, FL 2.0.

CC: \$9,394,400

DRILLING REPORT

Friday, October 4, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

10/4/2024(73 days) TD 16,044'. Sidetrack depth 10,478' (360'). (6 day ST).

Drilled 8-3/4" hole with motor using MWD. DEV: 10421' - 89.1;
AZM 167.7; TVD 10035'; 442' S & 834' E. Made short trip, circ and
condition hole, work tight hole 10307' - 10040', TOH for reaming
assembly. MW: (OBM) 11.0, Vis 69, FL 2.0.

CC: \$9,494,400

DRILLING REPORT
Monday, October 7, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

10/5/2024(74 days) TD 16,044'. Sidetrack depth 10,478' (0'). (7 day ST). TOH,
LD BHA, WIH with reaming assembly, wash and ream 9685' -
10478'. MW: (OBM) 11.0, Vis 69, FL 2.0.

CC: \$9,989,100

DRILLING REPORT
Monday, October 7, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

10/6/2024(75 days) TD 16,044'. Sidetrack depth 10,478' (0'). (8 day ST). Circ
and condition hole, TOH, running 7" liner. MW: (OBM) 11.0, Vis
69, FL 2.0.

CC: \$10,195,100

DRILLING REPORT
Monday, October 7, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

10/7/2024(76 days) TD 16,044'. Sidetrack depth 10,478' (0'). (9 day ST). Run
7" liner to 9490', washing in liner at 10230'. MW: (OBM) 11.0, Vis
69, FL 2.0.

CC: \$10,295,100

DRILLING REPORT
Tuesday, October 8, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

10/8/2024(77 days) TD 16,044'. Sidetrack depth 10,478' (0'). (10 day ST). 7"
liner set 8116' - 10251' (29# P-110 BTC). TOH, LD setting tool,
GIH with bit. MW: (OBM) 11.1, Vis 67, FL 4.0.

CC: \$10,401,100

DRILLING REPORT
Wednesday, October 9, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

10/9/2024(78 days) TD 16,044'. Sidetrack depth 10,478' (0'). (11 day ST).

WIH with bit, drilled out, test 7" shoe to 12.8 EMW, tripped for bit,
washing in hole at 10315'. MW: (OBM) 11.7, Vis 67, FL 4.0.

CC: \$10,481,100

DRILLING REPORT
Thursday, October 10, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

10/10/2024(79 days) TD 16,044'. Sidetrack depth 10,478' (0'). (12 day ST).

Back ream to 10251', TOH, PU reamer in drill string, TIH, washing
in at 10255'. MW: (OBM) 11.9, Vis 67, FL 4.0.

CC: \$10,536,500

DRILLING REPORT
Friday, October 11, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

10/11/2024(80 days) TD 16,044'. Sidetrack depth 10,478' (0'). (13 day ST).

Wash and ream to 10291', trouble shoot pressure increase, TOH (bit jets were plugged), WIH with bit, wash and ream at 10285'. MW: (OBM) 12.5, Vis 67, FL 4.0.

CC: \$10,604,400

DRILLING REPORT
Monday, October 14, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

10/12/2024(81 days) TD 16,044'. Sidetrack depth 10,478' (0'). (14 day ST).

Wash and ream to 10290', decision made to sidetrack for shallower
target, TOH, running whipstock. MW: (OBM) 12.3, Vis 67, FL 4.0.

CC: \$10,694,400

DRILLING REPORT
Monday, October 14, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

10/13/2024(82 days) TD 16,044'. Sidetrack depth 9,456' (0'). (15 day ST). Set
whipstock in 7" casing at 9460', mill window 9440' - 9456', TOH,
GIH with curve assembly. MW: (OBM) 11.4, Vis 67, FL 4.0.
CC: \$10,962,200

DRILLING REPORT
Monday, October 14, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

10/14/2024(83 days) TD 16,044'. Sidetrack depth 9,489' (33'). (16 day ST).

WIH with curve assembly, work to bottom, drilled 6-1/8" hole with motor using MWD. Tripping for bit. MW: (OBM) 11.4, Vis 67, FL 4.0.

CC: \$11,184,100

DRILLING REPORT
Tuesday, October 15, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

10/15/2024(84 days) TD 16,044'. Sidetrack depth 9,494' (5'). (17 day ST).

Drilled 6-1/8" hole with motor using MWD. Tripping for bit. MW:
(OBM) 11.3, Vis 50, FL 4.0.

CC: \$11,250,400

DRILLING REPORT
Wednesday, October 16, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

10/16/2024(85 days) TD 16,044'. Sidetrack depth 9,512' (18'). (18 day ST).

Drilled 6-1/8" hole with motor using MWD. TOH. MW: (OBM)

11.3, Vis 50, FL 4.0.

CC: \$11,351,400

DRILLING REPORT
Thursday, October 17, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

10/17/2024(86 days) TD 16,044'. Sidetrack depth 9,512' (0'). (19 day ST). TOH,
LD BHA, WIH & set bridge plug at 9420', test plug to 1500 psi
(good test), TOH, GIH with whipstock. MW: (OBM) 11.6, Vis 61,
FL 4.2.

CC: \$11,426,900

DRILLING REPORT
Friday, October 18, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

10/18/2024(87 days) TD 16,044'. Sidetrack depth 8,120' (0'). (20 day ST). GIH
with whipstock, orient whipstock, set whipstock @ 8,102' and mill
window to 8,120'. TOH for drilling BHA. MW: (OBM) 11.2, Vis
61, FL 4.2.

CC: \$11,581,800

DRILLING REPORT
Monday, October 21, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

10/19/2024(88 days) TD 16,044'. Sidetrack depth 8,398' (283'). (21 day ST).

LD mill, GIH with bit, drilling 8-3/4" hole with motor using MWD,
DEV: 8,351' - 6.1; AZM 193.1; TVD 8,290'; 127' N & 607' E. MW:
(OBM) 11.2, Vis 55, FL 4.8.

CC: \$11,835,800

DRILLING REPORT
Monday, October 21, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

10/20/2024(89 days) TD 16,044'. Sidetrack depth 8,584' (186'). (22 day ST).

TOH for motor, GIH with bit, drilling 8-3/4" hole with motor using
MWD, DEV: 8,428' - 4.0; AZM 200.0; TVD 8,366'; 120' N & 606'
E. MW: (OBM) 11.2, Vis 55, FL 4.4.

CC: \$12,005,200

DRILLING REPORT
Monday, October 21, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

10/21/2024(90 days) TD 16,044'. Sidetrack depth 9,269' (685'). (23 day ST).

Drilling 8-3/4" hole with motor using MWD, DEV: 9,183' - 0.7;
AZM 73.8; TVD 9,121'; 124' N & 617' E. MW: (OBM) 11.2, Vis
51, FL 4.0.

CC: \$12,085,700

DRILLING REPORT
Tuesday, October 22, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

10/22/2024(91 days) TD 16,044'. Sidetrack depth 9,620' (351'). (24 day ST).

WIH with bit. Drilled 8-3/4" hole with motor using MWD, DEV:
9372' - 0.3; AZM 37.7; TVD 9310'; 125' N & 619' E. Tripping for
curve assembly. MW: (OBM) 11.2, Vis 51, FL 4.0.

CC: \$12,183,900

DRILLING REPORT
Wednesday, October 23, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

10/23/2024(92 days) TD 16,044'. Sidetrack depth 10,145' (525'). (25 day ST).

WIH with bit. Drilling 8-3/4" hole with motor using MWD, DEV:

10032' - 38.5; AZM 161.1; TVD 9923'; 43' S & 652' E. MW:

(OBM) 11.3, Vis 50, FL 4.0.

CC: \$12,255,600

DRILLING REPORT
Thursday, October 24, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

10/24/2024(93 days) TD 16,044'. Sidetrack depth 10,557' (412'). (26 day ST).

Drilled 8-3/4" hole with motor using MWD, DEV: 10500' - 90.1;
AZM 165.4; TVD 10133'; 434' S & 718' E. Circ and condition hole,
TOH, running 7-5/8" liner at 2800'. MW: (OBM) 11.5, Vis 55, FL
4.0.

CC: \$12,542,400

DRILLING REPORT
Friday, October 25, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

10/25/2024(94 days) TD 16,044'. Sidetrack depth 10,557' (0'). (27 day ST). 7-5/8" C 8035' - 10540' (29.7# P110 Cobra) with 270 sx. Set liner hanger, cmt circ to surface, TOH, testing BOP's. MW: (OBM) 11.5, Vis 55, FL 4.0.

CC: \$12,616,600

DRILLING REPORT
Monday, October 28, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

10/26/2024(95 days) TD 16,044'. Sidetrack depth 10,716' (159'). (28 day ST).

Test BOP's, test 7-5/8" csg to 1500 psi for 30 min (good test), WIH
with bit, drilled out, drilled 6-3/4" hole with motor using MWD.

Tripping for MWD. MW: (OBM) 11.5, Vis 55, FL 4.0.

CC: \$12,736,400

DRILLING REPORT
Monday, October 28, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

10/27/2024(96 days) TD 16,044'. Sidetrack depth 11,195' (479'). (29 day ST).

Repaired rig, WIH with bit, drilling 6-3/4" hole with motor using
MWD. DEV: 11171' - 86.7; AZM 169.1; TVD 10149'; 1085' S &
875' E. MW: (OBM) 11.5, Vis 55, FL 4.0.

CC: \$12,795,300

DRILLING REPORT
Monday, October 28, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

10/28/2024(97 days) TD 16,044'. Sidetrack depth 11,857' (662'). (30 day ST).

Drilling 6-3/4" hole with motor using MWD. DEV: 11736' - 87.8;
AZM 161.3; TVD 10176'; 1627' S & 1032' E. Tripped for pressure
loss at 11195'. MW: (OBM) 11.5, Vis 75, FL 4.0.

CC: \$12,795,300

DRILLING REPORT
Tuesday, October 29, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

10/29/2024(98 days) TD 16,044'. Sidetrack depth 13,971' (2114'). (31 day ST).

Drilling 6-3/4" hole with motor using MWD. DEV: 13809' - 90.6;
AZM 166.9; TVD 10178'; 3616' S & 1607' E. MW: (OBM) 11.5,
Vis 56, FL 3.0.

CC: \$12,977,300

DRILLING REPORT
Wednesday, October 30, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

10/30/2024(99 days) TD 16,044'. Sidetrack depth 15,939' (1968'). (32 day ST).

Drilling 6-3/4" hole with motor using MWD. DEV: 15881' - 90.9;
AZM 164.4; TVD 10079'; 5624' S & 2102' E. MW: (OBM) 11.5,
Vis 56, FL 3.0.

CC: \$13,067,500

DRILLING REPORT
Thursday, October 31, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

10/31/2024(100 days) Depth 17,414' (1,475') Drilled 6-3/4" hole with motor
using MWD. DEV: 17296' - 91.7; AZM 163.2; TVD 10064'; 6990' S
& 2468' E. Tripping for motor. MW: (OBM) 11.5, Vis 54, FL 6.0.
CC: \$13,160,500

DRILLING REPORT
Friday, November 1, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

11/1/2024(101 days) Depth 17,414' TOH, change out BHA, WIH with bit,
working tight hole at 16628'. MW: (OBM) 11.5, Vis 54, FL 6.0.
CC: \$13,245,200

DRILLING REPORT
Monday, November 4, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

11/2/2024(102 days) Depth 17,414' Work tight hole at 16623', release from safety joint at 14069', TOH, WIH with jarring assembly, screw into fish, jarring. MW: (OBM) 11.5, Vis 54, FL 6.0.

CC: \$13,308,100

DRILLING REPORT
Monday, November 4, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

11/3/2024(103 days) Depth 17,414' Jar on fish (no movement), RU wireline,
RIH and perforate drill pipe at 12931', running severing tool. MW:
(OBM) 11.5, Vis 54, FL 6.0.

CC: \$13,367,900

DRILLING REPORT
Tuesday, November 5, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

11/5/2024(105 days) TD 17,414'. WIH with bit for clean out run to 11664',
circ and condition hole, TOH, GIH with sidetrack assembly. MW:
(OBM) 11.5, Vis 54, FL 6.0.

CC: \$13,497,700

DRILLING REPORT
Wednesday, November 6, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

11/6/2024(106 days) TD 17,414'. WIH with sidetrack assembly, wash to
bottom & MWD failed, TOH, change out MWD, WIH with bit,
troughing for sidetrack at 11425'. MW: (OBM) 11.5, Vis 54, FL 6.0.
CC: \$14,492,900

DRILLING REPORT
Thursday, November 7, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

11/7/2024(107 days) TD 17,414'. Sidetrack depth 10,442' (17'). (1 day ST).

Trough for sidetrack 11385' - 11425', time drill to 10442', sidetrack failed, TOH for higher bend motor. MW: (OBM) 11.5, Vis 54, FL 6.0.

CC: \$14,558,900

DRILLING REPORT
Friday, November 8, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

11/8/2024(108 days) TD 17,414'. Sidetrack depth 10,610' (0'). (2 day ST).

TOH, change out BHA, WIH with bit, troughing for sidetrack at
10610'. MW: (OBM) 11.5, Vis 54, FL 6.0.

CC: \$14,637,400

DRILLING REPORT
Monday, November 11, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

11/9/2024(109 days) TD 17,414'. Sidetrack depth 10,655' (41'). (3 day ST).

Time drill 6-3/4" hole with motor using MWD 10614' - 10643',
verify separation, drilling 6-3/4" hole with motor using MWD. MW:
(OBM) 11.7, Vis 54, FL 6.0.

CC: \$14,737,400

DRILLING REPORT
Monday, November 11, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

11/10/2024(110 days) TD 17,414'. Sidetrack depth 10,747' (92'). (4 day ST).

Drilled 6-3/4" hole with motor using MWD. Tripping for lateral
assembly. MW: (OBM) 11.7, Vis 54, FL 6.0.

CC: \$14,767,400

DRILLING REPORT
Monday, November 11, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

11/11/2024(111 days) TD 17,414'. Sidetrack depth 12,524' (1777'). (5 day ST).

WIH with bit. Drilling 6-3/4" hole with motor using MWD. DEV:
12393' - 84.9; AZM 167.3; TVD 10167'; 2281' S & 1123' E. MW:
(OBM) 11.7, Vis 54, FL 6.0.

CC: \$14,835,600

DRILLING REPORT
Tuesday, November 12, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

11/12/2024(112 days) TD 17,414'. Sidetrack depth 14,631' (2107'). (6 day ST).

Drilling 6-3/4" hole with motor using MWD. DEV: 14575' - 94.4;
AZM 162.9; TVD 10164'; 4375' S & 1728' E. MW: (OBM) 11.6,
Vis 54, FL 6.0.

CC: \$14,895,600

DRILLING REPORT
Wednesday, November 13, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

11/13/2024(113 days) TD 17,414'. Sidetrack depth 15,275' (644'). (7 day ST).

Drilled 6-3/4" hole with motor using MWD. DEV: 15055' - 95.1;
AZM 168.2; TVD 10125'; 4837' S & 1854' E. Tripping for MWD.
MW: (OBM) 11.6, Vis 54, FL 6.0.

CC: \$15,076,700

DRILLING REPORT
Thursday, November 14, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

11/14/2024(114 days) TD 17,414'. Sidetrack depth 15,437' (162'). (8 day ST).

Tripped for MWD. Drilling 6-3/4" hole with motor using MWD.

DEV: 15375' - 89.7; AZM 170.3; TVD 10111'; 5210' S & 1930' E.

MW: (OBM) 11.6, Vis 54, FL 6.0.

CC: \$15,153,600

DRILLING REPORT
Friday, November 15, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

11/15/2024(115 days) TD 17,414'. Sidetrack depth 16,997' (1,560'). (9 day ST).

Drilling 6-3/4" hole with motor using MWD. DEV: 16909' - 87.2;
AZM 165.7; TVD 10093'; 6650' S & 2227' E. MW: (OBM) 11.5,
Vis 52, FL 2.

CC: \$15,254,700

DRILLING REPORT
Monday, November 18, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

11/16/2024(116 days) TD 17,414'. Sidetrack depth 17,172' (175'). (10 day ST).

Drilled 6-3/4" hole with motor using MWD. DEV: 17101' - 91.8;
AZM 161.8; TVD 10094'; 6834' S & 2281' E. Hole packed off, ream
out of hole to 14875', establish circulation, reaming in hole at
16972'. MW: (OBM) 11.8, Vis 53, FL 1.5.

CC: \$15,356,400

DRILLING REPORT
Monday, November 18, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

11/17/2024(117 days) Depth 18,319' (1,147') Ream in hole, drilling 6-3/4" hole
with motor using MWD. DEV: 18149' - 92.6; AZM 158.8; TVD
10019'; 7816' S & 2639' E. MW: (OBM) 11.9, Vis 56, FL 2.0.
CC: \$15,463,600

DRILLING REPORT
Monday, November 18, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

11/18/2024(118 days) Depth 18,358' (39') Drilled 6-3/4" hole with motor using MWD. Hole packed off, ream out of hole to 13470', establish circulation, reaming in hole at 15601'. MW: (OBM) 11.9, Vis 56, FL 2.0.

CC: \$15,562,900

DRILLING REPORT
Tuesday, November 19, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

11/19/2024(119 days) TD 18,358' [Horizontal Lateral 9,625' - 18,358' (8,733')].

Ream out of hole to 14427', parted drill pipe, TOH, WIH with mill,
dress top of fish at 8852', TOH, GIH with fishing assembly. MW:
(OBM) 11.9, Vis 56, FL 2.0.

CC: \$15,592,900

DRILLING REPORT
Wednesday, November 20, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

11/20/2024(120 days) TD 18,358' [Horizontal Lateral 9,625' - 18,358' (8,733')].

WIH with mill, dress fish top 8879' - 8880', TOH, WIH with fishing assembly, attempt to work over fish pushing downhole to 8895'

(unable to latch), TOH, change out fishing assembly, TIH. MW:

(OBM) 11.9, Vis 56, FL 2.0.

CC: \$15,861,400

DRILLING REPORT
Thursday, November 21, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

11/21/2024(121 days) TD 18,358' [Horizontal Lateral 9,625' - 18,358' (8,733')].

WIH with mill, dress fish top 8879' - 8890', TOH, WIH with fishing
assembly, attempt to work over fish at 8883' (unable to latch), TOH,
change out fishing assembly, TIH. MW: (OBM) 12, Vis 75, FL 5.

CC: \$15,921,742

DRILLING REPORT
Friday, November 22, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

11/22/2024(122 days) TD 18,358' [Horizontal Lateral 9,625' - 18,358' (8,733')].

TIH with fishing assembly, attempt to work over fish at 8,883'

(unable to latch), TOH, TIH with mill, mill TOF 8,882'-8,890',

TOOH for fishing BHA. MW: (OBM) 12.1, Vis 59, FL 5.

CC: \$15,981,300

DRILLING REPORT
Monday, November 25, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

11/23/2024(123 days) TD 18,358' [Horizontal Lateral 9,625' - 18,358' (8,733')].

LD mill, GIH with overshot/Jars (unable to latch fish) TOH, LD
overshot, GIH with spear (unable to latch), TOH with spear, TIH
with 3.85" spear. MW: 12.1, Vis 65, FL 5.

CC: \$16,043,200

DRILLING REPORT
Monday, November 25, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

11/24/2024(124 days) TD 18,358' [Horizontal Lateral 9,625' - 18,358' (8,733')].

TIH with spear, attempt to spear (unable to spear), TOH, LD spear,
GIH with overshot (unable to latch), TOH with overshot, GIH with
impression block, set down 25k on impression block, TOH. MW:
12.1, Vis 65, FL 5.

CC: \$16,101,450

DRILLING REPORT
Monday, November 25, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

11/25/2024(125 days) TD 18,358' [Horizontal Lateral 9,625' - 18,358' (8,733')].

LD impression block, GIH with mill, mill fish 8,900' to 8,912',

TOH, LD mill, GIH with jars and overshot. MW: 12.1, Vis 65, FL 5.

CC: \$16,159,600

DRILLING REPORT
Tuesday, November 26, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

11/26/2024(126 days) TD 18,358' [Horizontal Lateral 9,625' - 18,358' (8,733')].

TIH with overshot, latch on to fish, TOH, LD fish (retrieved entire fish) and overshot, GIH with bit and reamer for cleanout run to TD.
MW: 12.1, Vis 65, FL 5.

CC: \$16,383,000

DRILLING REPORT
Wednesday, November 27, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

11/27/2024(127 days) TD 18,358' [Horizontal Lateral 9,625' - 18,358' (8,733')].

TIH with bit and reamer, wash and ream 10,400' to 17,220'. MW:

12.1, Vis 62, FL 6.

CC: \$16,518,600

DRILLING REPORT
Monday, December 2, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

11/28/2024(128 days) TD 18,358' [Horizontal Lateral 9,625' - 18,358' (8,733')].

Wash and ream to 17,231', well packing off, TOH to 10350', LD DP
to 3400'. MW: (OBM) 12.3, Vis 63, FL 4.0.

CC: \$16,576,900

DRILLING REPORT
Monday, December 2, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

11/29/2024(129 days) TD 18,358' [Horizontal Lateral 9,625' - 18,358' (8,733')].

LD DP & BHA, running production casing. MW: (OBM) 12.3, Vis
63, FL 4.0.

CC: \$17,127,700

DRILLING REPORT
Monday, December 2, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

11/30/2024(130 days) TD 18,358' [Horizontal Lateral 9,625' - 18,358' (8,733')].

Run production casing to 16946' and became stuck/packed off,
worked stuck casing (no movement), RU wireline, RIH with perf
gun. MW: (OBM) 12.3, Vis 63, FL 4.0.

CC: \$17,219,200

DRILLING REPORT
Monday, December 2, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

12/1/2024(131 days) TD 18,358' [Horizontal Lateral 9,625' - 18,358' (8,733')].
RIH and perf at 16842', establish circulation, POH with wireline,
RD wireline, 5-1/2" x 5" tapered string C @ 16,946' [(5" 18# TXP-
BTC P110 16,946' - 8,198') (5-1/2" 20# P-110 ICY TXP-BTC to
surface)] with 2245 sx. Cmt did not circ to surface. TOC calc 1200'.
Land casing, WOC.

CC: \$17,289,200

DRILLING REPORT
Monday, December 2, 2024

COMPANY OPERATED WELLS

UL Lonetree 22303 A 23-26 #05H (BRAP)

(BTA 100% WI)

12/2/2024(132 days) TD 18,358' [Horizontal Lateral 9,625' - 18,358' (8,733')].

WOC, install/test tbg head. RIG RELEASED 12/02/2024. Prep to
complete, drop from report pending completion operations.

CC: \$17,449,700