

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING		APIN# (if available) 42-103-37351	1 RRC District 08						
2 FIELD NAME (as per RRC Records) SPRAWBERRY (TREND AREA)		3. Lease Name UL ANTHEM MAY 13-12B		4. RRC Lease or Id. Number 2170123					
6 OPERATOR DIAMONDBACK E&P LLC		6a. Original Form W-1 Filed in Name of:		5. Well Number 1H					
7 ADDRESS 500 W. Texas Ave, Ste 100 Midland Tx 79701		6b. Any Subsequent W-1's Filed in Name of:		10 County CRANE					
8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is Located		Feet From	Line and	Feet From					
		Line of the	Lease						
9a. SECTION, BLOCK and SURVEY 24 Block #30		9b. Distance and Direction from Nearest Town in this County		11. Date Drilling Permit Issued					
10. Type Well (Oil, Gas, Dry) OIL		17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No's		12 Permit Number 892182					
Total Depth 18,601'		GAS ID or OIL LEASE #		13. Date Drilling Commenced					
18. If Gas, Amt. of Cond. on Hand at time of Plugging				Oil - O Gas - G	14. Date Drilling Completed				
		WELL #		15. Date Well Plugged 8/8/24					
CEMENTING TO PLUG AND ABANDON DATA:									
		PLUG #9	PLUG #10	PLUG #11	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19 Commencing Date		8/7/24	8/7/24	8/8/24					
20. Size of Hole or Pipe in which Plug Placed (inches)		9 5/8	9 5/8	9 5/8-13 3/8					
21. Depth to Bottom of Tubing or Drill Pipe (ft.)		1250	400	13					
*22. Sacks of Cement Used (each plug)		170	55	10					
*23. Slurry Volume Pumped (cu. ft.)		224.4	72.6	13.2					
*24. Calculated top of plug (ft.)		750	300	0					
25. Measured Top of Plug (if tagged) (ft.)		736	295	0					
26. Slurry Wt. # / Gal.		14.8	14.8	14.8					
27. Type Cement		C	C	C					
28. CASING AND TUBING RECORD AFTER PLUGGING				29. Was any Non-Drillable Material (Other than Casing) Left in This Well <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO					
SIZE	WT. #/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE(in.)	29a. If Answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material (Use Reverse Side of Form if more space is needed.)				
13 3/8		1911'	1908'	17 1/2					
9 5/8		9615'	9612'	12 1/4					
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS									
FROM		TO		FROM		TO			
FROM		TO		FROM		TO			
FROM		TO		FROM		TO			
FROM		TO		FROM		TO			
FROM		TO		FROM		TO			

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.
* Designated items to be completed by Cementing Company. Items not so designated shall be completed by Operator


Signature of Cementer or Authorized Representative

MAVERICK WELL PLUGGERS, LLC
Name of Cementing Company

CERTIFICATE
I declare under penalties prescribed in Sec. 91.163, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge

Terrie Gaines
REPRESENTATIVE OF COMPANY

REGULATORY TECH III 10/10/24
TITLE DATE

Phone _____
A/C _____ NUMBER _____


SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

10/10/2024

31. Was Well filled with Mud-Laden Fluid according to the regulations of the Railroad Commission <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		32. How was mud Applied? CIRCULATED	33. Mud Weight 9.5 LBS/GAL.
34. Total Depth Depth of Deepest Fresh Water 300	Other Fresh Water Source by T.D.W.R. TOP 800-1150 BOTTOM	35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
		36. If NO, Explain	
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well MAVERICK WELL PLUGGERS P.O. BOX 2439 MIDLAND TX 79702			Date RRC District Office notified of plugging
38. Name and Addresses of Surface Owner of Well Site and Operators of Offset Producing Leases UNIVERSITY OF TEXAS 704 DENGAR MIDLAND, TX 79701			
39. Was Notice Given Before Plugging to Each of the Above?			
FILL IN BELOW FOR DRY HOLES ONLY			
40. For dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service.			
<input type="checkbox"/> Log Attached <input type="checkbox"/> Log released to _____ Date _____			
Type Logs: <input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical/Sonic			
41. Date FORM P-8 (Special Clearance) Filed?			
42. Amount of Oil produced prior to Plugging _____ bbls * * File FORM P-1 (Oil Production Report) for month this oil was produced			
R R C USE ONLY			
Nearest Field _____			

REMARKS

Perfed sqz @6950' was a low tq, RRC-Alex ordered to re-sqz 80sx @6915'
 Perf@ 4702' press up, RRC ordered to spot 180sx @4752'
 Perf@ 3000' press up, RRC ordered to spot 120sx @3050'
 Perf @ 1600' press up, RRC ordered to spot 55sx @ 1650'
 Perf @ 1200' press up, RRC ordered to spot 170sx @ 1250', Perf @ 350' press up, RRC ordered to spot 55sx @ 400'