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RRC OF TEXAS

OCT 10 2024

Plugging Record

O&G
MidlandRAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

FORM W-3

Rev 12/92

PFR0508

API NO. (if available)		42-103-37351		1 RRC District																	
FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING				08																	
2. FIELD NAME (as per RRC Records)		3. Lease Name		4. RRC Lease or ID Number																	
SPRAWBERRY (TREND AREA)		UL ANTHEM MAY 13-12B		2170123																	
6. OPERATOR		6a. Original Form W-1 Filed in Name of		5. Well Number																	
DIAMONDBACK E&P LLC		DIAMONDBACK E&P LLC		1H																	
7. ADDRESS		6b. Any Subsequent W-1's Filed in Name of		10. County																	
500 W. Texas Ave, Ste 100 Midland Tx 79701				CRANE																	
8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is Located		1094 Feet From W Line and 385 Feet From N Line of the UL ANTHEM Lease		11. Date Drilling Permit Issued																	
				7/21/23																	
9a. SECTION, BLOCK and SURVEY		9b. Distance and Direction from Nearest Town in this County		12. Permit Number																	
24 Block #30 A U24		8.2 MILES NE OF CRANE		892182																	
13. Type Well (Oil, Gas, Dry)		17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s		13. Date Drilling Permit Issued																	
OIL		GAS ID or OIL LEASE #		1/19/24																	
18. If Gas, Amt. of Cond. on Hand at time of Plugging		Oil - O Gas - G WELL #		14. Date Drilling Permit Issued																	
				1/19/24																	
				15. Date Well Plugged																	
				8/8/24																	
CEMENTING TO PLUG AND ABANDON DATA:		PLUG #1		PLUG #2		PLUG #3		PLUG #4		PLUG #5		PLUG #6		PLUG #7		PLUG #8					
*19 Commencing Date		7/26/24		7/29/24		7/30/24		7/30/24		8/2/24		8/5/24		8/5/24		8/6/24					
20. Size of Hole or Pipe in which Plug Placed (inches)		9 5/8		9 5/8		9 5/8-12 1/4		9 5/8-12 1/4		9 5/8		9 5/8		9 5/8		9 5/8					
21. Depth to Bottom of Tubing or Drill Pipe (ft.)		9630		7800		6950		6915		5532		4752		3050		1650					
*22. Sacks of Cement Used (each plug)		20		80		40		80		40		180		120		55					
*23. Slurry Volume Pumped (cu. ft.)		26.4		105.6		52.8		105.6		52.8		237.6		158.4		72.6					
*24. Calculated top of plug (ft.)		9635		7600		6850		6850		5432		4200		2750		1550					
25. Measured Top of Plug (if tagged) (ft.)		9635		7715		6915		6735		5413		4177		2730		1480					
26. Slurry Wt. # / Gal.		14.8		14.8		14.8		14.8		14.8		14.8		14.8		14.8					
27. Type Cement		H		H		H		H		C		C		C		C					
28. CASING AND TUBING RECORD AFTER PLUGGING		29. Was any Non-Drillable Material (Other than Casing) Left in This Well		<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		29a. If Answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)															
SIZE		WT. #/FT.		PUT IN WELL (ft.)		LEFT IN WELL (ft.)		HOLE SIZE (in.)													
13 3/8				1911'		1908'		17 1/2													
9 5/8				9615'		9612'		12 1/4													
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS																					
FROM				TO				FROM				TO									
FROM				TO				FROM				TO									
FROM				TO				FROM				TO									
FROM				TO				FROM				TO									
FROM				TO				FROM				TO									

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

* Designated items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

Signature of Cementer or Authorized Representative

MAVERICK WELL PLUGGERS, LLC
Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.163, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

JESSICA JONES

REPRESENTATIVE OF COMPANY

REG TECH

TITLE

8/27/24

DATE

Phone 432

A/C

245-6052

NUMBER

SIGNATURE REPRESENTATIVE OF RAILROAD COMMISSION

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

API NO. (if available) 42-103-37351		1 RRC District 08	
FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING			
2 FIELD NAME (as per RRC Records) SPRAWBERRY (TREND AREA)		3. Lease Name UL ANTHEM MAY 13-12B	
6 OPERATOR DIAMONDBACK E&P LLC		5a. Original Form W-1 Filed in Name of: 5. Well Number 1H	
7 ADDRESS 500 W. Texas Ave, Ste 100 Midland Tx 79701		6b. Any Subsequent W-1's Filed in Name of: 10 County CRANE	
8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is Located		11. Date Drilling Permit Issued	
9a. SECTION, BLOCK and SURVEY 24 Block #30		12 Permit Number 892182	
9b. Distance and Direction from Nearest Town in this County		13. Date Drilling Commenced	
10. Type Well (Oil, Gas, Dry) OIL		14. Date Drilling Completed	
11. Total Depth 18,601'		15. Date Well Plugged 8/8/24	
17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s GAS ID or OIL LEASE #		Oil - O Gas - G	
18. If Gas, Amt. of Cond. on Hand at time of Plugging		WELL #	
CEMENTING TO PLUG AND ABANDON DATA:			
*19. Commencing Date			
20. Size of Hole or Pipe in which Plug Placed (inches)			
21. Depth to Bottom of Tubing or Drill Pipe (ft.)			
*22. Sacks of Cement Used (each plug)			
*23. Slurry Volume Pumped (cu. ft.)			
*24. Calculated top of plug (ft.)			
25. Measured Top of Plug (if tagged) (ft.)			
26. Slurry Wt. # / Gal.			
27. Type Cement			
28 CASING AND TUBING RECORD AFTER PLUGGING			
29. Was any Non-Drillable Material (Other than Casing) Left in This Well <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO			
29a. If Answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material (Use Reverse Side of Form if more space is needed.)			
30 LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS			
FROM TO FROM TO			
FROM TO FROM TO			
FROM TO FROM TO			
FROM TO FROM TO			
FROM TO FROM TO			

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

* Designated items to be completed by Cementing Company. Items not so designated shall be completed by Operator

Signature of Cementer or Authorized Representative

MAVERICK WELL PLUGGERS, LLC

Name of Cementing Company

CERTIFICATE

I declare under penalties prescribed in Sec. 91.163, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge

Terrie Gaines

REPRESENTATIVE OF COMPANY

REGULATORY TECH III

TITLE

10/10/24

DATE

Phone

A/C

NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was Well filled with Mud-Laden Fluid according to the regulations of the Railroad Commission <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		32. How was mud Applied? CIRCULATED	33. Mud Weight 9.5 LBS/GAL.
34. Total Depth _____ Depth of Deepest Fresh Water 300	Other Fresh Water Source by T.D.W.R. TOP 800-1150 BOTTOM	35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No 36. If NO, Explain	
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well MAVERICK WELL PLUGGERS P.O. BOX 2439 MIDLAND TX 79702		Date RRC District Office notified of plugging	
38. Name and Addresses of Surface Owner of Well Site and Operators of Offset Producing Leases UNIVERSITY OF TEXAS 704 DENGAR MIDLAND, TX 79701			
39. Was Notice Given Before Plugging to Each of the Above?			
FILL IN BELOW FOR DRY HOLES ONLY			
40. For dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service. <div style="display: flex; justify-content: space-between;"> <input type="checkbox"/> Log Attached <input type="checkbox"/> Log released to _____ Date _____ </div> Type Logs: <div style="display: flex; justify-content: space-between;"> <input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical/Sonic </div>			
41. Date FORM P-8 (Special Clearance) Filed?			
42. Amount of Oil produced prior to Plugging _____ bbls * * File FORM P-1 (Oil Production Report) for month this oil was produced			
R R C USE ONLY Nearest Field _____			

REMARKS

Perfed sqz @6950' was a low tq, RRC-Alex ordered to re-sqz 80sx @6915'

Perf@ 4702' press up, RRC ordered to spot 180sx @4752'

Perf@ 3000' press up, RRC ordered to spot 120sx @3050'

Perf @ 1600' press up, RRC ordered to spot 55sx @ 1650'

Perf @ 1200' press up, RRC ordered to spot 170sx @ 1250', Perf @ 350' press up, RRC ordered to spot 55sx @ 400'