

Type or print only

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

Notice of Intention to Plug and Abandon

Operators must comply with RRC plugging procedures as outlined on the reverse side.

1. Operator's Name and Address (Exactly as shown on Form P-5, Organization Report) DIAMONDBACK E&P LLC 500 W. TEXAS AVE STE 100 MIDLAND TX 79701					3. RRC District No. 08		4. County of Well Site CRANE	
					5. API No. 42- 103-37351		6. Drilling Permit No. 892182	
2. RRC Operator Number 2170123					7. Rule 37 Case No.		8. Oil Lease No. or Gas Well ID No.	
							9. Well No. 1H	
10. Field Name (Exactly as shown on RRC records) SPRABERRY (TREND AREA)					11. Lease Name UL ANTHEM MAY 13-12 B			
12. Location • Section No. 24 Block No. 30 Survey UL No. _____ Abstract No. A- U24 • Distance (in miles) and direction from a nearby town in this county (name the town). 8.2 MILES NE CRANE								
13. Type of well 1. oil 3. disposal 5. other (specify) _____ 2. gas 4. injection Enter appropriate no. in box 1					14. Type of completion Single <input checked="" type="checkbox"/> Multiple <input type="checkbox"/>		15. Total depth 18601	
16. Usable-quality water strata (as determined by Texas Dept. of Water Resources) occur to a depth of 300 feet and in deeper strata from 800 to 1150 feet; and from _____ to _____ feet								
17. •If there are wells in this area which are producing from or have produced from a shallower zone, state depth of zone _____ • If there are wells into which salt water is being or has been disposed of into a shallower zone, state depth of zone _____								
18. Casing record (list all casing in well)					Top of cement determined by:			Anticipated casing recovery (feet)
					Temper. Survey	Calculated	Cement Bond Log	
Size	Depth	Cement (sacks)	Drilled hole size	Top of cement (feet)				
13 3/8 set @	1911 w/	1530	17 1/2	0	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
9 5/8 set @	9615 w/	1670	12 1/4	0	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
_____ set @	_____ w/	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
_____ set @	_____ w/	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
_____ set @	_____ w/	_____	_____	_____	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	

19. Has notice of intent to plug been filed previously for this well? <input type="checkbox"/> Yes / / <input checked="" type="checkbox"/> No Mo. Day Yr.				20. Plugging proposal (List all bridge and cement plugs. Load the hole with at least 9.5 lbs. per gallon mud.)			
21. Record of perforated intervals or open hole							
Perforations	Open	Plugged	Plugging method	No. of sacks	Depth In feet (top & bottom)		
_____	<input type="checkbox"/>	<input type="checkbox"/>	_____	1. 6	CIBP- 9500 20 FT CEMENT		
_____	<input type="checkbox"/>	<input type="checkbox"/>	_____	2. 80	7800-7600 - TAG		
_____	<input type="checkbox"/>	<input type="checkbox"/>	_____	3. 40	6950-6850 - TAG		
_____	<input type="checkbox"/>	<input type="checkbox"/>	_____	4. 80	4500-4200 -TAG		
Open Hole	<input type="checkbox"/>	<input type="checkbox"/>	_____	5. 120	3000-2700 - TAG		
_____	<input type="checkbox"/>	<input type="checkbox"/>	_____	6. 75	1600-1500 - TAG		
_____	<input type="checkbox"/>	<input type="checkbox"/>	_____	7. 275	1200-750 - TAG		
_____	<input type="checkbox"/>	<input type="checkbox"/>	_____	8. 75	350-250 - TAG		
_____	<input type="checkbox"/>	<input type="checkbox"/>	_____	9 20	13-3		
22. Name and address of cementing company or contractor				23. Anticipated plugging date for this well is: 5 / 1 / 24 Mo. Day Yr.			

TERRIE GAINES		REGULATORY TECH III	
Typed or printed name of operator's representative		Title of person	
432-245-6049		4 / 09 / 2024	
Telephone: Area Code Number		Date: Mo. Day Yr. Signature	

RRC District Office Action

Expiration date

04 / 30 / 2025

/s/ Alex Wilkins

4/30/2024

Mo. Day Yr.

District Director

Date