



Daily Drilling & Cost Summary



01/14/2024
DFS: 60.83 days

Well Name: UL ANTHEM MAY 13-12 B 1H

API/UWI 4210337351	Well ID Number 1001144000	Operational Field Name Racetrack	License # 892182	State/Province Texas	Well Configuration Type Horizontal
Original KB Elevation (ft) 29.00 ft	KB-Tubing Head Distance (ft)	Spud Date 11/14/2023 10:00	Rig Release Date	PBTD (All) (ftKB)	Total Depth All (TVD)
Job Category DRILLING	AFE Number DC-000700PD	Target Depth (ftKB)	Total AFE Amount 137,700.00 Cost	Total Field Estimate 256,859.84 Cost	
Rig Start Date 10/22/2023	Rig Release Date 10/23/2023	Contractor Charger	Rig Number 501		
Rig Start Date 11/4/2023	Rig Release Date	Contractor Ensign	Rig Number 773		

Daily Operations				
End Date	Daily Total (Cost)	End Depth (ftKB)	Cum To Date (Cost)	Summary
10/23/2023	305,376.81	1,911.0	305,376.81	MIRU Charger 501. Spud Well & Drill to 1911' Run & Cement 13 3/8" Surface Casing T/1901' GL, Float Collar @ 1860' GL. Cut Off 13 3/8" Surface Casing & Cover Same. **Please note Charger 501 has an RKB of 7'***
10/31/2023	8,233.25	0.0	8,233.25	Automation Prep
11/5/2023	49,537.38	1,911.0	354,914.19	Continue To Haul and R/U on UL Anthem May 13-12 B 1H,
11/6/2023	44,215.48	1,911.0	399,129.67	Continue To Haul and R/U on UL Anthem May 13-12 B 1H,
11/7/2023	221,967.26	1,911.0	621,096.93	Continue To Haul and R/U on UL Anthem May 13-12 B 1H,
11/8/2023	395,821.87	1,911.0	1,016,918.80	Continue To Haul and R/U on UL Anthem May 13-12 B 1H
11/9/2023	65,197.50	1,911.0	1,082,116.30	Continue To Haul and R/U on UL Anthem May 13-12 B 1H
11/10/2023	66,517.93	1,911.0	1,148,634.23	Continue To Haul and R/U on UL Anthem May 13-12 B 1H
11/11/2023	35,097.24	1,911.0	1,183,731.47	R/U on UL Anthem May 13-12 B 1H
11/12/2023	92,748.64	1,911.0	1,276,480.11	R/U on UL Anthem May 13-12 B 1H // Rig Repair (8 days of Mobilization ends @600hrs on 11/12)
11/13/2023	31,564.46	1,911.0	1,308,044.57	Rig up / Perform 8 Line upgrade, Perform Endurance test and nipple up Bop's (Rig on day rate @ 0500 hrs 11-13-23)
11/14/2023	69,581.86	1,911.0	1,377,626.43	N/U & Test BOPs, run pump efficiency test & tq test, install wear ushing, P/U directional tools, P/U 8" DC's & HWDP
11/15/2023	92,708.36	3,675.0	1,470,334.79	Drilling intermediate F/1.911' T/ 3,675' , Rig Repair
11/16/2023	91,633.91	5,359.0	1,561,968.70	Drill Int. hole f/3,675' t/5,359' TOH f/ ROP, Rig Repair (FR-120), Rig service
11/17/2023	79,588.36	5,359.0	1,641,557.06	Install EDR upgrade, repair FR-120 & drawworks, P/U BHA, TIH, Circ @ shoe, TIH, Drill F/ 5,359' T/ 5,477'
11/18/2023	91,438.95	6,922.0	1,732,996.01	Drill intermediate F/5,477' T/ 6,922', Rig service
11/19/2023	86,741.11	8,288.0	1,819,737.12	Drill intermediate F/ 6,922' T/ 8,288', Rig service
11/20/2023	75,827.61	8,822.0	1,895,564.73	Circ, Rig Downtime, TOOH (ROP), C/O BHA, TIH, Drill Int. F/ 8,288' T/ 8,822' , Rig service
11/21/2023	105,131.66	9,635.0	2,000,696.39	Drill Int. F/ 8,822' T/ 9,625', (TD Int.) Circulate hole clean, check flow TOOH
11/22/2023	543,185.41	9,635.0	2,543,881.80	L/D BHA, Run Casing, Cement
11/23/2023	92,035.83	9,635.0	2,635,917.63	Cement, P/U BHA, TIH, Drill DV tool, casing test, TIH to float, Rig repair
11/24/2023	51,400.86	9,635.0	2,687,318.49	Repair Rig
11/25/2023	70,200.86	9,635.0	2,757,519.35	Repair Rig
11/26/2023	99,170.86	9,635.0	2,856,690.21	Repair Rig, Drlg ShoeTrack, Displace, TOOH, P/U Dir BHA, TIH
11/27/2023	137,422.17	9,940.0	2,994,112.38	TIH, Drill Curve, POOH, C/O BHA, TIH
11/28/2023	100,937.21	10,121.0	3,095,049.59	TIH, Drill Curve, POOH, C/O BHA, TIH
11/29/2023	138,161.83	10,380.0	3,233,211.42	TIH, Drill Curve, TOOH, C/O BHA, TIH
11/30/2023	91,733.49	11,084.0	3,324,944.91	TIH, C&S, TIH, Drill, TOOH, Circ
12/1/2023	224,065.54	11,084.0	3,549,010.45	Circ, Tooh, L/D BHA, P/U Tubing, TIH, Cement, TOOH
12/2/2023	62,993.29	10,012.0	3,612,003.74	TOOH, L/D Pipe, TIH, Polish Plug,Circ, TOOH
12/3/2023	94,939.79	10,012.0	3,706,943.53	TOOH, TIH, Circ, Cement, TOOH.
12/4/2023	52,523.06	10,012.0	3,759,466.59	TOOH, L/D Pipe, Test BOP, TIH, TOOH, TIH W/TBG.
12/5/2023	133,149.50	10,012.0	3,892,616.09	TIH, Circ, Cement, Circ, TOOH, L/D Tubing, M/U BHA and TIH, WOC
12/6/2023	77,562.36	9,675.0	3,970,178.45	WOC, TIH, Drill To KOP, Circ, TOOH, ST well

12/7/2023	98,505.13	9,802.0	4,068,683.58	ST Well, Time Drill, Build Curve
12/8/2023	83,196.76	10,382.0	4,151,880.34	Build Curve, Circ, TOO, C/O BHA, TIH
12/9/2023	94,933.56	10,572.0	4,246,813.90	TIH, C/S Drlg line, DW upgrade, TIH, relog gamma, Build Curve, TOO
12/10/2023	252,447.47	10,700.0	4,499,261.37	TOOH, C/O BHA, TIH, Drill Curve, TOO
12/11/2023	121,155.14	12,071.0	4,620,416.51	TOOH, C/O BHA, TIH, Drill Lateral
12/12/2023	248,481.09	14,562.0	4,868,897.60	Drill lateral
12/13/2023	99,275.02	16,754.0	4,968,172.62	Drill lateral F/ 14,562' T/ 16,754'
12/14/2023	190,075.92	17,096.0	5,158,248.54	Drill Lateral, POOH, work tight spots, weight up mud system
12/15/2023	92,817.97	17,096.0	5,251,066.51	TOOH, C/O BHA, TIH, Wash and Ream through tight spots
12/16/2023	71,586.89	17,184.0	5,322,653.40	Weight up mud system, Wash and ream to bottom, circulate hole clean/cut MW, drill lateral, rig service
12/17/2023	88,988.65	17,740.0	5,411,642.05	Drill lateral F/ 17,184' T/ 17,740' , Rig service
12/18/2023	166,435.09	18,220.0	5,578,077.14	Drill lateral F/ 17,740' T/ 18,220' , Rig service
12/19/2023	147,213.34	19,382.0	5,725,290.48	Drill lateral F/18,220' T/19,832' , Rig service
12/20/2023	190,300.42	19,706.0	5,915,590.90	Drill Lateral F/19,382' T/19,706', circulate hole clean/weight up mud system, TOO
12/21/2023	104,684.83	19,706.0	6,020,275.73	Ream out F/ 18,330' T/ 17,965', Circulate/cut MW, twist off DP, TOO, TIH W/ fishing tools
12/22/2023	71,217.13	19,706.0	6,091,492.86	Fishing operations, TOO w/ 6.5" grapple, TIH w/ 6.375 grapple, latch onto fish, rig up wire line
12/23/2023	57,805.86	19,706.0	6,149,298.72	Attempt To Fish Drill Pipe
12/24/2023	89,909.26	19,706.0	6,239,207.98	Fishing operations, attempt to fish drill pipe
12/25/2023	132,755.86	19,706.0	6,371,963.84	fishing operation/tripping, Test BOP's, pick up 2 7/8" tubing
12/26/2023	117,597.17	9,675.0	6,489,561.01	P/U 2 7/8" tbg, TIH w/ tbg, pump cement plug, TOO, L/D tbg., TIH w/ mill tooth, slip & cut drill line
12/27/2023	85,749.35	9,850.0	6,575,310.36	Service Rig, TIH, Wash To TOC, Drl Cement, Circ, TOO, P/U BHA, TIH, Sidetrack
12/28/2023	435,472.89	10,167.0	7,010,783.25	Sidetrack, Drill Curve
12/29/2023	579,986.19	10,387.0	7,590,769.44	Drill Curve, TOO, C/O BHA, TIH
12/30/2023	180,968.36	11,243.0	7,771,737.80	TIH, Repair Rig, TIH, Wash & Ream, Drill Lateral
12/31/2023	164,557.14	13,800.0	7,936,294.94	Drill Lateral
1/1/2024	195,347.73	14,588.0	8,131,642.67	Drill Lateral, Circ, TOO
1/2/2024	115,980.60	14,588.0	8,247,623.27	Backream, TOO, C/O BHA, TIH
1/3/2024	114,883.88	15,552.0	8,362,507.15	TIH, C&S drlg line, TIH, W&R, Circ, Short trip, TIH, Drill
1/4/2024	93,510.12	17,930.0	8,456,017.27	Drill Lateral f/ 15,532' t/ 17,930'
1/5/2024	79,236.82	18,600.0	8,535,254.09	Drill lateral f/ 17,930' t/ 18,600', Circulate, Work Pipe, Ream out of hole.
1/6/2024	110,951.75	18,600.0	8,646,205.84	Ream out of hole, Work stuck pipe, Wireline, TOO.
1/7/2024	75,911.40	18,600.0	8,722,117.24	TOOH, M/U Fish BHA, TIH, Work Stuck Pipe.
1/8/2024	82,552.88	18,600.0	8,804,670.12	Work stuck pipe, Wireline back out jt, TOO, C/O BHA, TIH, Wireline,
1/9/2024	114,778.83	18,600.0	8,919,448.95	Wireline, TOO, P/U Fish BHA, TIH, Wireline, Fishing
1/10/2024	55,680.86	18,600.0	8,975,129.81	Jar stuck pipe, wireline,
1/11/2024	82,441.86	18,600.0	9,057,571.67	Jar stuck pipe, spot acid, run wireline, TOO, c/o jars, TIH
1/12/2024	77,028.84	18,600.0	9,134,600.51	Slip & cut, screw in to fish, jar stuck pipe, spot slick bird lubricant, rig up and RIH w/ wireline
1/13/2024	157,167.76	18,600.0	9,291,768.27	Back off DP, POOH w/ wireline, TOO, Run wireline set Bridge plug, TIH, Circ, L/D DP
1/14/2024	561,308.47	18,600.0	9,853,076.74	L/D DP, Wireline ops, TIH, L/D DP, N/U, Set night cap, clean pits, release rig @ 0600