

RAILROAD COMMISSION OF TEXAS

Tracking No.: 32222

Status: Submitted

Oil and Gas Division

This facsimile W-2 was generated electronically
from data submitted to the RRC.

API No. 42- 103-35879

7. RRC District No.
08

8. RRC Lease No.

Oil Well Potential Test, Completion or Recompletion Report, and Log

1. FIELD NAME (as per RRC Records or Wildcat) WILDCAT		2. LEASE NAME UNIVANISTON		9. Well No. 2910
3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report) HENRY RESOURCES LLC		RRC Operator No. 378535		10. County of well site CRANE
4. ADDRESS 3525 ANDREWS HIGHWAY MIDLAND, TX 79703-0000				11. Purpose of filing Initial Potential <input type="checkbox"/> Retest <input type="checkbox"/> Reclass <input type="checkbox"/> Well record only (Explain in remarks) <input checked="" type="checkbox"/>
5. If Operator has changed within last 60 days, name former operator				
6a. Location (Section, Block, and Survey) 29 , 31 , UL		6b. Distance and direction to nearest town in this county. 9.4 MILES NW FROM CRANE		
12. If workover or reclass, give former field (with reservoir) & Gas ID or oil lease no. FIELD & RESERVOIR		GAS ID or OIL LEASE #	Oil-O Gas-G	Well #
N/A				
13. Type of electric or other log run GR/CCL/CNL		14. Completion or recompletion date 10/27/2011		

SECTION I- POTENTIAL TEST DATA IMPORTANT: Test should be for 24 hours unless otherwise specified infield rules.

15. Date of test	16. No. of hours tested	17. Production method (Flowing, Gas Lift, Jetting, Pumping- Size & Type of pump)			18. Choke size
19. Production during Test Period	Oil - BBLS	Gas - MCF	Water - BBLS	Gas - Oil Ratio 0	Flowing Tubing Pressure PSI
20. Calculated 24-Hour Rate	Oil - BBLS	Gas - MCF	Water - BBLS	Oil Gravity-API-60°	Casing Pressure PSI
21. Was swab used during this test? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		22. Oil produced prior to test (New & Reworked wells)			23. Injection Gas-Oil Ratio
REMARKS: N/A					

INSTRUCTIONS: File an original and one copy of the completed Form W-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

WELL TESTERS CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge.

Signature: Well Tester

Name of Company

RRC Representative

OPERATOR'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct and complete, to the best of my knowledge.

HENRY RESOURCES LLC

Type or printed name of operator's representative

(432) 694-3000

11/28/2011

Telephone: Area Code

Number

Month Day Year

Title of Person

Blair Kenley

Signature

SECTION III DATA ON WELL COMPLETION AND LOG (Not Required on Retest)									
24. Type of Completion New Well <input checked="" type="checkbox"/> Deepening <input type="checkbox"/> Plug Back <input type="checkbox"/> Other <input type="checkbox"/>					25. Permit to Drill, Plug Back or Deepen DATE 08/05/2011 PERMIT NO. 721320 Rule 37 Exception CASE NO.				
26. Notice of Intention to Drill this well was filed in Name of HENRY RESOURCES LLC					Water Injection Permit PERMIT NO.				
27. Number of producing wells on this lease in this field (reservoir) including this well 1					28. Total number of acres in this lease 320.5				
29. Date Plug Back, Deepening, Workover or Drilling Operations: 08/28/2011		Commenced 09/28/2011		Completed 0.0		30. Distance to nearest well, Same Lease & Reservoir			
31. Location of well, relative to nearest lease boundaries 1980.0 Feet From West North Line of the UNIVANISTON Line and 660.0 Feet from Lease									
32. Elevation (DF, RKB, RT, GR ETC.) 2556 GL					33. Was directional survey made other than inclination (Form W-12)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
34. Top of Pay 8841		35. Total Depth 9100		36. P. B. Depth 9082		37. Surface Casing Determined by Field Rules <input type="checkbox"/>		Recommendation of T.D.W.R. <input checked="" type="checkbox"/> Railroad Commission (Special) <input type="checkbox"/>	
38. Is well multiple completion? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No									
39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No. FIELD & RESERVOIR N/A					GAS ID or OIL LEASE #		Oil-G Gas-G		Well #
40. Intervals Drilled by: Rotary Tools <input checked="" type="checkbox"/> Cable Tools		41. Name of Drilling Contractor SAVANNA DRILLING					42. Is Cementing Affidavit Attached? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
43. CASING RECORD (Report All Strings Set in Well)									
CASING SIZE	WT #/FT.	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu. ft.		
13 3/8	48.0	679		CLASS C 770	17 1/2	SURFACE	960.0		
8 5/8	32.0	3365		CLASS C 990	11	SURFACE	2459.0		
5 1/2	17.0	9100		CLASS H 1310	7 7/8	2700 (TS)	1937.0		
44. LINER RECORD									
Size	Top	Bottom	Sacks Cement	Screen					
N/A									
45. TUBING RECORD									
Size	Depth Set	Packer Set	From	8873	To	8985			
2 3/8	9015		From		To				
			From		To				
			From		To				
46. PRODUCING INTERVAL (this completion) Indicate depth of perforation or open hole									
Depth Interval			Amount and Kind of Material Used						
8873.0		8985.0		PERF'D AND FRAC'D WITH 321,263 GALS OF GEL AND 217,100 LBS OF SAND					
47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE ETC.									
48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)									
Formations	Depth		Formations	Depth					
T. DEVONIAN	8880.0								
REMARKS: 11" HOLE FROM 679' TO 3365' AND 7 7/8" HOLE FROM 3365' TO 9100'									

Cementer: Fill in shaded areas.
Operator: Fill in other items.

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

Form W-15
Cementing Report
Rev. 4/1/83
483-045

1. Operator's Name (As shown on Form P-5, Organization Report) HENRY RESOURCES		2. RRC Operator No. 378535	3. RRC District No. 08	4. County of Well Site CRANE
5. Field Name (Wildcat or exactly as shown on RRC Records) WILDCAT			6. API No. 42-103-35879	7. Drilling Permit No. 721320
8. Lease Name UNIV. ANISTON		9. Rule 37 Case No.	10. Oil Lease/Gas ID No.	11. Well No. 2910

CASING CEMENTING DATA:			SURFACE CASING	INTER-MEDIATE CASING	PRODUCTION CASING		MULTI-STAGE CEMENTING PROCESS	
					Single String	Multiple Parallel Strings	Tool	Shoe
12. Cementing Date			8/29/2011					
13. • Drilled Hole Size			17 1/2					
• Est. % wash or hole enlargement								
14. Size of casing (in. O.D.)			13 3/8					
15. Top of liner (ft.)								
16. Setting depth (ft.)			679					
17. Number of centralizers used			6					
18. Hrs. Waiting on cement before drill-out			24					
1 st Slurry	19. API cement used: No. of sacks ▶	430						
	Class ▶	C						
	Additives ▶	Remarks #1						
2 nd Slurry	No. of sacks ▶	340						
	Class ▶	C						
	Additives ▶	Remarks #2						
3 rd Slurry	No. of sacks ▶							
	Class ▶							
	Additives ▶							
1 st	20. Slurry pumped: Volume (cu. ft.) ▶	505						
	Height (ft.) ▶	1083						
2 nd	Volume (cu. ft.) ▶	455						
	Height (ft.) ▶	598						
3 rd	Volume (cu. ft.) ▶							
	Height (ft.) ▶							
Total	Volume (cu. ft.) ▶	960						
	Height (ft.) ▶	1681						
21. Was cement circulated to ground surface (or bottom of cellar) outside casing ?			YES					
(22).Remarks #1: 2%CACL + 0.125#/SK CELLO FLAKE + 4%GEL Remarks #2: 2% CACL Remarks #3: 76bbls back to surface=243sks								

Cementor: Fill in shaded areas.
Operator: Fill in other items.

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

Form W-15
Cementing Report
Rev. 4/1/83
483-045

1. Operator's Name (As shown on Form P-5, Organization Report) <div style="text-align: center;">HENRY RES.</div>	2. RRC Operator No. <div style="text-align: center;">378535</div>	3. RRC District No. <div style="text-align: center;">08</div>	4. County of Well Site <div style="text-align: center;">CRANE</div>
5. Field Name (Wildcat or exactly as shown on RRC Records) <div style="text-align: center;">WILDCAT</div>	6. API No. <div style="text-align: center;">42103-35879</div>		7. Drilling Permit No. <div style="text-align: center;">721320</div>
8. Lease Name <div style="text-align: center;">UNIV ANISTON</div>	9. Rule 37 Case No.	10. Oil Lease/Gas ID No.	11. Well No. <div style="text-align: center;">2910</div>

CASING CEMENTING DATA:		SURFACE CASING	INTER-MEDIATE CASING	PRODUCTION CASING		MULTI-STAGE CEMENTING PROCESS	
				Single String	Multiple Parallel Strings	Tool	Shoe
12. Cementing Date			9-2-11				
13. • Drilled Hole Size			11"				
• Est. % wash or hole enlargement							
14. Size of casing (in. O.D.)			8 5/8"				
15. Top of liner (ft.)							
16. Setting depth (ft.)			3365"				
17. Number of centralizers used			6				
18. Hrs. Waiting on cement before drill-out			24				
1 st Slurry	19. API cement used: No. of sacks ▶		815				
	Class ▶		50Poz 50C				
	Additives ▶		Remarks #1				
2 nd Slurry	No. of sacks ▶		175				
	Class ▶		C				
	Additives ▶		.5% CACL2				
3 rd Slurry	No. of sacks ▶						
	Class ▶						
	Additives ▶						
1st	20. Slurry pumped: Volume (cu. ft.) ▶		2136				
	Height (ft.) ▶		8403				
2nd	Volume (cu. ft.) ▶		232				
	Height (ft.) ▶		915				
3rd	Volume (cu. ft.) ▶						
	Height (ft.) ▶						
Total	Volume (cu. ft.) ▶		2459				
	Height (ft.) ▶		9318				
21. Was cement circulated to ground surface (or bottom of cellar) outside casing ?			YES				

(22).Remarks #1 10 GEL+5%SALT+.125#/SK CELLO FLAKE+.65% SMS

Cementor: Fill in shaded areas.
Operator: Fill in other items.

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

Form W-15
Cementing Report
Rev. 4/1/83
483-045

1. Operator's Name (As shown on Form P-5, Organization Report) HENRY RESOURCES	2. RRC Operator No. 378535	3. RRC District No. 08	4. County of Well Site CRANE
5. Field Name (Wildcat or exactly as shown on RRC Records) WILDCAT		6. API No. 42103358790000	7. Drilling Permit No. 721320
8. Lease Name UNIVANISTON	9. Rule 37 Case No.	10. Oil Lease/Gas ID No.	11. Well No. 2910

CASING CEMENTING DATA:		SURFACE CASING	INTER-MEDIATE CASING	PRODUCTION CASING		MULTI-STAGE CEMENTING PROCESS	
				Single String	Multiple Parallel Strings	Tool	Shoe
12. Cementing Date						9/27/2011	9/27/2011
13. • Drilled Hole Size						7 7/8	7 7/8
• Est. % wash or hole enlargement							
14. Size of casing (in. O.D.)						5 1/2	5 1/2
15. Top of liner (ft.)							
16. Setting depth (ft.)						6984	9097
17. Number of centralizers used							20
18. Hrs. Waiting on cement before drill-out							
1 st Slurry	19. API cement used: No. of sacks ▶					500	710
	Class ▶					H	C
	Additives ▶					REMARKS 1	REMARKS 2
2 nd Slurry	No. of sacks ▶						100
	Class ▶						C
	Additives ▶						REMARKS 3
3 rd Slurry	No. of sacks ▶						
	Class ▶						
	Additives ▶						
1st	20. Slurry pumped: Volume (cu. ft.) ▶					600	1207
	Height (ft.) ▶					3636	6967
2nd	Volume (cu. ft.) ▶						130
	Height (ft.) ▶						750
3rd	Volume (cu. ft.) ▶						
	Height (ft.) ▶						
Total	Volume (cu. ft.) ▶					600	1337
	Height (ft.) ▶					3636	7717
21. Was cement circulated to ground surface (or bottom of cellar) outside casing ?						NO	NO
(22).Remarks #1 (50:50 POZ) CLASS H CEMENT + 0.005#/SK STATIC FREE + 1% SODIUM CHLORIDE + 0.5% FL-52 + 2% BENTONITE Remarks #2 (40POZ: 60) CLASS C CEMENT + 0.25 #/SK CELLO FLAKE + 2 #/SK KOL-SEAL + 0.5% FL-52 + 0.4% FL-62 + 0.5 % SMS Remarks#3 CLASS C CEMENT + 0.005#/SK STATIC FREE + 0.005 GPS FP-13L							

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Form W-12
(1-1-71)

INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report.)		6. RRC District
		7. RRC Lease Number. (Oil completions only)
1. FIELD NAME (as per RRC Records or Wildcat)	2. LEASE NAME <u>LEIVANISTON</u>	8. Well Number <u>#2910</u>
3. OPERATOR <u>HENRY RESOURCES LLC</u>		9. RRC Identification Number (Gas completions only)
4. ADDRESS <u>3525 ANDREWS HWY SUITE 200 MIDLAND, TX 79703</u>		10. County <u>Crane</u>
5. LOCATION (Section, Block, and Survey)		

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination* (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
171	1.71	0.40	0.70	1.19	1.19
661	4.90	0.00	0.00	0.00	1.19
1154	4.93	0.20	0.35	1.73	2.91
1654	5.00	0.60	1.05	5.24	8.15
2152	4.98	1.30	2.27	11.30	19.45
2401	2.49	1.20	2.09	5.21	24.66
2901	5.00	0.70	1.22	6.11	30.77
3338	4.37	1.30	2.27	9.91	40.69
3771	4.33	1.00	1.75	7.56	48.24
4270	4.99	1.10	1.92	9.58	57.82
4768	4.98	1.40	2.44	12.17	69.99
5267	4.99	1.40	2.44	12.19	82.18
5766	4.99	1.10	1.92	9.58	91.76
6296	5.30	1.60	2.79	14.80	106.56
6795	4.99	2.20	3.84	19.16	125.72
7044	2.49	1.60	2.79	6.95	132.67

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☒ Yes ☐ No
18. Accumulative total displacement of well bore at total depth of 9086 feet = 197.32 feet.
- *19. Inclination measurements were made in - ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe
20. Distance from surface location of well to the nearest lease line 660 feet.
21. Minimum distance to lease line as prescribed by field rules 660 feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? NO
- (If the answer to the above question is "yes", attach written explanation of the circumstances.)

INCLINATION DATA CERTIFICATION I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.	OPERATOR CERTIFICATION I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.
Signature of Authorized Representative <u>London Willis</u> Name of Person and Title (type or print) <u>SAVANNA DRILLING</u> Name of Company Telephone: <u>432</u> <u>614-1055</u> Area Code	Signature of Authorized Representative <u>BLAIR KENLEY</u> Name of Person and Title (type or print) <u>HENRY RESOURCES LLC</u> Operator Telephone: <u>432</u> <u>694-3800</u> Area Code

Railroad Commission Use Only:

Approved By: _____ Title: _____ Date: _____

* Designates items certified by company that conducted the inclination surveys.

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

ELECTRIC LOG
STATUS REPORT

FORM L-1

Tracking No.: 32222

This facsimile L-1 was generated electronically from data submitted to the RRC.

Instructions

When to File Form L-1:

- with Forms G-1, W-2, and GT-1 for new and deepened gas, oil, and geothermal wells
- with Form W-3 for plugged dry holes
- when sending in a log which was held under a request for confidentiality and the period for confidentiality has not yet expired.

When is Form L-1 NOT required:

- with Forms W-2, G-1, and GT-1 filed for injection wells, disposal wells, water supply wells, service wells, re-test wells, re-classifications, and plugbacks of oil, gas or geothermal wells
- with Form W-3 for plugging of other than a dry hole

Where to File Form L-1:

- with the appropriate Commission district office

Filling out Form L-1:

- Section I and the signature section must be filled out for all wells
- complete only the appropriate part of Section II

Type of log required:

- any wireline survey run for the purpose of obtaining lithology, porosity, or resistivity information
- no more than one such log is required but it must be of the subject well
- if such log is NOT run on the subject well, do NOT substitute any other type of log; just select Section II, Part A below

SECTION I. IDENTIFICATION

Operator Name: HENRY RESOURCES LLC	District No. 08	Completion Date: 10/27/2011
Field Name WILDCAT	Drilling Permit No. 721320	
Lease Name UNIVANISTON	Lease/ID No.	Well No. 2910
County CRANE	API No. 42- 103-35879	

SECTION II. LOG STATUS (Complete either A or B)

☐ A. BASIC ELECTRIC LOG NOT RUN

☒ B. BASIC ELECTRIC LOG RUN. (Select one)

- ☒ 1. Confidentiality is requested and a copy of the header for each log that has been run on the well is attached.
- ☐ 2. Confidentiality already granted on basic electric log covering this interval (applicable to deepened wells only).
- ☐ 3. Basic electric log covering this interval already on file with Commission (applicable to deepened wells only).
- ☐ 4. Log attached to (select one):

☐ (a) Form L-1 (this form). If the company/lease name on log is different from that shown in Section I, please enter name on log here: _____

Check here if attached log is being submitted after being held confidential. ☐

☐ (b) Form P-7, Application for Discovery Allowable and New Field Designation.

☐ (c) Form W-4, Application for Multiple Completion:

Lease or ID No(s). _____

Well No(s). _____

Blair Kenley

Signature

HENRY RESOURCES LLC

Name (print)

Title

(432) 694-3000

Phone

11/28/2011

Date

-FOR RAILROAD COMMISSION USE ONLY-

HALLIBURTON

COMPENSATED NEUTRON
GAMMA RAY/CCL
LOG

TIGHT HOLE

Company HENRY RESOURCES

Well UNIVANISTON #2910

Field WILDCAT

County CRANE State TEXAS

API No.: 42-103-35879

Serv #: 8532853

Other Services

Location: 1980' FWL & 660' FNL

SEC 29, BLK 31

UL SURVEY

RCBL

Sec: Twp: Rge:

Permanent Datum GROUND LEVEL Elevation 2907' Elevation

Log Measured From KB 17 Ft. above perm. datum K.B. 2924'

Drilling Measured From KB D.F. 2923'

G.L. 2907'

Date @ Time Logged 11 OCT 2011 Type Fluid in Hole FRESH

Run No. ONE Density of Fluid N/A

Depth - Driller 9100' Fluid Level FULL

Depth - Logger 9060' Cement Top Est. Logged 2710'

Bottom - Logged Interval 9058' Equipment / Location 10678539 / ODESSA

Top - Log Interval 3365' Recorded by B McCLAIN

Max. Recorded Temp. NOT RECORDED Witnessed by MR BOB HOWARD

CEMENTING DATA Surface Protection Production Liner

String String String

Date / Time Cemented

Primary / Squeeze

Expected
Compressive Strength psi@ hrs psi@ hrs psi@ hrs psi@ hrs

Cement Volume

Cement Type / Weight / / / /

Formulation

Mud Type / Mud Wgt. / / / /

Borehole Record

Casing & Tubing Record

Run Number	Bit	From	To	Size	Weight	From	To
ONE	24"	SURF	40'	20"		SURF	40'
TWO	17.5"	40'	700'	13.375"		SURF	700'
THREE	11"	700'	3365'	8.625"		SURF	3365'
FOUR	7.875"	3365'	9130'	5.5"		SURF	9130'
SHORT	JOINT	8579'	8593'+	DV	TOOL	6975'	

CERTIFICATE OF COMPLIANCE
AND TRANSPORTATION AUTHORITY

P-4

This facsimile P-4 was generated electronically from data submitted to the RRC.
A certification of the automated data is available in the RRC's Austin office.

Tracking No.: 32222

1. Field name exactly as shown on proration schedule WILDCAT		2. Lease name as shown on proration schedule UNIVANISTON					
3. Current operator name exactly as shown on P-5 Organization Report HENRY RESOURCES LLC		4. Operator P-5 no. 378535	5. Oil Lse/Gas ID no.	6. County CRANE	7. RRC district 08		
8. Operator address including city, state, and zip code 3525 ANDREWS HIGHWAY MIDLAND, TX 79703		9. Well no(s) (see instruction E) 2910					
		10. Classification <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> Other (see instruction A)			11. Effective Date 10/27/2011		
12. Purpose of Filing. (Complete section a or b below.) (See instructions B and G) a. Change of: <input type="checkbox"/> operator <input type="checkbox"/> oil or condensate gatherer <input type="checkbox"/> gas gatherer <input type="checkbox"/> gas purchaser <input type="checkbox"/> gas purchaser system code <input type="checkbox"/> field name from _____ <input type="checkbox"/> lease name from _____ OR b. New RRC Number for: <input checked="" type="checkbox"/> oil lease <input type="checkbox"/> gas well Due to: <input type="checkbox"/> new completion or recompletion <input type="checkbox"/> reclass oil to gas <input type="checkbox"/> reclass gas to oil <input type="checkbox"/> other well (specify) _____ <input type="checkbox"/> consolidation, unitization, or subdivision (oil lease only)							
13. Authorized GAS WELL GAS or CASINGHEAD GAS Gatherer(s) and/or Purchaser(s). (See instruction G).							
Gatherer	Purchaser	Name of GAS WELL GAS or CASINGHEAD GAS Gatherer(s) or Purchaser(s) As Indicated in Columns to the Left (Attach an additional sheet in same format if more space is needed)			Purchaser's RRC Assigned System Code	Percent of Take	Full-well stream
X	X	TARGA MIDSTREAM SERVICES LLC(836037)			0007	100.0	
14. Authorized OIL or CONDENSATE Gatherer(s). (See instruction G).							
Name of OIL or CONDENSATE Gatherer(s) - List Highest Volume Gatherer First (Attach an additional sheet in same format if more space is needed)						Percent of Take	
ENTERPRISE CRUDE OIL LLC(253117)						100.0	
RRC USE ONLY: Reviewer's initials: _____ Approval date: _____							
15. PREVIOUS OPERATOR CERTIFICATION FOR CHANGE OF OPERATOR P-4 FILING. Being the PREVIOUS OPERATOR, I certify that operating responsibility for the well(s) designated in this filing, located on the subject lease has been transferred in its entirety to the above named Current Operator. I understand, as Previous Operator, that designation of the above named operator as Current Operator is not effective until this certificate is approved by the Commission.							
Name of Previous Operator Name (print) Title				Signature <input type="checkbox"/> Authorized Employee of previous operator <input type="checkbox"/> Authorized agent of previous operator (see instruction G) Date Phone with area code			
16. CURRENT OPERATOR CERTIFICATION. By signing this certificate as the Current Operator, I certify that all statements on this form are true and correct and I acknowledge responsibility for the regulatory compliance of the subject lease including plugging of well(s) pursuant to Rule 14. I further acknowledge that I assume responsibility for the physical operation, control, and proper plugging of each well designated in this filing. I also acknowledge that I will remain designated as the Current Operator until a new certificate designating a new Current Operator is approved by the Commission.							
HENRY RESOURCES LLC Name (print) Title bkenley@henryresources.com E-mail Address (optional)				Blair Kenley Signature <input type="checkbox"/> Authorized Employee of current operator <input type="checkbox"/> Authorized agent of current operator (see instruction G) 11/28/2011 Date (432) 694-3000 Phone with area code			

RECEIVED
RRC OF TEXAS

AUG 17 2011

FORM H-9

12/12/77

DBC0697

FILE WITH
DISTRICT OFFICE
IN TRIPLICATERAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
CERTIFICATE OF COMPLIANCE STATEWIDE RULE 36O&G
MIDLAND

1. Operator HENRY RESOURCES LLC			2. Operator Number (See Instruction 13) 378535			3. RRC Dist. 08		
4. Street or P.O. Box No. 3525 ANDREWS HWY			5. City MIDLAND			6. State TX		
8. Name of Lease, Facility or Operation Block 31			9. Field or Area Name WILDCAT			10. County CRANE		
11. General Operation Type - Circle One: A - Oil Field Production B - Gas Field Production C - Pipeline or Gathering Sys. D - Gasoline Plant E - Drilling or Workover F - Sweetening Unit G - Combination (explain) H - Other (explain)				Other Explanation				
12. RRC ID# of Operation(s) to be Covered by This Certificate				13. Hydrogen Sulfide Concentration 50,000ppm		14. Maximum Escape Volume 10 MCF/Day		
Type ID Code (See Instruction 12)				15. 100 PPM Radius of Exposure (ROE) 65 Ft.		16. 500 PPM Radius of Exposure (ROE) 30 Ft.		
Indicate if Filing for Storage Facility Only YES NO				17. Operation is Existing New <input type="checkbox"/> <input checked="" type="checkbox"/>		18. Modification Resulting in Certificate Change Yes No <input type="checkbox"/> <input checked="" type="checkbox"/>		
721320				5		X		
721484				5		X		
				19. Workover or Drilling Well with 100 PPM ROE Greater than 3000 feet on Rule 36 Certified Well/Lease		Yes No <input type="checkbox"/> <input checked="" type="checkbox"/>		
				20. Previous Certificate Number if Available (For Amended Certificates)		NOT APPLICABLE		
				21. The 100 PPM ROE includes any part of a public area except a public road		Yes No <input type="checkbox"/> <input checked="" type="checkbox"/>		
				22. The 500 PPM ROE includes any part of a public road		Yes No <input type="checkbox"/> <input checked="" type="checkbox"/>		
				23. Injection of fluid containing Hydrogen Sulfide (See Instruction 14)		Yes No <input type="checkbox"/> <input checked="" type="checkbox"/>		
				24. Date (or Depth) of Compliance with all applicable provisions of Rule 36		Mo Day Year 2300		
				Depth of Compliance for Drilling Operation		Feet From Surface		
25. Contingency Plan Location of Plan (See Instruction 15)						Has been prepared Yes No <input type="checkbox"/> <input checked="" type="checkbox"/>		
26. Location of data used to prepare this certificate (See Instruction 15) 3525 ANDREWS HWY MIDLAND DISTRICT OFFICE MIDLAND, TX 79703						PER RRC		
CERTIFICATE								
I declare under penalties prescribed in section 91.143, Natural Resource Code, that I am authorized to make this report, that this report was prepared by me or under my supervision, and that I am qualified to make this certification by virtue of my training and experience, and by my analysis of the operation being certified, or by the analysis of qualified person working under my supervision, and that the data and facts stated therein are true, correct, and complete, to the best of my knowledge.								
			ENGINEERING TECH			(432) 694-3000 08/02/2011		
Representative of Company			Title			Phone No. Date		

RAILROAD COMMISSION USE ONLY

This operation and the equipment used therein is approved on the basis of the above certification and is subject to further Commission audit for compliance with the required provisions of Statewide Rule 36. This approval may be cancelled if investigation determines that the operation does not comply with the provisions of Statewide Rule 36.

APPROVED BY:

DATE:

19 Aug 2011

REMARKS:

CERTIFICATION NUMBER:

067025

Read Instructions on Back

Request for Clearance of Storage Tanks
Prior to Potential Test

Form P-8

Rev. 12/1/82

483-021

DBC0697

Type or print only

1. Operator's Name and Address (Exactly as shown on Form P-5, Organization Report) HENRY RESOURCES LLC 3525 ANDREWS HWY MIDLAND, TX 79703		3. RRC District No. 08	
2. RRC Operator Number 378535		4. County of Well Site CRANE	
6. Field Name (Wildcat or exactly as shown on RRC records) WILDCAT		5. API No. 42- 103-35879	
9. Lease Name UNIVANISTON		7. Drilling Permit No. 721320	
10. Oil Lease No.		8. Rule 37 Case No.	
12. Drilling completed on 09/28/2011 mo. day year		11. Well No. 2910	
13. Completion report--Form W-2 or G-1--will be filed on 11/25/2011 mo. day year			
14. Oil or condensate gatherer's name and address ENTERPRISE CRUDE OIL LLC 210 PARK AVE #1600 OKLAHOMA CITY, OK 73102 Telephone: Area code () Number (405) 239-7900		15. Authorization to transport oil or condensate (mark one) <input type="checkbox"/> Form P-4 attached <input checked="" type="checkbox"/> Form P-4 filed on 10/24/2011 mo. day year	
16. This request is for 18000 barrels of <input checked="" type="checkbox"/> crude oil OR <input type="checkbox"/> condensate		17. Amount of oil/condensate in tanks 200 barrels on 10/31/2011 mo. day year	
18. Storage capacity in bbls. Tank battery 1000 test tanks -9999 Total -8999			
19. Previous request for clearance. Amount None barrels granted on mo. day year			
20. Reason for current request for clearance (explain briefly) To allow transport/sale of oil. BOPD? (100)			
Blair Kenley Type or printed name of operator's representative		Engineering Technician Title of person	
(432) 694-3000 Telephone: Area Code Number		Signature Blair Kenley	
Date: mo. day year		Date	
RRC District Office Action Barrels recommended 10,000 For: District Director Lucy Moline 11/2/11			



Texas Commission
on Environmental Quality
Surface Casing Program

DEPTH OF USABLE-QUALITY GROUND WATER TO BE PROTECTED

Date **July 21, 2011**

TCEQ File No.: SC- **7420**

***** **EXPEDITED APPLICATION** *****

API Number **10300000**

Attention: **BLAIR KENLEY**

RRC Lease No. **000000**

SC_378535_10300000_000000_7420.pdf

--Measured--

Digital Map Location:

X-coord/Long **1327607**

Y-coord/Lat **659794**

**HENRY RESOURCES LLC
3525 ANDREWS HWY
MIDLAND TX 79703**

MRL: SURVEY

Datum **27** Zone

P-5# 378535

County **CRANE**

Lease & Well No. **UNIVANISTON #2910**

Purpose **ND**

Location **SUR-UL, BLK-31, SEC-29, -- [TD=10500] , [RRC 8] ,**

To protect usable-quality ground water at this location, the Texas Commission on Environmental Quality recommends:


**The interval from the land surface to the base of the SANTA ROSA ,
which is estimated to occur at a depth of 650 feet, must be protected.**

This recommendation is applicable to all wells drilled in this section 29.

Note: Unless stated otherwise, this recommendation is intended to apply only to the subject well and not for area-wide use. Approval of the well completion methods for protection of this groundwater falls under the jurisdiction of the Railroad Commission of Texas. **This recommendation is intended for normal drilling, production, and plugging operations only. It does not apply to saltwater disposal operation into a nonproductive zone (RRC Form W-14).**

If you have any questions, please contact us at 512-239-0515, sc@tceq.state.tx.us, or by mail MC-151.

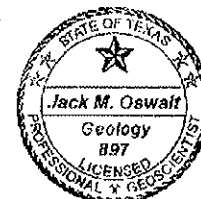
Sincerely,


Digitally signed by Jack Oswalt
DN: c=US, st=Texas, l=Austin, ou=Surface
Casing, o=Texas Commission on
Environmental Quality, cn=Jack Oswalt,
email=joswalt@tceq.state.tx.us
Date: 2011.07.21 15:48:01 -05'00'

Jack M. Oswalt, P.G.

Geologist, Surface Casing Team
Waste Permits Division

GEOLOGIST SEAL



The seal appearing on this document was authorized by Jack M. Oswalt on 7/21/2011
Note: Alteration of this electronic document will invalidate the digital signature.

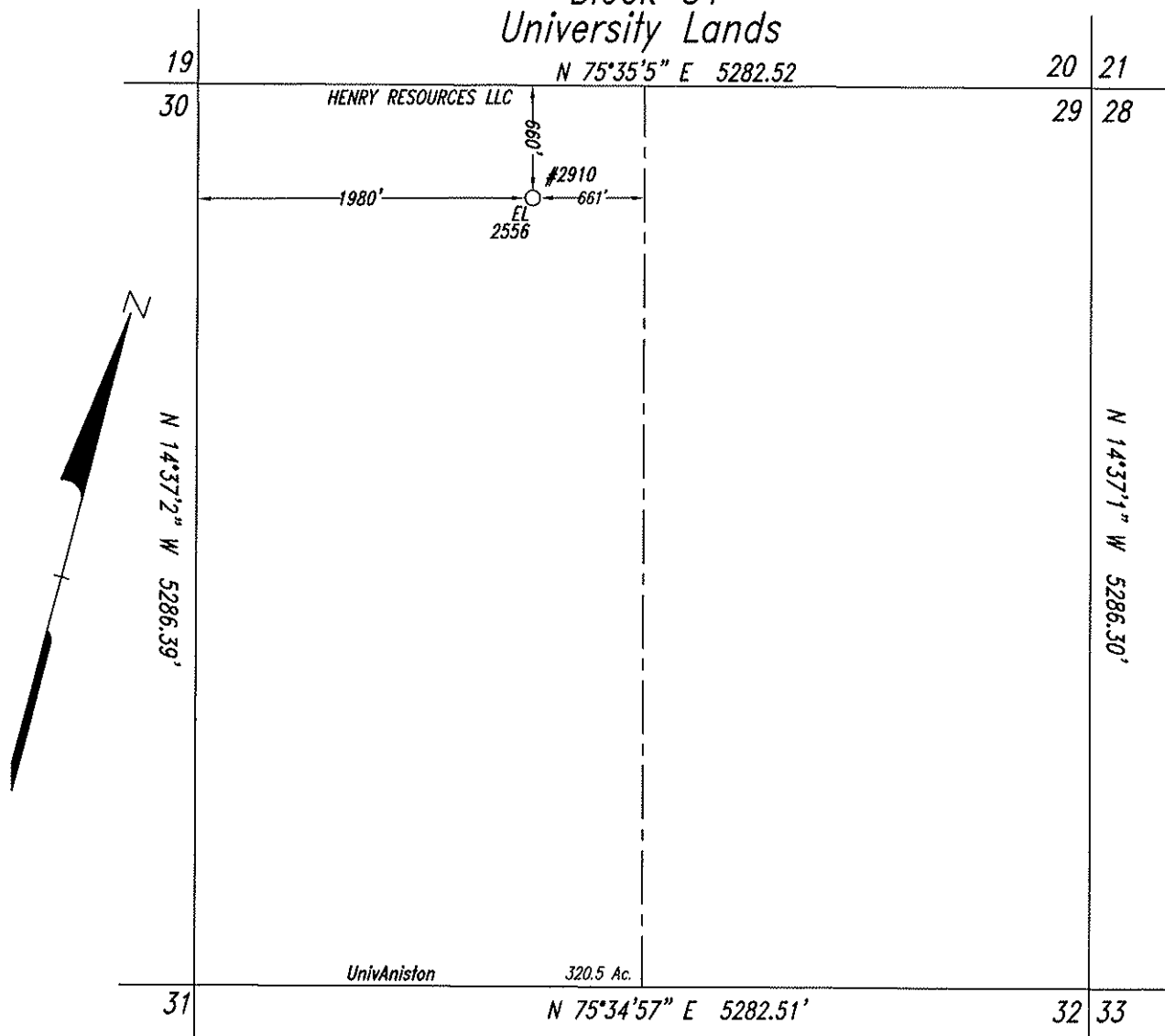
TCEQ Form-0051R
Rev. 9/9/2008

P.O. Box 13087 Austin, Texas 78711 3087

512 239 1000

Internet address: www.tceq.state.tx.us

Block 31 University Lands



Note: Survey Reconstruction filed in the Office of Luchini and Mertz Land Surveying Company.

Note: All bearings and coordinates shown are based on the Texas Coordinate System of 1927, Central Zone.

A combined grid factor of 0.999791837 must be divided into Section Line distances to obtain a true horizontal distance.

Note: Example: (S-99999) indicates General Land Office file number.

Note: NAD '27 Coordinates & Latitude/Longitude on well location in Section 29.

Note: Well location is approximately 9.4 miles northwest of Crane.

#2910

X: 1327660.93 Latitude— 31.463024839°N

Y: 659833.67 Longitude— 102.489858684°W

Railroad Commission Permit Plat

HENRY RESOURCES LLC
"UnivAniston" Lease
W/2 of
Section 29, Block 31
University Lands
Crane County, Texas

Scale: 1" = 1000'



Steven L. Prewit

July 15, 2011

11071501

