

SECTION III DATA ON WELL COMPLETION AND LOG (Not Required on Retest)

24. Type of Completion New Well <input checked="" type="checkbox"/> Deepening <input type="checkbox"/> Plug Back <input type="checkbox"/> Other <input type="checkbox"/>		25. Permit to Drill, Plug Back or Deepen DATE: 08/05/2011 PERMIT NO.: 721320 Rule 37 Exception CASE NO.:	
26. Notice of Intention to Drill this well was filed in Name of HENRY RESOURCES LLC		Water Injection Permit PERMIT NO.:	
27. Number of producing wells on this lease in this field (reservoir) including this well 1	28. Total number of acres in this lease 320.5	Salt Water Disposal Permit PERMIT NO.:	
29. Date Plug Back, Deepening, Workover or Drilling Operations: Commenced: 08/28/2011 Completed: 09/28/2011	30. Distance to nearest well, Same Lease & Reservoir 0.0	Other PERMIT NO.:	

31. Location of well, relative to nearest lease boundaries
1980.0 Feet From West Line and 660.0 Feet from North Line of the UNIVANISTON Lease

32. Elevation (DF, RKB, RT, GR ETC.)
2556 GL

33. Was directional survey made other than inclination (Form W-12)? Yes No

34. Top of Pay 8841	35. Total Depth 9100	36. P. B. Depth 9082	37. Surface Casing Determined by Field Rules <input type="checkbox"/> Recommendation of T.D.W.R. Railroad Commission (Special) <input checked="" type="checkbox"/>	Dt. of Letter 07/21/2011
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38. Is well multiple completion? Yes No

39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No. FIELD & RESERVOIR N/A	GAS ID or OIL LEASE #	Oil-0 Gas-G	Well #
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40. Intervals Drilled by: Rotary Tools <input checked="" type="checkbox"/> Cable Tools	41. Name of Drilling Contractor SAVANNA DRILLING	42. Is Cementing Affidavit Attached? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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43. CASING RECORD (Report All Strings Set in Well)

CASING SIZE	WT #/FT.	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu. ft.
13 3/8	48.0	679		CLASS C 770	17 1/2	SURFACE	960.0
8 5/8	32.0	3365		CLASS C 990	11	SURFACE	2459.0
5 1/2	17.0	9100		CLASS H 1310	7 7/8	2700 (TS)	1937.0

44. LINER RECORD

Size	Top	Bottom	Sacks Cement	Screen
N/A				

45. TUBING RECORD			46. Producing Interval (this completion) Indicate depth of perforation or open hole	
Size	Depth Set	Packer Set	From	To
2 3/8	9015		8873	8985
			From	To
			From	To
			From	To

47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Depth Interval	Amount and Kind of Material Used
8873.0 - 8985.0	PERF'D AND FRAC'D WITH 321,263 GALS OF GEL AND 217,100 LBS OF SAND

48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)

Formations	Depth	Formations	Depth
T. DEVONIAN	8880.0		

REMARKS: 11" HOLE FROM 679' TO 3365' AND 7 7/8" HOLE FROM 3365' TO 9100'

Cementer: Fill in shaded areas.
Operator: Fill in other items.

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

Form W-15
Cementing Report
Rev. 4/1/83
483-045

1. Operator's Name (As shown on Form P-5, Organization Report) HENRY RESOURCES	2. RRC Operator No. 378535	3. RRC District No. 08	4. County of Well Site CRANE
5. Field Name (Wildcat or exactly as shown on RRC Records) WILDCAT	6. API No. 42-103-35879	7. Drilling Permit No. 721320	
8. Lease Name UNIV. ANISTON	9. Rule 37 Case No.	10. Oil Lease/Gas ID No.	11. Well No. 2910

CASING CEMENTING DATA:		SURFACE CASING	INTER-MEDIATE CASING	PRODUCTION CASING		MULTI-STAGE CEMENTING PROCESS	
				Single String	Multiple Parallel Strings	Tool	Shoc
12. Cementing Date		8/29/2011					
13. • Drilled Hole Size		17 1/2					
• Est. % wash or hole enlargement							
14. Size of casing (in. O.D.)		13 3/8					
15. Top of liner (ft.)							
16. Setting depth (ft.)		679					
17. Number of centralizers used		6					
18. Hrs. Waiting on cement before drill-out		24					
1 st Slurry	19. API cement used: No. of sacks ▶	430					
	Class ▶	C					
	Additives ▶	Remarks #1					
2 nd Slurry	No. of sacks ▶	340					
	Class ▶	C					
	Additives ▶	Remarks #2					
3 rd Slurry	No. of sacks ▶						
	Class ▶						
	Additives ▶						
1 st	20. Slurry pumped: Volume (cu. ft.) ▶	505					
	Height (ft.) ▶	1083					
2 nd	Volume (cu. ft.) ▶	455					
	Height (ft.) ▶	598					
3 rd	Volume (cu. ft.) ▶						
	Height (ft.) ▶						
Total	Volume (cu. ft.) ▶	960					
	Height (ft.) ▶	1681					
21. Was cement circulated to ground surface (or bottom of cellar) outside casing ?		YES					
(22). Remarks #1: 2% CACL + 0.125#/SK CELLO FLAKE + 4% GEL Remarks #2: 2% CACL Remarks #3: 76bbbls back to surface=243sks							

Cement: Fill in shaded areas.
Operator: Fill in other items.

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

Form W-15
Cementing Report
Rev. 4/1/83
483-045

1. Operator's Name (As shown on Form P-5, Organization Report) HENRY RES.	2. RRC Operator No. 378535	3. RRC District No. 08	4. County of Well Site CRANE
5. Field Name (Wildcat or exactly as shown on RRC Records) WILDCAT		6. API No. 42103-35879	7. Drilling Permit No. 721320
8. Lease Name UNIV ANISTON	9. Rule 37 Case No.	10. Oil Lease/Gas ID No.	11. Well No. 2910

CASING CEMENTING DATA:		SURFACE CASING	INTER-MEDIATE CASING	PRODUCTION CASING		MULTI-STAGE CEMENTING PROCESS	
				Single String	Multiple Parallel Strings	Tool	Shoe
12. Cementing Date			9-2-11				
13. • Drilled Hole Size			11"				
• Est. % wash or hole enlargement							
14. Size of casing (in. O.D.)			8 5/8"				
15. Top of liner (ft.)							
16. Setting depth (ft.)			3365"				
17. Number of centralizers used			6				
18. Hrs. Waiting on cement before drill-out			24				
1 st Slurry	19. API cement used: No. of sacks ▶		815				
	Class ▶		50Poz 50C				
	Additives ▶		Remarks #1				
2 nd Slurry	No. of sacks ▶		175				
	Class ▶		C				
	Additives ▶		.5% CACL2				
3 rd Slurry	No. of sacks ▶						
	Class ▶						
	Additives ▶						
1 st	20. Slurry pumped: Volume (cu. ft.) ▶		2136				
	Height (ft.) ▶		8403				
2 nd	Volume (cu. ft.) ▶		232				
	Height (ft.) ▶		915				
3 rd	Volume (cu. ft.) ▶						
	Height (ft.) ▶						
Total	Volume (cu. ft.) ▶		2459				
	Height (ft.) ▶		9318				
21. Was cement circulated to ground surface (or bottom of cellar) outside casing ?			YES				

(22).Remarks #1 10 GEL+5%SALT+.125#/SK CELLO FLAKE+.65% SMS

Cementer: Fill in shaded areas.
Operator: Fill in other items.

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

Form W-15
Cementing Report
Rev. 4/1/83
483-045

1. Operator's Name (As shown on Form P-5, Organization Report) HENRY RESOURCES	2. RRC Operator No. 378535	3. RRC District No. 08	4. County of Well Site CRANE
5. Field Name (Wildcat or exactly as shown on RRC Records) WILDCAT		6. API No. 42103358790000	7. Drilling Permit No. 721320
8. Lease Name UNIVANISTON	9. Rule 37 Case No.	10. Oil Lease/Gas ID No.	11. Well No. 2910

CASING CEMENTING DATA:		SURFACE CASING	INTER-MEDIATE CASING	PRODUCTION CASING		MULTI-STAGE CEMENTING PROCESS	
				Single String	Multiple Parallel Strings	Tool	Shoe
12. Cementing Date						9/27/2011	9/27/2011
13. • Drilled Hole Size						7 7/8	7 7/8
• Est. % wash or hole enlargement							
14. Size of casing (in. O.D.)						5 1/2	5 1/2
15. Top of liner (ft.)							
16. Setting depth (ft.)						6984	9097
17. Number of centralizers used							20
18. Hrs. Waiting on cement before drill-out							
1 st Slurry	19. API cement used: No. of sacks ▶					500	710
	Class ▶					H	C
	Additives ▶					REMARKS 1	REMARKS 2
2 nd Slurry	No. of sacks ▶						100
	Class ▶						C
	Additives ▶						REMARKS 3
3 rd Slurry	No. of sacks ▶						
	Class ▶						
	Additives ▶						
1st	20. Slurry pumped: Volume (cu. ft.) ▶					600	1207
	Height (ft.) ▶					3636	6967
2nd	Volume (cu. ft.) ▶						130
	Height (ft.) ▶						750
3rd	Volume (cu. ft.) ▶						
	Height (ft.) ▶						
Total	Volume (cu. ft.) ▶					600	1337
	Height (ft.) ▶					3636	7717
21. Was cement circulated to ground surface (or bottom of cellar) outside casing ?						NO	NO

(22).Remarks #1 (50:50 POZ) CLASS H CEMENT + 0.005#/SK STATIC FREE + 1% SODIUM CHLORIDE + 0.0% FL-52 + 2% BENTONITE
Remarks #2 (40POZ: 60) CLASS C CEMENT + 0.25#/SK CELLO FLAKE + 2#/SK KOL-SEAL + 0.5% FL-52 + 0.4% FL-62 + 0.5% SMS
Remarks#3 CLASS C CEMENT + 0.005#/SK STATIC FREE + 0.005 GPS FP-13L

**RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION**

Form W-12
(1-1-71)

INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report.)		6. RRC District
1. FIELD NAME (as per RRC Records or Wildcat)		7. RRC Lease Number. (Oil completions only)
2. LEASE NAME <u>LEVINANISTON</u>		8. Well Number <u>#2910</u>
3. OPERATOR <u>HENRY RESOURCES LLC</u>		9. RRC Identification Number (Gas completions only)
4. ADDRESS <u>3525 ANDREWS HWY SUITE 200 MIDLAND, TX 79703</u>		10. County <u>Crane</u>
5. LOCATION (Section, Block, and Survey)		

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination* (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
171	1.71	0.40	0.70	1.19	1.19
661	4.90	0.00	0.00	0.00	1.19
1154	4.93	0.20	0.35	1.73	2.91
1654	5.00	0.60	1.05	5.24	8.15
2152	4.98	1.30	2.27	11.30	19.45
2401	2.49	1.20	2.09	5.21	24.66
2901	5.00	0.70	1.22	6.11	30.77
3338	4.37	1.30	2.27	9.91	40.69
3771	4.33	1.00	1.75	7.56	48.24
4270	4.99	1.10	1.92	9.58	57.82
4768	4.98	1.40	2.44	12.17	69.99
5267	4.99	1.40	2.44	12.19	82.18
5766	4.99	1.10	1.92	9.58	91.76
6296	5.30	1.60	2.79	14.80	106.56
6795	4.99	2.20	3.84	19.16	125.72
7044	2.49	1.60	2.79	6.95	132.67

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? Yes no
18. Accumulative total displacement of well bore at total depth of 9086 feet = 197.32 feet.
- *19. Inclination measurements were made in Tubing Casing Open hole Drill Pipe
20. Distance from surface location of well to the nearest lease line 660 feet.
21. Minimum distance to lease line as prescribed by field rules 660 feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? NO
- (If the answer to the above question is "yes", attach written explanation of the circumstances.)

<p>INCLINATION DATA CERTIFICATION</p> <p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.</p> <p><u>London Willis</u> Signature of Authorized Representative</p> <p><u>GERDON WILLIS GENERAL MANAGER</u> Name of Person and Title (type or print)</p> <p><u>SAVANNA DRILLING</u> Name of Company</p> <p>Telephone: <u>432</u> <u>614-1055</u> Area Code</p>	<p>OPERATOR CERTIFICATION</p> <p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.</p> <p><u>Blair Kenley</u> Signature of Authorized Representative</p> <p><u>BLAIR KENLEY</u> Name of Person and Title (type or print)</p> <p><u>HENRY RESOURCES LLC</u> Operator</p> <p>Telephone: <u>432</u> <u>694-3000</u> Area Code</p>
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Railroad Commission Use Only:

Approved By: _____ Title: _____ Date: _____

* Designates items certified by company that conducted the inclination surveys.

Tracking No.: 32222

This facsimile L-1 was generated electronically from data submitted to the RRC.

Instructions

When to File Form L-1:

- with Forms G-1, W-2, and GT-1 for new and deepened gas, oil, and geothermal wells
- with Form W-3 for plugged dry holes
- when sending in a log which was held under a request for confidentiality and the period for confidentiality has not yet expired.

When is Form L-1 NOT required:

- with Forms W-2, G-1, and GT-1 filed for injection wells, disposal wells, water supply wells, service wells, re-test wells, re-classifications, and plugbacks of oil, gas or geothermal wells
- with Form W-3 for plugging of other than a dry hole

Where to File Form L-1:

- with the appropriate Commission district office

Filling out Form L-1:

- Section I and the signature section must be filled out for all wells
- complete only the appropriate part of Section II

Type of log required:

- any wireline survey run for the purpose of obtaining lithology, porosity, or resistivity information
- no more than one such log is required but it must be of the subject well
- if such log is NOT run on the subject well, do NOT substitute any other type of log; just select Section II, Part A below

SECTION I. IDENTIFICATION

Operator Name: HENRY RESOURCES LLC	District No. 08	Completion Date: 10/27/2011
Field Name WILDCAT	Drilling Permit No. 721320	
Lease Name UNIVANISTON	Lease/ID No.	Well No. 2910
County CRANE	API No. 42- 103-35879	

SECTION II. LOG STATUS (Complete either A or B)

A. BASIC ELECTRIC LOG NOT RUN

B. BASIC ELECTRIC LOG RUN. (Select one)

- 1. Confidentiality is requested and a copy of the header for each log that has been run on the well is attached.
- 2. Confidentiality already granted on basic electric log covering this interval (applicable to deepened wells only).
- 3. Basic electric log covering this interval already on file with Commission (applicable to deepened wells only).
- 4. Log attached to (select one):
 - (a) Form L-1 (this form). If the company/lease name on log is different from that shown in Section I, please enter name on log here: _____
Check here if attached log is being submitted after being held confidential.
 - (b) Form P-7, Application for Discovery Allowable and New Field Designation.
 - (c) Form W-4, Application for Multiple Completion:
Lease or ID No(s). _____
Well No(s). _____

Blair Kenley

Signature
HENRY RESOURCES LLC

Name (print)

Title
(432) 694-3000

Phone
11/28/2011

Date

-FOR RAILROAD COMMISSION USE ONLY-

HALLIBURTON

COMPENSATED NEUTRON GAMMA RAY/CCL LOG

TIGHT HOLE

Company HENRY RESOURCES
Well UNIVANISTON #2910
Field WILDCAT
County CRANE **State** TEXAS
 API No.: 42-103-35879 Serv #: 8532853 Other Services
 Location: 1980' FWL & 660' FNL
 SEC 29, BLK 31
 UL SURVEY
 ROBL

Permanent Datum	GROUND LEVEL	Elevation	2907'	Elevation	
Log Measured From	KB	17 Ft. above perm. datum		K.B.	2924'
Drilling Measured From	KB			D.F.	2923'
				G.L.	2907'

Date @ Time Logged	11 OCT 2011	Type Fluid in Hole	FRESH
Run No.	ONE	Density of Fluid	N/A
Depth - Driller	9100'	Fluid Level	FULL
Depth - Logger	9060'	Cement Top Est. Logged	2710'
Bottom - Logged Interval	9058'	Equipment / Location	10678539 / ODESSA
Top - Log Interval	3365'	Recorded by	B McCLAIN
Max. Recorded Temp.	NOT RECORDED	Witnessed by	MR BOB HOWARD

CEMENTING DATA		Surface	Protection	Production	Liner
		String	String	String	
Date / Time Cemented					
Primary / Squeeze					
Expected					
Compressive Strength	psi@	hrs	psi@	hrs	psi@ hrs
Cement Volume					
Cement Type / Weight	/				
Formulation					
Mud Type / Mud Wgt.	/				

Borehole Record				Casing & Tubing Record			
Run Number	Bit	From	To	Size	Weight	From	To
ONE	24"	SURF	40'	20"		SURF	40'
TWO	17.5"	40'	700'	13.375"		SURF	700'
THREE	11"	700'	3365'	8.625"		SURF	3365'
FOUR	7.875"	3365'	9130'	5.5"		SURF	9130'
SHORT	JOINT	8579'	8593'+	DV	TOOL	6975'	

CERTIFICATE OF COMPLIANCE
 AND TRANSPORTATION AUTHORITY

This facsimile P-4 was generated electronically from data submitted to the RRC.
 A certification of the automated data is available in the RRC's Austin office.

Tracking No.: 32222

1. Field name exactly as shown on proration schedule WILDCAT		2. Lease name as shown on proration schedule UNIVANISTON					
3. Current operator name exactly as shown on P-5 Organization Report HENRY RESOURCES LLC		4. Operator P-5 no. 378535	5. Oil Lsc/Gas ID no.	6. County CRANE	7. RRC district 08		
8. Operator address including city, state, and zip code 3525 ANDREWS HIGHWAY MIDLAND, TX 79703		9. Well no(s) (see instruction I) 2910					
		10. Classification <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> Other (see instruction A)		11. Effective Date 10/27/2011			
12. Purpose of Filing. (Complete section a or b below.) (See instructions B and G)							
a. Change of: <input type="checkbox"/> operator <input type="checkbox"/> oil or condensate gatherer <input type="checkbox"/> gas gatherer <input type="checkbox"/> gas purchaser <input type="checkbox"/> gas purchaser system code							
<input type="checkbox"/> field name from _____							
<input type="checkbox"/> lease name from _____							
- - - OR - - -							
b. New RRC Number for: <input checked="" type="checkbox"/> oil lease <input type="checkbox"/> gas well <input type="checkbox"/> other well (specify) _____							
Due to: <input type="checkbox"/> new completion or recompletion <input type="checkbox"/> reclass oil to gas <input type="checkbox"/> reclass gas to oil							
<input type="checkbox"/> consolidation, unitization, or subdivision (oil lease only)							
13. Authorized GAS WELL GAS or CASINGHEAD GAS Gatherer(s) and/or Purchaser(s). (See instruction G).							
Gatherer	Purchaser	Name of GAS WELL GAS or CASINGHEAD GAS Gatherer(s) or Purchaser(s) As Indicated in Columns to the Left (Attach an additional sheet in same format if more space is needed)			Purchaser's RRC Assigned System Code	Percent of Take	Full-well stream
X	X	TARGA MIDSTREAM SERVICES LLC(836037)			0007	100.0	
14. Authorized OIL or CONDENSATE Gatherer(s). (See instruction G).							
Name of OIL or CONDENSATE Gatherer(s) - List Highest Volume Gatherer First (Attach an additional sheet in same format if more space is needed)						Percent of Take	
ENTERPRISE CRUDE OIL LLC(253117)						100.0	
RRC USE ONLY: Reviewer's initials: _____ Approval date: _____							
15. PREVIOUS OPERATOR CERTIFICATION FOR CHANGE OF OPERATOR P-4 FILING. Being the PREVIOUS OPERATOR, I certify that operating responsibility for the well(s) designated in this filing, located on the subject lease has been transferred in its entirety to the above named Current Operator. I understand, as Previous Operator, that designation of the above named operator as Current Operator is not effective until this certificate is approved by the Commission.							
Name of Previous Operator _____				Signature _____			
Name (print) _____				<input type="checkbox"/> Authorized Employee of previous operator		<input type="checkbox"/> Authorized agent of previous operator (see instruction G)	
Title _____				Date _____		Phone with area code _____	
16. CURRENT OPERATOR CERTIFICATION. By signing this certificate as the Current Operator, I certify that all statements on this form are true and correct and I acknowledge responsibility for the regulatory compliance of the subject lease including plugging of well(s) pursuant to Rule 14. I further acknowledge that I assume responsibility for the physical operation, control, and proper plugging of each well designated in this filing. I also acknowledge that I will remain designated as the Current Operator until a new certificate designating a new Current Operator is approved by the Commission.							
HENRY RESOURCES LLC				Blair Kenley			
Name (print) _____				Signature _____			
Title _____				<input type="checkbox"/> Authorized Employee of current operator		<input type="checkbox"/> Authorized agent of current operator (see instruction G)	
E-mail Address (optional) bkenley@henryresources.com				Date 11/28/2011		Phone with area code (432) 694-3000	
				Date _____		Phone with area code _____	

RECEIVED
RRC OF TEXAS

AUG 17 2011

O&G
MIDLAND

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

CERTIFICATE OF COMPLIANCE STATEWIDE RULE 36

FORM H-9
12/12/77
DBC0697
FILE WITH
DISTRICT OFFICE
IN TRIPLICATE

1. Operator HENRY RESOURCES LLC		2. Operator Number (See Instruction 13) 378535		3. RRC Dist. 08	
4. Street or P.O. Box No. 3525 ANDREWS HWY			5. City MIDLAND		6. State TX
8. Name of Lease, Facility or Operation Block 31			9. Field or Area Name WILDCAT		10. County CRANE
11. General Operation Type - Circle One: A - Oil Field Production B - Gas Field Production C - Pipeline or Gathering Sys. D - Gasoline Plant E - Drilling or Workover F - Sweetening Unit G - Combination (explain) H - Other (explain)				Other Explanation	
				13. Hydrogen Sulfide Concentration 50,000ppm	14. Maximum Escape Volume 10 MCF/Day
				15. 100 PPM Radius of Exposure (ROE) 65 Ft.	16. 500 PPM Radius of Exposure (ROE) 30 Ft.
12. RRC ID# of Operation(s) to be Covered by This Certificate		Type ID Code (See Instruction 12)		Indicate if Filing for Storage Facility Only	
				YES NO	
721320		5		<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
721484		5		<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
				17. Operation is Existing New	18. Modification Resulting in Certificate Change
				<input type="checkbox"/> Existing <input checked="" type="checkbox"/> New	Yes No <input type="checkbox"/> <input checked="" type="checkbox"/>
				19. Workover or Drilling Well with 100 PPM ROE Greater than 3000 feet on Rule 36 Certified Well/Lease	Yes No <input type="checkbox"/> <input checked="" type="checkbox"/>
				20. Previous Certificate Number if Available (For Amended Certificates)	NOT APPLICABLE
				21. The 100 PPM ROE includes any part of a public area except a public road	Yes No <input type="checkbox"/> <input checked="" type="checkbox"/>
				22. The 500 PPM ROE includes any part of a public road	Yes No <input type="checkbox"/> <input checked="" type="checkbox"/>
				23. Injection of fluid containing Hydrogen Sulfide (See Instruction 14)	Yes No <input type="checkbox"/> <input checked="" type="checkbox"/>
				24. Date (or Depth) of Compliance with all applicable provisions of Rule 36	
				Mo Day Year	
				2300	
				Depth of Compliance for Drilling Operation	EL From Surface
25. Contingency Plan Location of Plan (See Instruction 15)				Has been prepared Yes No <input type="checkbox"/> <input checked="" type="checkbox"/>	
26. Location of data used to prepare this certificate (See Instruction 15) 3525 ANDREWS HWY MIDLAND DISTRICT OFFICE MIDLAND, TX 79703				PER RRC	
CERTIFICATE					
I declare under penalties prescribed in section 91.143, Natural Resource Code, that I am authorized to make this report, that this report was prepared by me or under my supervision, and that I am qualified to make this certification by virtue of my training and experience, and by my analysis of the operation being certified, or by the analysis of qualified person working under my supervision, and that the data and facts stated therein are true, correct, and complete, to the best of my knowledge.					
		ENGINEERING TECH		(432) 694-3000 08/02/2011	
Representative of Company		Title		Phone No. Date	

RAILROAD COMMISSION USE ONLY

This operation and the equipment used therein is approved on the basis of the above certification and is subject to further Commission audit for compliance with the required provisions of Statewide Rule 36. This approval may be cancelled if investigation determines that the operation does not comply with the provisions of Statewide Rule 36.

APPROVED BY: Bo Yajcano

DATE: 19 AUG 2011

REMARKS:

CERTIFICATION NUMBER: 067025

Read Instructions on Back

Request for Clearance of Storage Tanks
Prior to Potential Test

Type or print only

RECEIVED
OCT 31 2011
CRANE
MIDLAND

1. Operator's Name and Address (Exactly as shown on Form P-5, Organization Report) HENRY RESOURCES LLC 3525 ANDREWS HWY MIDLAND, TX 79703		3. RRC District No. 08	
2. RRC Operator Number 378535		4. County of Well Site CRANE	
6. Field Name (Wildcat or exactly as shown on RRC records) WILDCAT		7. Drilling Permit No. 721320	8. Rule 37 Case No.
9. Lease Name UNIVANISTON		10. Oil Lease No.	11. Well No. 2910
12. Drilling completed on 09/28/2011 mo. day year	13. Completion report--Form W-2 or G-1--will be filed on 11/25/2011 mo. day year		
14. Oil or condensate gatherer's name and address ENTERPRISE CRUDE OIL LLC 210 PARK AVE #1600 OKLAHOMA CITY, OK 73102 Telephone: Area code () Number (405) 239-7900		15. Authorization to transport oil or condensate (mark one) <input type="checkbox"/> Form P-4 attached <input checked="" type="checkbox"/> Form P-4 filed on 10/24/2011 mo. day year	
16. This request is for 18000 barrels of <input checked="" type="checkbox"/> crude oil OR <input type="checkbox"/> condensate		17. Amount of oil/condensate in tanks 200 barrels on 10/31/2011 mo. day year	
18. Storage capacity in bbls. Tank battery 1000 test tanks -9999 Total -8999			
19. Previous request for clearance. Amount None barrels granted on / / mo. day year			
20. Reason for current request for clearance (explain briefly) To allow transport/sale of oil. BOPD? (100)			
Blair Kenley Type or printed name of operator's representative		Engineering Technician Title of person	
(432) 694-3000 Telephone: Area Code Number		Blair Kenley Signature	
Date: mo. day year			
Blair Kenley@henryresources.com RRC District Office Action			
Barrels recommended 10,000		Lucy Moline 11/2/11 For: District Director Date	



Texas Commission
on Environmental Quality
Surface Casing Program

DEPTH OF USABLE-QUALITY GROUND WATER TO BE PROTECTED

Date July 21, 2011

TCEQ File No.: SC- 7420

***** EXPEDITED APPLICATION *****

API Number 10300000

Attention: BLAIR KENLEY

RRC Lease No. 000000

SC_378535_10300000_000000_7420.pdf

--Measured--

Digital Map Location:

X-coord/Long 1327607

Y-coord/Lat 659794

HENRY RESOURCES LLC
3525 ANDREWS HWY
MIDLAND TX 79703

MRL: SURVEY

Datum 27 Zone

P-5# 378535

County CRANE

Lease & Well No. UNIVANISTON #2910

Purpose ND

Location SUR-UL, BLK-31, SEC-29, -- [TD=10500], [RRC 8],

To protect usable-quality ground water at this location, the Texas Commission on Environmental Quality recommends:

The interval from the land surface to the base of the SANTA ROSA , which is estimated to occur at a depth of 650 feet, must be protected.

This recommendation is applicable to all wells drilled in this section 29.

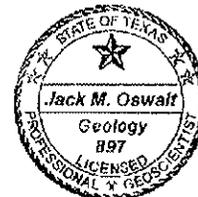
Note: Unless stated otherwise, this recommendation is intended to apply only to the subject well and not for area-wide use. Approval of the well completion methods for protection of this groundwater falls under the jurisdiction of the Railroad Commission of Texas. This recommendation is intended for normal drilling, production, and plugging operations only. It does not apply to saltwater disposal operation into a nonproductive zone (RRC Form W-14).

If you have any questions, please contact us at 512-239-0515, sc@tceq.state.tx.us, or by mail MC-151.

Sincerely,


Digitally signed by Jack Oswalt
DN: c=US, st=Texas, l=Austin, ou=Surface Casing, o=Texas Commission on Environmental Quality, cn=Jack Oswalt, email=joswalt@tceq.state.tx.us
Date: 2011.07.21 15:48:01 -0500'

GEOLOGIST SEAL



Jack M. Oswalt, P.G.

Geologist, Surface Casing Team
Waste Permits Division

The seal appearing on this document was authorized by Jack M. Oswalt on 7/21/2011
Note: Alteration of this electronic document will invalidate the digital signature.

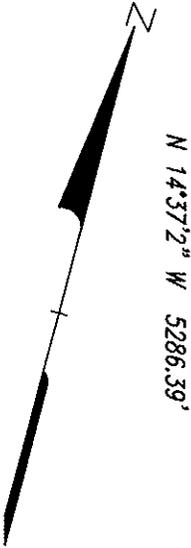
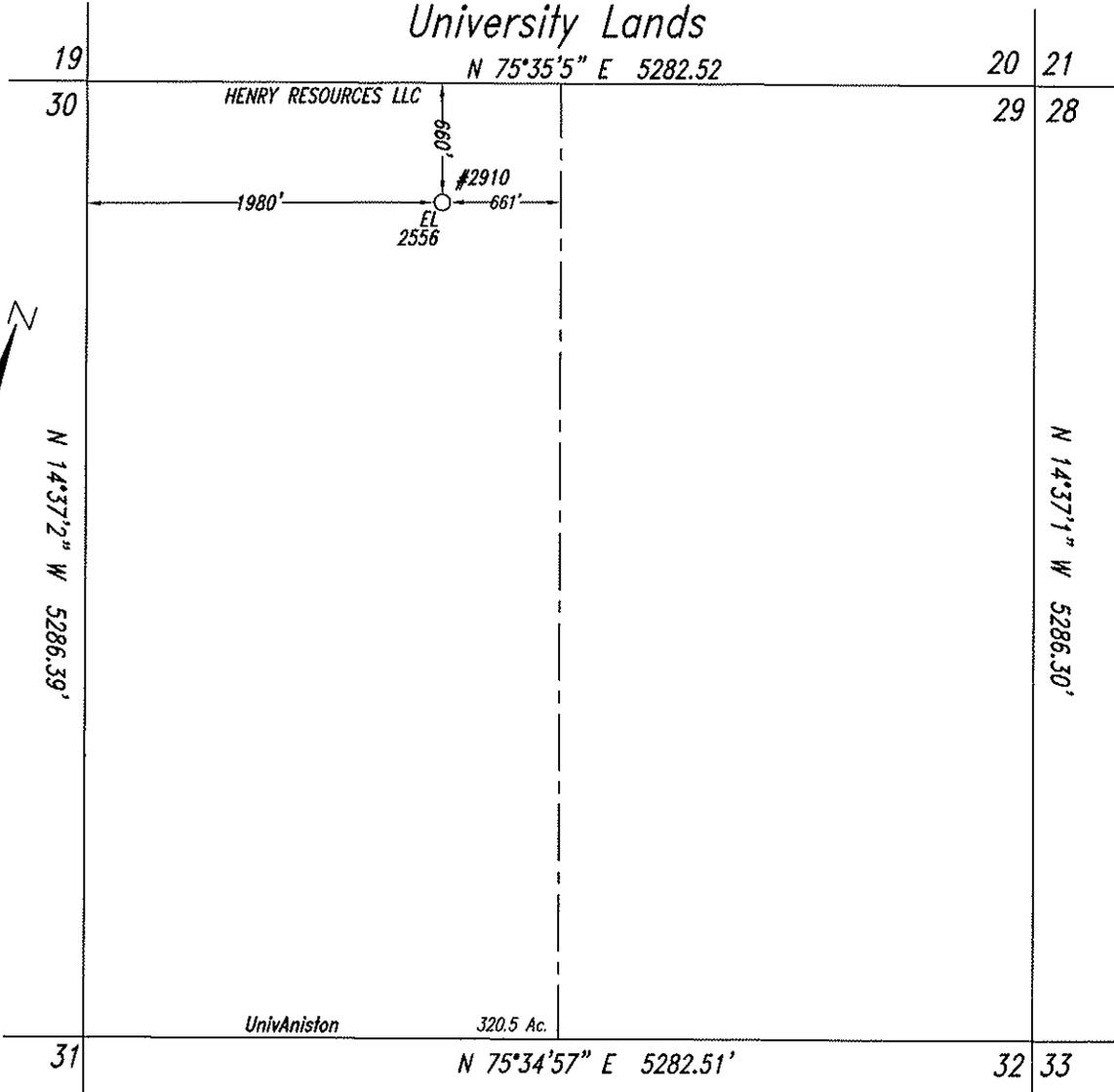
TCEQ Form-0051R
Rev. 9/01/2008

P.O. Box 13087 Austin, Texas 78711 3087

512 239 1000

Internet address: www.tceq.state.tx.us

Block 31 University Lands



Note: Survey Reconstruction filed in the Office of Luchini and Mertz Land Surveying Company.
 Note: All bearings and coordinates shown are based on the Texas Coordinate System of 1927, Central Zone.
 A combined grid factor of 0.999791837 must be divided into Section Line distances to obtain a true horizontal distance.
 Note: Example: (S-99999) indicates General Land Office file number.
 Note: NAD '27 Coordinates & Latitude/Longitude on well location in Section 29.
 Note: Well location is approximately 9.4 miles northwest of Crane.

#2910

X: 1327660.93 Latitude— 31.463024839°N
 Y: 659833.67 Longitude— 102.489858684°W

Railroad Commission Permit Plat

HENRY RESOURCES LLC
 "UnivAniston" Lease
 W/2 of
 Section 29, Block 31
 University Lands
 Crane County, Texas



Steven L. Prewit

July 15, 2011

11071501

