



APACHE PARTNER REPORT

Page 1 of 3

REGION: CENTRAL
TYPE: OPERATED

PARTNER: UNIVERSITY LANDS OIL, GAS & MINERALS

CONTACT: DRILLINGREPORTS email

E-MAIL: drillingreport@utsystem.edu

FAX:

WELL NAME: NORTH MCELROY UNIT 3357F
OPERATOR: APACHE CORPORATION LOCATION SEC 33, BLK 30, UL SVY, 4623' FSWL & 7875' FNWL (LEASE)
FIELD: MCELROY DISTRICT: PERMIAN SOUTH STATE: TEXAS
COUNTY: CRANE PLAN DEPTH: 3,250.0 (ft)
APA WP#: 97.60 CONTRACTOR: CAPSTAR DRILLING CAPSTAR 10
FORMATION: GRAYBURG API #: 42-103-35549 SPUD DATE: 04/26/2008
ACTIVE DATUM: RKB/RT @ 2,562.0 (ft) CAPSTAR - 10
AFE #: TS-08-0263-ID AFE DESC: DRILL 3250' IN GRAYBURG
AFE DHC: 209,900.00 (USD) AFE CWC: 0.00 (USD)
AFE DCC: 0.00 (USD) AFE 209,900.00 (USD)

EVENT: LAND - ORIG DRLG

REPORT DATE: 04/25/2008

REPORT NO: 1

MD: 0 (ft)	TVD: 0 (ft)	DFS: 0.00	DOL: 0.31
24 HR PROG: 0 (ft)	ROT HRS: 0.00 (hr)	MW: 0	VIS: 0
DAILY DHC: 95,755 (USD)	EVENT DHC: 95,755 (USD)	CUM DHC: 95,755 (USD)	
DAILY CWC: 0 (USD)	EVENT 0 (USD)	CUM CWC: 0 (USD)	
DAILY DCC: 0.00 (USD)	EVENT DCC: 0.00 (USD)	CUM DCC: 0.00 (USD)	
DAILY OTHER: 0 (USD)	EVENT OTH: 0 (USD)	CUM OTH: 0 (USD)	
DAILY TOT: 95,755 (USD)	EVENT TOT: 95,755 (USD)	CUM TOT: 95,755 (USD)	

CURRENT STATUS: WELDING ON CONDUCTOR BELL NIPPLE.

24 HR FORECAST: SPUD WELL AND RUN AND CMT 8.625" CSG.

DAILY OPS: MOVE FROM NMU 3341F TO NMU 3357F

06:00 UPDATE:

OPERATIONS SUMMARY

FROM	TO	HRS	PHASE	C	CODE	ACTIVITY SUMMARY
16:30	0:00	7.50	R-MOB-DEM	PP	RURDR	MOVE FROM NMU 3341F TO NMU 3357F. RU DRILLING RIG COMPONENTS AND SERVICE LINES. WELD ON CONDUCTOR BELL NIPPLE.

REPORT DATE: 04/26/2008

REPORT NO: 2

MD: 800.0 (ft)	TVD: 800.0 (ft)	DFS: 0.85	DOL: 1.25
24 HR PROG: 800.0 (ft)	ROT HRS: 9.25 (hr)	MW: 0	VIS: 0
DAILY DHC: 53,473 (USD)	EVENT DHC: 149,228 (USD)	CUM DHC: 149,228 (USD)	
DAILY CWC: 0 (USD)	EVENT 0 (USD)	CUM CWC: 0 (USD)	
DAILY DCC: 0.00 (USD)	EVENT DCC: 0.00 (USD)	CUM DCC: 0.00 (USD)	
DAILY OTHER: 0 (USD)	EVENT OTH: 0 (USD)	CUM OTH: 0 (USD)	
DAILY TOT: 53,473 (USD)	EVENT TOT: 149,228 (USD)	CUM TOT: 149,228 (USD)	

CURRENT STATUS: NIPPLING UP BOP & CHOKE MANIFOLD

24 HR FORECAST: TEST BOP & CASING, TH, CUT DRLG LINE, DRLG FLOAT EQUIPMENT & CMT, DRLG NEW FORMATION F/ 800' - 1800'

DAILY OPS: WELDED CONDUCTOR PIPE, SPUD IN WELL, DRLG F/ 40' - 800', TOO, RAN 18 FT'S CASING, CMT & WOC

06:00 UPDATE: 00:00 - 00:45 WOC

00:45 - 01:30 CUT-OFF CONDUCTOR, 8 5/8" CASING, & MAKE FINAL CUT ON CASING

01:30 - 03:30 WELD ON 11" - 3M X 8.625" HELD & TEST TO 500#

03:30 - 06:00 NIPPLE UP BOP & CHOKE MANIFOLD

OPERATIONS SUMMARY

FROM	TO	HRS	PHASE	C	CODE	ACTIVITY SUMMARY
0:00	2:30	2.50	C-NUP	PP	RIGSER	WELD ON CONDUCTOR PIPE FLOW NIPPLE
2:30	3:30	1.00	S-DRL	PP	BHA	P/U & M/U BHA
3:30	6:15	2.75	S-DRL	PP	DRLG	DRLG F/ 40' - 252' AROP = 77' / HOUR
6:15	6:30	0.25	S-DRL	PP	DEVSU	WIRELINE SURVEY @ 222' = 1.00 DEG
6:30	10:00	3.50	S-DRL	PP	DRLG	DRLG F/ 252' - 551' AROP = 85.42' / HOUR
10:00	10:30	0.50	S-DRL	PP	DEVSU	WIRELINE SURVEY @ 522' = .50 DEG
10:30	13:30	3.00	S-DRL	PP	DRLG	DRLG F/ 551' - 800' AROP = 83' / HOUR
13:30	14:00	0.50	S-DRL	PP	CIRRU	CIRC. SWEEP AROUND TO RUN 8 5/8" CASING
14:00	16:30	2.50	S-DRL	PP	TRIPBI	TOOH TO RUN 8 5/8" CASING
16:30	17:30	1.00	S-DRL	PP	RIGSER	R/U CASING CREW & CONDUCT SAFETY MEETING
17:30	18:45	1.25	S-CSG	PP	CSGRP	RAN 18 JTS OF 8.625" CASING 24# K-55 ST&C. GS - 1 JT CASING - FC - 17 JTS CASING. CENTRALIZERS @ 20' ABOVE GS, THEN EVERY 4TH JT TO 44'
18:45	19:15	0.50	S-DRL	PP	CIRC	CIRC. W/ RIG PUMP
19:15	19:45	0.50	C-CSG	PP	RURD	R/U CEMENTERS & CONDUCT SAFETY MEETING
19:45	20:45	1.00	S-CMT	PP	CMTP	CMT 8.625" CASING AS FOLLOWS. 500 SKS 13.5 PPG 1.74 YIELD CLASS C + 2%SI + 4%D20 CIRC 52 BIBLS = 167 SKS. BUMP PLUG @ 20:35 W/ 625 PSI FLOATS HELD.
20:45	0:00	3.25	S-CMT	PP	WOC	WOC JET WORKING PIT PREP CELLAR FOR WELDER

REPORT DATE: 04/27/2008

REPORT NO: 3

MD: 1,756.0 (ft)	TVD: 1,755.9 (ft)	DFS: 1.85	DOL: 2.25
24 HR PROG: 956.0 (ft)	ROT HRS: 10.00 (hr)	MW: 0	VIS: 0
DAILY DHC: 14,851 (USD)	EVENT DHC: 164,079 (USD)	CUM DHC: 164,079 (USD)	
DAILY CWC: 0 (USD)	EVENT 0 (USD)	CUM CWC: 0 (USD)	
DAILY DCC: 0.00 (USD)	EVENT DCC: 0.00 (USD)	CUM DCC: 0.00 (USD)	
DAILY OTHER: 0 (USD)	EVENT OTH: 0 (USD)	CUM OTH: 0 (USD)	
DAILY TOT: 14,851 (USD)	EVENT TOT: 164,079 (USD)	CUM TOT: 164,079 (USD)	

CURRENT STATUS: DRILLING AHEAD @ 78' / HOUR

24 HR FORECAST: DRLG TO T.D. OF 3250' + OR -

DAILY OPS: WOC, CUTOFF, WELD ON WELL HEAD, N/U BOP, TESTED BOP, P/U & M/U BHA, 4-HRS RIG REPAIRS, DLG CMT, DRLG 7 7/8" HOLE.

06:00 UPDATE: 00:00 - 00:15 DRLG F/ 1756' - 1770'

00:15 - 00:45 W.L.S. @ 1738' = 1.00 DEG

00:45 - 6:00 DRLG F/ 1770' - 2160'

OPERATIONS SUMMARY

FROM	TO	HRS	PHASE	C	CODE	ACTIVITY SUMMARY
0:00	0:45	0.75	S-CSG			WOC
0:45	1:30	0.75	P-DRL		RIGSER	CUT-OFF CONDUCTOR PIPR, 8.625" CASING & MAKE FINAL CUT
1:30	3:30	2.00	P-DRL		RIGSER	WELD ON 11" X 3M 8.625" WELL HEAD & TEST TO 500#
3:30	6:30	3.00	P-NUP		BOPS	NIPPLE UP BOP, CHOKE MANIFOLD & FLOWLINE
6:30	7:00	0.50	P-NUP		BOPS	TEST BLINDS AND CASING @ 1,000# TEST OK
7:00	8:00	1.00	P-DRL		BHA	P/U AND M/U BHA AND P/U 1 JT D.P.
8:00	8:30	0.50	P-NUP		BOPS	TEST PIPE RAMS @ 1,000#
8:30	12:30	4.00	P-DRL		RIGSER	RIG REPAIRS CHANGED OUT ROLLERS ON TOP DRIVE
12:30	12:45	0.25	P-DRL		TRIPBI	TIH TAG CMT @ 754'
12:45	13:30	0.75	P-DRL		DRLG	DRLG CMT & FLOAT EQUIPMENT
13:30	18:45	5.25	P-DRL		DRLG	DRLG F/ 800' - 1324' AROP=99.80 FPH
18:45	19:15	0.50	P-DRL		DEVSU	CIRC 5 MINS. WIRELINE SURVEY @ 1293" = .75 DEG
19:15	0:00	4.75	P-DRL		DRLG	DRLG F/ 1324' - 1756' AROP = 90.94 FPH



OPERATIONS SUMMARY

FROM	TO	HRS	PHASE	C	CODE	ACTIVITY SUMMARY
0:00	0:45	0.75	S-CSG			WOC
0:45	1:30	0.75	P-DRL		RIGSER	CUT-OFF CONDUCTOR PIPR, 8.625" CASING & MAKE FINAL CUT
1:30	3:30	2.00	P-DRL		RIGSER	WELD ON 11" X 3M 8.625" WELL HEAD & TEST TO 500#
3:30	6:30	3.00	P-NUP		BOPS	NIPPLE UP BOP, CHOKE MANIFOLD & FLOWLINE
6:30	7:00	0.50	P-NUP		BOPS	TEST BLINDS AND CASING @ 1,000# TEST OK
7:00	8:00	1.00	P-DRL		BHA	P/U AND M/U BHA AND P/U 1 JT D.P.
8:00	8:30	0.50	P-NUP		BOPS	TEST PIPE RAMS @ 1,000#
8:30	12:30	4.00	P-DRL		RIGSER	RIG REPAIRS CHANGED OUT ROLLERS ON TOP DRIVE
12:30	12:45	0.25	P-DRL		TRIPBI	THI TAG CMT @ 754'
12:45	13:30	0.75	P-DRL		DRLG	DRLG CMT & FLOAT EQUIPMENT
13:30	18:45	5.25	P-DRL		DRLG	DRLG F/ 800' - 1324' AROP=99.80 FPH
18:45	19:15	0.50	P-DRL		DEVSU	CIRC 5 MINS. WIRELINE SURVEY @ 1293" = .75 DEG
19:15	0:00	4.75	P-DRL		DRLG	DRLG F/ 1324' - 1756' AROP = 90.94 FPH

REPORT DATE: 04/28/2008

REPORT NO: 4

MD: 3,260.0 (ft)	TVD: 3,259.7 (ft)	DFS: 2.85	DOL: 3.25
24 HR PROG: 1,504.0 (ft)	ROT HRS: 21.50 (hr)	MW: 10.00 (ppg)	VIS: 30.00 (s/qt)
DAILY DHC: 37,948 (USD)	EVENT DHC: 202,027 (USD)	CUM DHC: 202,027 (USD)	
DAILY CWC: 0 (USD)	EVENT 0 (USD)	CUM CWC: 0 (USD)	
DAILY DCC: 0.00 (USD)	EVENT DCC: 0.00 (USD)	CUM DCC: 0.00 (USD)	
DAILY OTHER: 0 (USD)	EVENT OTH: 0 (USD)	CUM OTH: 0 (USD)	
DAILY TOT: 37,948 (USD)	EVENT TOT: 202,027 (USD)	CUM TOT: 202,027 (USD)	

CURRENT STATUS: DRLG @ 3260' AROP 66 FPH, NO FLOWS, NO LOSSES.

24 HR FORECAST: DRILL TO 3283' TD. LOG OPEN HOLE. RUN AND CMT 5 1/2" PROD CSG. ND. SET SLIPS. POSSIBLY MOVE TO NMU 3359.

DAILY OPS: DRLG 1756-1770. WLS 1738' 1 DEG. DRILL 1770-2276' AROP 71 FPH. WLS 2244' 3/4 DEG. DRILL 2276-2784' AROP 72 FPH. WLS @ 2752' 1 DEG. DRILL 2784 TO 3260' AROP 66 FPH. 22-25 WOB 320 GPM. 950 PSI SPP.

06:00 UPDATE: DRILL TO 3283' TD. CIRC AND SPOT HI-VISC. PILL. POOH. TO RUN LOGS.



OPERATIONS SUMMARY

FROM	TO	HRS	PHASE	C	CODE	ACTIVITY SUMMARY
0:00	0:15	0.25	P-DRL	PP	DRLG	DRILL 1756- 1770 AROP 56 FPH
0:15	0:45	0.50	P-DRL	PP	DEVSU	WLS @ 1738' 1 DEG.
0:45	6:15	5.50	P-DRL	PP	DRLG	DRILL 1770- 2185' AROP 75 FPH 18-22 WOB 85 RPM 58SPM 900 PSI SPP
6:15	6:45	0.50	P-DRL	PN	RIGSER	REPAIR FLOWLINE
6:45	8:15	1.50	P-DRL	PP	DRLG	DRILL 2185 TO 2276' AROP 61 FPH 18-22 WOB 80-85 RPM 58 SPM 900 PSI SPP
8:15	8:45	0.50	P-DRL	PP	DEVSU	WLS @ 2244' 3/4 DEG.
8:45	11:30	2.75	P-DRL	PP	DRLG	DRILL 2276 TO 2498' AROP 81 FPH 18-22 WOB 80-85 RPM 58 SPM 900 PSI SPP
11:30	12:00	0.50	P-DRL	PP	RIGSER	ROUTINE RIG SERVICE
12:00	16:15	4.25	P-DRL	PP	DRLG	DRILL 2498 TO 2784' AROP 67 FPH 18-25 WOB 80-85 RPM 58 SPM 950 PSI SPP
16:15	16:45	0.50	P-DRL	PP	DEVSU	WLS @ 2752 1 DEG
16:45	0:00	7.25	P-DRL	PP	DRLG	DRILL 2784 TO 3260' AROP 66 FPH 22-25 WOB 80-85 RPM 58 SPM 950 PSI SPP



REGION: CENTRAL

TYPE: OPERATED

PARTNER: UNIVERSITY LANDS OIL, GAS & MINERALS

CONTACT: DRILLINGREPORTS email

E-MAIL: drillingreport@utsystem.edu

FAX:

WELL NAME: NORTH MCELROY UNIT 3357F

OPERATOR: APACHE CORPORATION

FIELD: MCELROY

COUNTY: CRANE

APA W1%: 97.60

FORMATION: GRAYBURG

ACTIVE DATUM: RKB/RT

LOCATION SEC 33, BLK 30, UL SVY, 4623' FSWL & 7875' FNWL (LEASE

DISTRICT: PERMIAN SOUTH

STATE: TEXAS

PLAN DEPTH: 3,250.0 (ft)

CONTRACTOR: CAPSTAR DRILLING CAPSTAR 10

API #: 42-103-35549

SPUD DATE: 04/26/2008

@ 2,562.0 (ft)

CAPSTAR - 10

AFE #: TS-08-0263-C

AFE DESC: COMPLETE INTERVAL/STIMULATE

AFE DHC: 0.00

(USD)

AFE CWC: 448,800.00

(USD)

AFE DCC: 0.00

(USD)

AFE 448,800.00

(USD)

AFE #: TS-08-0263-D

AFE DESC: DRILL 3250' IN GRAYBURG

AFE DHC: 209,900.00

(USD)

AFE CWC: 0.00

(USD)

AFE DCC: 0.00

(USD)

AFE 209,900.00

(USD)

EVENT: LAND - ORIG COMP

REPORT DATE: 04/29/2008

REPORT NO: 1

MD: 2,562.0 (ft)

TVD: 2,562.0 (ft)

DFS: 0.00

DOL: 0.42

24 HR PROG: (ft)

ROT HRS: 0.00 (hr)

MW: 0

VIS: 0

DAILY DHC: 0

(USD)

EVENT DHC: 0

(USD)

CUM DHC: 221,387

(USD)

DAILY CWC: 70,318

(USD)

EVENT 70,318

(USD)

CUM CWC: 70,318

(USD)

DAILY DCC: 0.00

(USD)

EVENT DCC: 0.00

(USD)

CUM DCC: 0.00

(USD)

DAILY OTHER: 0

(USD)

EVENT OTH: 0

(USD)

CUM OTH: 0

(USD)

DAILY TOT: 70,318

(USD)

EVENT TOT: 70,318

(USD)

CUM TOT: 291,705

(USD)

CURRENT STATUS: RIG RELEASED 20:30 HRS 04/29/2008 RD. PREPARE TO MOVE TO NMU 3359F.

24 HR FORECAST: MIRU. SPUD NMU 3359F. DRILL SURFACE.

DAILY OPS: CHANGE RAMS AND BOOM. GH W/ 5 1/2" PROD. CGS TO 3283'. C&C. RU. CMTERS. PUMP 20BBL
MUD PUSH. 400 SKS LEAD, 325 SKS TAIL DISP. W/ 2%KCL. PLUG DOWN 18:30 HRS. CIRC 240 SKS
CMT. FLOATS OK. NO FLOW, BEFORE OR AFTER CMT. ND SET SLIPS. RIG RELEASED 20:30 HRS.

06:00 UPDATE: RIG RELEASED 20:30 HRS 04/29/2008. NO FLOW BEFORE OR AFTER CMT JOB.

OPERATIONS SUMMARY

FROM	TO	HRS	PHASE	C	CODE	ACTIVITY SUMMARY
10:30	11:30	1.00	P-CSG	PP	RU_RD	CHANGE BOP RAMS AND BOOM
11:30	15:00	3.50	P-CSG	PP	CSGRP	GH W/ 78 JTS 5 1/2" CSG TO 3283'
15:00	17:00	2.00	P-CMT	PP	CIRC	CIRC AND THIN MUD, PREPARE SCHLUMBERGER MUD PUSH
17:00	19:15	2.25	P-CMT	PP	CMTP	PUMP 20 BBLs MUD PUSH, 400 SKS LEAD, 325 SKS TAIL, DISP. W/ 2% KCL. PLUG DOWN 18:30 HRS. FLOATS OK. CIRC 240 SKS CMT.
19:15	20:30	1.25	P-NUP	PP	BOPS	ND. BOP, SET SLIPS, CUT-OFF CSG. RIG RELEASED. 20:30 HRS. 04/29/2008
20:30	0:00	3.50	R-MOB-DEM	PP	RU_RD	RIG DOWN CAPSTAR 10

EVENT: LAND - ORIG DRLG



APACHE PARTNER REPORT

Page 1 of 1

REGION: CENTRAL
TYPE: OPERATED

PARTNER: UNIVERSITY LANDS OIL, GAS & MINERALS

CONTACT: DRILLINGREPORTS email

E-MAIL: drillingreport@utsystem.edu

FAX:

WELL NAME:	NORTH MCELROY UNIT 3357F	LOCATION SEC 33, BLK 30, UL SVY, 4623' FSWL & 7875' FNWL (LEASE	
OPERATOR:	APACHE CORPORATION	DISTRICT: PERMIAN SOUTH	STATE: TEXAS
FIELD:	MCELROY		PLAN DEPTH: 3,250.0 (ft)
COUNTY:	CRANE	CONTRACTOR: CAPSTAR DRILLING CAPSTAR 10	
APA W%:	97.60	API #: 42-103-35549	SPUD DATE: 04/26/2008
FORMATION:	GRAYBURG		
ACTIVE DATUM:	RKB/RT	@ 2,562.0 (ft)	CAPSTAR - 10
AFE #:	TS-08-0263-C	AFE DESC: COMPLETE INTERVAL/STIMULATE	
AFE DHC:	0.00	(USD)	AFE CWC: 448,800.00 (USD)
AFE DCC:	0.00	(USD)	AFE 448,800.00 (USD)

EVENT: LAND - ORIG COMP

REPORT DATE: 05/06/2008

REPORT NO: 4

MD: 2,562.0 (ft)

TVD: 2,562.0 (ft)

DFS: 0.00

DOL: 3.42

24 HR PROG: (ft)

ROT HRS: 0.00 (hr)

MW: 0

VIS: 0

DAILY DHC: 0 (USD)

EVENT DHC: 0 (USD)

CUM DHC: 221,387 (USD)

DAILY CWC: 10,682 (USD)

EVENT 159,277 (USD)

CUM CWC: 159,277 (USD)

DAILY DCC: 0.00 (USD)

EVENT DCC: 0.00 (USD)

CUM DCC: 0.00 (USD)

DAILY OTHER: 0 (USD)

EVENT OTH: 0 (USD)

CUM OTH: 0 (USD)

DAILY TOT: 10,682 (USD)

EVENT TOT: 159,277 (USD)

CUM TOT: 380,664 (USD)

CURRENT STATUS:

24 HR FORECAST: ACD 2970'-3096'

DAILY OPS: PERF & PREP FOR ACID

06:00 UPDATE: RU GWL. RIH PERF 2915'-3096' 2 JSPF @ 120 DEGREE PHASING. POOH WL. RD GWL. PU 5.5 RBP, PKR
& 2 7/8" WS. RIH SET RBP @ 3193'. PUH PKR LEFT SWINGING. SDFN.



REGION: CENTRAL

TYPE: OPERATED

PARTNER: UNIVERSITY LANDS OIL, GAS & MINERALS

CONTACT: DRILLINGREPORTS email

E-MAIL: drillingreport@utsystem.edu

FAX:

WELL NAME: NORTH MCELROY UNIT 3357F

OPERATOR: APACHE CORPORATION

FIELD: MCELROY

COUNTY: CRANE

APA WP#: 97.60

FORMATION: GRAYBURG

ACTIVE DATUM: RKB/RT

AFE #: TS-08-0263-C

AFE DHC: 0.00

AFE DCC: 0.00

LOCATION SEC 33, BLK 30, UL SVY, 4623' FSWL & 7875' FNWL (LEASE

DISTRICT: PERMIAN SOUTH

STATE: TEXAS

PLAN DEPTH: 3,250.0 (R)

CONTRACTOR: CAPSTAR DRILLING CAPSTAR 10

API #: 42-103-35549

SPUD DATE: 04/26/2008

@ 2,562.0 (R) CAPSTAR - 10

AFE DESC: COMPLETE INTERVAL/STIMULATE

AFE CWC: 448,800.00 (USD)

AFE 448,800.00 (USD)

EVENT: LAND - ORIG COMP

REPORT DATE: 05/07/2008

MD: 2,562.0 (ft)

24 HR PROG: (ft)

DAILY DHC: 0 (USD)

DAILY CWC: 12,336 (USD)

DAILY DCC: 0.00 (USD)

DAILY OTHER: 0 (USD)

DAILY TOT: 12,336 (USD)

CURRENT STATUS:

24 HR FORECAST: SWAB FLUIDS & ACD UPPER

DAILY OPS: ACD LOWER

06:00 UPDATE: PKR @ 3096', RU ACIDIZERS. SPOT ACID. PUH SET PKR @ 2962'. LD CSG PRESS UP TO 450#-OK. B/D PERFS 2970'-3096' @ 1658#. ACD PERFS W/1300 GALS 15% HCL ACID. DIVERT W/40 BALL SEALERS. BALL OUT. FL W/27 BBLS 2% KCL AIR 4.8 BPM, AIP 1056, MIP 5223, ISIP 1264, 5 MIN - 1186, 10 MIN - 1172, 15 MIN - 1158. SI WELL. RD ACIDIZERS. RU FL BACK. LEFT SI 2 HRS. SITP 1040#. FL BACK 16 BLW. RU SWAB. SFL SURF 12 RUNS PFL SN. SD 30 MIN. FLUID ENTRY 100'. REC 43 BLW. SI WELL. RD SWAB. LAST 2 RUNS HAD 20% OC. SDFN.

REPORT NO: 5

DOL: 4.42

VIS: 0

DFS: 0.00

MW: 0

TVD: 2,562.0 (ft)

ROT HRS: 0.00 (hr)

EVENT DHC: 0 (USD)

EVENT 171,613 (USD)

EVENT DCC: 0.00 (USD)

EVENT OTH: 0 (USD)

EVENT TOT: 171,613 (USD)

CUM DHC: 221,387 (USD)

CUM CWC: 171,613 (USD)

CUM DCC: 0.00 (USD)

CUM OTH: 0 (USD)

CUM TOT: 393,000 (USD)



APACHE PARTNER REPORT

Page 1 of 2

REGION: **CENTRAL**TYPE: **OPERATED**

PARTNER: UNIVERSITY LANDS OIL, GAS & MINERALS

CONTACT: DRILLINGREPORTS email

E-MAIL: drillingreport@utsystem.edu

FAX:

WELL NAME: **NORTH MCELROY UNIT 3357F**

OPERATOR: APACHE CORPORATION

FIELD: MCELROY

COUNTY: CRANE

APA WT%: 97.60

FORMATION: GRAYBURG

ACTIVE DATUM: **RKB/RT**

LOCATION SEC 33, BLK 30, UL SVY, 4623' FSWL & 7875' FNWL (LEASE

DISTRICT: PERMIAN SOUTH

STATE: TEXAS

PLAN DEPTH: 3,250.0 (ft)

CONTRACTOR: CAPSTAR DRILLING CAPSTAR 10

API #: 42-103-35549

SPUD DATE: 04/26/2008

@ **2,562.0 (ft)****CAPSTAR - 10**

AFE #: TS-08-0263-C

AFE DESC: COMPLETE INTERVAL/STIMULATE

AFE DHC: 0.00

(USD)

AFE CWC: 448,800.00

(USD)

AFE DCC: 0.00

(USD)

AFE 448,800.00

(USD)

EVENT: LAND - ORIG COMP**REPORT DATE: 05/08/2008**

MD: 2,562.0 (ft)

TVD: 2,562.0 (ft)

DFS: 0.00

REPORT NO: 6

DOL: 5.42

24 HR PROG: (ft)

ROT HRS: 0.00 (hr)

MW: 0

VIS: 0

DAILY DHC: 0 (USD)

EVENT DHC: 0 (USD)

CUM DHC: 221,387

(USD)

DAILY CWC: 10,720 (USD)

EVENT 182,333 (USD)

CUM CWC: 182,333

(USD)

DAILY DCC: 0.00 (USD)

EVENT DCC: 0.00 (USD)

CUM DCC: 0.00

(USD)

DAILY OTHER: 0 (USD)

EVENT OTH: 0 (USD)

CUM OTH: 0

(USD)

DAILY TOT: 10,720 (USD)

EVENT TOT: 182,333 (USD)

CUM TOT: 403,720

(USD)

CURRENT STATUS:

24 HR FORECAST: SWAB FLUID

DAILY OPS: SWAB & ACD 2915'-2953'

06:00 UPDATE: SITP-150#. OPEN TO TANK. BL DN GAS. RU SWAB. SFL 1000' FS. 90% OIL CUT TOP SAMPLE. 11 RUNS, FFL 2800' FS. RD SWAB. REL PKR. RIH THRU PERFS. PUH TO 2962'. RU SWAB. SFL 2000' FS 12 RUNS FFL 2800' FS. REC TOTAL OF 6 BO & 10 BLW & 17 BPW. RD SWAB. RIH LATCH ONTO RBP. PUH SET RBP @ 2962'. PU TO 2953'. RU ACIDIZERS. SPOT ACID TO 2915'. PUH SET PKR @ 2816'. PRESS UP CSG TO 450#. ACD PERFS 2915'-2953' W/500 GALS 15% HCL ACID. DIVERT W/10 BALL SEALERS. BALL OUT. FL W/22 BBLs 2% KCL. AIR 4.2 BPM, AIP 2346', MIP 4587', ISHP 1835', 5 MIN - 1193, 10 MIN - 1170, 15 MIN - 1147#. SI WELL. RD ACIDIZERS. RU FL BACK. LEFT WELL SI 2 HRS. SITP 1000#. OPEN TO TANK. FL BACK 1 HR. REC 15 BLW. FTP 0#. SDFN.

REPORT DATE: 05/09/2008

MD: 2,562.0 (ft)

TVD: 2,562.0 (ft)

DFS: 0.00

REPORT NO: 7

DOL: 6.42

24 HR PROG: (ft)

ROT HRS: 0.00 (hr)

MW: 0

VIS: 0

DAILY DHC: 0 (USD)

EVENT DHC: 0 (USD)

CUM DHC: 221,387

(USD)

DAILY CWC: 5,911 (USD)

EVENT 188,244 (USD)

CUM CWC: 188,244

(USD)

DAILY DCC: 0.00 (USD)

EVENT DCC: 0.00 (USD)

CUM DCC: 0.00

(USD)

DAILY OTHER: 0 (USD)

EVENT OTH: 0 (USD)

CUM OTH: 0

(USD)

DAILY TOT: 5,911 (USD)

EVENT TOT: 188,244 (USD)

CUM TOT: 409,631

(USD)

CURRENT STATUS:

24 HR FORECAST: CK FLUID. PREP FOR FRAC

DAILY OPS: SWAB FLUIDS

06:00 UPDATE: SITP-150#. BL DN GAS. RU SWAB. SFL 1000' FS. 2% OIL CUT TOP SAMPLE. 7 RUNS. FFL SN. REC 17 BLW. SD 30 MIN. 50' FLUID ENTRY. RD SWAB. REL PKR. POOH LD PKR. RBIH LATCH ONTO RBP. POOH LD RBP. RBIH W/WS TO 3100'. RU SWAB. SFL 2000' FS, 6 RUNS. FFL SN. REC TOTAL OF 3 BO & 48 BLW. RD SWAB. SDFN.

REGION: **CENTRAL**TYPE: **OPERATED**

PARTNER: UNIVERSITY LANDS OIL, GAS & MINERALS

CONTACT: DRILLINGREPORTS email

E-MAIL: drillingreport@utsystem.edu

FAX:

WELL NAME: **NORTH MCELROY UNIT 3357F**

OPERATOR: APACHE CORPORATION

FIELD: MCELROY

COUNTY: CRANE

APA W1%: 97.60

FORMATION: GRAYBURG

ACTIVE DATUM: **RKB/RT**

LOCATION SEC 33, BLK 30, UL SVY, 4623' FSWL & 7875' FNWL (LEASE

DISTRICT: PERMIAN SOUTH

STATE: TEXAS

PLAN DEPTH: 3,250.0 (ft)

CONTRACTOR: CAPSTAR DRILLING CAPSTAR 10

API #: 42-103-35549

SPUD DATE: 04/26/2008

@ **2,562.0 (ft)****CAPSTAR - 10**

AFE #: TS-08-0263-C

AFE DESC: COMPLETE INTERVAL/STIMULATE

AFE DHC: 0.00

(USD)

AFE CWC: 448,800.00

(USD)

AFE DCC: 0.00

(USD)

AFE 448,800.00

(USD)

EVENT: LAND - ORIG COMP

REPORT DATE: 05/12/2008

MD: 2,562.0 (ft)

TVD: 2,562.0 (ft)

DFS: 0.00

REPORT NO: 8

DOL: 7.42

24 HR PROG: (ft)

ROT HRS: 0.00 (hr)

MW: 0

VIS: 0

DAILY DHC: 0 (USD)

EVENT DHC: 0

(USD)

CUM DHC: 221,387

(USD)

DAILY CWC: 5,418 (USD)

EVENT 193,662

(USD)

CUM CWC: 193,662

(USD)

DAILY DCC: 0.00 (USD)

EVENT DCC: 0.00

(USD)

CUM DCC: 0.00

(USD)

DAILY OTHER: 0 (USD)

EVENT OTH: 0

(USD)

CUM OTH: 0

(USD)

DAILY TOT: 5,418 (USD)

EVENT TOT: 193,662

(USD)

CUM TOT: 415,049

(USD)

CURRENT STATUS:

24 HR FORECAST: FRAC ON 05/14/08

DAILY OPS: LD WS & RDMO

06:00 UPDATE: SIP-0#. RU SWAB. SFL 2800'. CAME OUT W/VERY LITTLE FLUID. RD SWAB. POOH LD WS. ND BOP.

NU FRAC VALVE. SI WELL. RDMO.



APACHE PARTNER REPORT

Page 1 of 1

REGION: CENTRAL

TYPE: OPERATED

PARTNER: UNIVERSITY LANDS OIL, GAS & MINERALS

CONTACT: DRILLINGREPORTS email

E-MAIL: drillingreport@utsystem.edu

FAX:

WELL NAME: NORTH MCELROY UNIT 3357F

OPERATOR: APACHE CORPORATION

FIELD: MCELROY

COUNTY: CRANE

APA WI%: 97.60

FORMATION: GRAYBURG

ACTIVE DATUM: RKB/RT

AFE #: TS-08-0263-C

AFE DHC: 0.00

AFE DCC: 0.00

LOCATION SEC 33, BLK 30, UL SVY, 4623' FSWL & 7875' FNWL (LEASE

DISTRICT: PERMIAN SOUTH

STATE: TEXAS

PLAN DEPTH: 3,250.0 (ft)

CONTRACTOR: CAPSTAR DRILLING CAPSTAR 10

API #: 42-103-35549

SPUD DATE: 04/26/2008

@ 2,562.0 (ft)

CAPSTAR - 10

AFE DESC: COMPLETE INTERVAL/STIMULATE

AFE CWC: 448,800.00

(USD)

AFE 448,800.00

(USD)

EVENT: LAND - ORIG COMP

REPORT DATE: 05/13/2008

MD: 2,562.0 (ft)

TVD: 2,562.0 (ft)

DFS: 0.00

REPORT NO: 9

DOL: 8.42

24 HR PROG: (ft)

ROT HRS: 0.00 (hr)

MW: 0

VIS: 0

DAILY DHC: 0 (USD)

EVENT DHC: 0 (USD)

CUM DHC: 221,387

(USD)

DAILY CWC: 2,368 (USD)

EVENT 196,030 (USD)

CUM CWC: 196,030

(USD)

DAILY DCC: 0.00 (USD)

EVENT DCC: 0.00 (USD)

CUM DCC: 0.00

(USD)

DAILY OTHER: 0 (USD)

EVENT OTH: 0 (USD)

CUM OTH: 0

(USD)

DAILY TOT: 2,368 (USD)

EVENT TOT: 196,030 (USD)

CUM TOT: 417,417

(USD)

CURRENT STATUS:

24 HR FORECAST: FRAC

DAILY OPS: FILL TANKS

06:00 UPDATE: FILL UP TKS W/ 1100 BFW & MIRU. SDFN



APACHE PARTNER REPORT

Page 1 of 1

REGION: CENTRAL

TYPE: OPERATED

PARTNER: UNIVERSITY LANDS OIL, GAS & MINERALS

CONTACT: DRILLINGREPORTS email

E-MAIL: drillingreport@utsystem.edu

FAX:

WELL NAME: NORTH MCELROY UNIT 3357F

OPERATOR: APACHE CORPORATION

FIELD: MCELROY

COUNTY: CRANE

APA W19: 97.60

FORMATION: GRAYBURG

ACTIVE DATUM: RKB/RT

LOCATION SEC 33, BLK 30, UL SVY, 4623' FSWL & 7875' FNWL (LEASE

DISTRICT: PERMIAN SOUTH

STATE: TEXAS

PLAN DEPTH: 3,250.0 (ft)

CONTRACTOR: CAPSTAR DRILLING CAPSTAR 10

API #: 42-103-35549

SPUD DATE: 04/26/2008

@ 2,562.0 (ft) CAPSTAR - 10

AFE #: TS-08-0263-C

AFE DESC: COMPLETE INTERVAL/STIMULATE

AFE DHC: 0.00

(USD)

AFE CWC: 448,800.00

(USD)

AFE DCC: 0.00

(USD)

AFE 448,800.00

(USD)

EVENT: LAND - ORIG COMP

REPORT DATE: 05/14/2008

MD: 2,562.0 (ft)

TVD: 2,562.0 (ft)

DFS: 0.00

REPORT NO: 10

DOL: 9.42

24 HR PROG: (ft)

ROT HRS: 0.00 (hr)

MW: 0

VIS: 0

DAILY DHC: 0 (USD)

EVENT DHC: 0

(USD)

CUM DHC: 221,387

(USD)

DAILY CWC: 74,205 (USD)

EVENT 270,235

(USD)

CUM CWC: 270,235

(USD)

DAILY DCC: 0.00 (USD)

EVENT DCC: 0.00

(USD)

CUM DCC: 0.00

(USD)

DAILY OTHER: 0 (USD)

EVENT OTH: 0

(USD)

CUM OTH: 0

(USD)

DAILY TOT: 74,205 (USD)

EVENT TOT: 270,235

(USD)

CUM TOT: 491,622

(USD)

CURRENT STATUS:

24 HR FORECAST: CO & RUN AFL

DAILY OPS: FRAC & FL BACK

06:00 UPDATE: RU SCLUMB RUN BRK TEST, TEST LINES 5000# FRAC DN 5 1/2 CSG W/ 10K#S 16/30 & 70K#S 12/20
SUPER LC W/ 150 GALS RESIN ACTIVATOR X 36K GALS GEL FLD IN 2 STAGES DIVERT W/ 14 BALL
SEALERS.

PRE PAD: 12 BBLS INN @ 10 BPM-102#.

PAD: 167 BBLS INN @ 24 BPM-ATP-2297#.

1#: 25 BBLS INN @ 24.8 BPM-ATP-2093#.

3#: 39

BBLS INN @ 24.8 BPM-ATP-1950#.

4#: 49 BBLS INN @ 25.2

BPM-ATP-1859#.

6#: 56 BBLS INN @ 24.9 BPM-ATP-1771#.

8#: 62 BBLS INN @ 25.1 BPM-ATP-1676#.

PM SPACER OF 14 BBLS GEL FLD DROP 15 BALL SEALERS (HAD 300# INCR
W/ BS ON FORMATION).

PAD: 167 BBLS INN @ 25 BPM-ATP-2280#.

1#: 25 BBLS INN @ 25.2 BPM-ATP-2180#.

3#: 39 BBLS INN @ 25.1 BPM-ATP-2075#.

4#: 49

BBLS INN @ 25 BPM-ATP-2010#.

6#: 56 BBLS INN @ 25.1

BPM-ATP-1954#.

8#: 61 BBLS INN @ 25 BPM-ATP-1857#.

FLUSH W/ 66 BBLS GEL FLD ISIP-1598, 5 MIN-1431, 10-1376, 15
-1337, AIR-25 BPM, AIP-2075, MIP-2297#. SI WELL RD SCHL RU FL BACK LEFT WELL SI 2 HRS, SITP-
1000# OPEN WELL FL BACK 6 HRS REC 109 BLW, FTP-600#, SI WELL, SDFN.



REGION: CENTRAL
TYPE: OPERATED

PARTNER: UNIVERSITY LANDS OIL, GAS & MINERALS

CONTACT: DRILLINGREPORTS email

E-MAIL: drillingreport@utsystem.edu

FAX:

WELL NAME:	NORTH MCELROY UNIT 3357F	LOCATION:	SEC 33, BLK 30, UL SVY, 4623' FSWL & 7875' FNWL (LEASE
OPERATOR:	APACHE CORPORATION	DISTRICT:	PERMIAN SOUTH
FIELD:	MCELROY	STATE:	TEXAS
COUNTY:	CRANE	PLAN DEPTH:	3,250.0 (ft)
APA W1%:	97.60	CONTRACTOR:	CAPSTAR DRILLING CAPSTAR 10
FORMATION:	GRAYBURG	API #:	42-103-35549
ACTIVE DATUM:	RKB/RT	SPUD DATE:	04/26/2008
	@ 2,562.0 (ft)		CAPSTAR - 10
AFE #:	TS-08-0263-C	AFE DESC:	COMPLETE INTERVAL/STIMULATE
AFE DHC:	0.00 (USD)	AFE CWC:	448,800.00 (USD)
AFE DCC:	0.00 (USD)	AFE	448,800.00 (USD)

EVENT: LAND - ORIG COMP

REPORT DATE: 05/15/2008

REPORT NO: 11

MD:	2,562.0 (ft)	TVD:	2,562.0 (ft)	DFS:	0.00	DOL:	10.42
24 HR PROG:	(ft)	ROT HRS:	0.00 (hr)	MW:	0	VIS:	0
DAILY DHC:	0 (USD)	EVENT DHC:	0 (USD)	CUM DHC:	221,387 (USD)		
DAILY CWC:	13,039 (USD)	EVENT	283,274 (USD)	CUM CWC:	283,274 (USD)		
DAILY DCC:	0.00 (USD)	EVENT DCC:	0.00 (USD)	CUM DCC:	0.00 (USD)		
DAILY OTHER:	0 (USD)	EVENT OTH:	0 (USD)	CUM OTH:	0 (USD)		
DAILY TOT:	13,039 (USD)	EVENT TOT:	283,274 (USD)	CUM TOT:	504,661 (USD)		

CURRENT STATUS:

24 HR FORECAST: POOH LD WS. RIH PROD EQUIP & POP

DAILY OPS: FL RUN AFL & LD WS

06:00 UPDATE: S1TP-700#. OPEN TO TANK. FL BACK 6 HRS. REC 200 BLW. HAD 2% LAST HR OF FL. ND FRAC VALVE. NUBOP. PU NC & WS. RIH TAG @ 3110'. RU STRIPPER, TBG SWIVEL & PUMP TRUCK. CO TO 3233'. USED 125 BW, RD CIRC EQUIP. PUH TO 2800' FS. RU GWL. RIH WL. TAG @ 3228'. RUN AFL TOF-2908' & BOF 3100'. POOH WL. RD GWL. SDFN.



APACHE PARTNER REPORT

Page 1 of 1

REGION: **CENTRAL**TYPE: **OPERATED**

PARTNER: UNIVERSITY LANDS OIL, GAS & MINERALS

CONTACT: DRILLINGREPORTS email

E-MAIL: drillingreport@utsystem.edu

FAX:

WELL NAME: **NORTH MCELROY UNIT 3357F**

OPERATOR: APACHE CORPORATION

FIELD: MCELROY

COUNTY: CRANE

APA W%: 97.60

FORMATION: GRAYBURG

ACTIVE DATUM: **RKB/RT**

AFE #: TS-08-0263-C

AFE DHC: 0.00

AFE DCC: 0.00

LOCATION SEC 33, BLK 30, UL SVY, 4623' FSWL & 7875' FNWL (LEASE

DISTRICT: PERMIAN SOUTH

STATE: TEXAS

PLAN DEPTH: 3,250.0 (ft)

CONTRACTOR: CAPSTAR DRILLING CAPSTAR 10

API #: 42-103-35549

SPUD DATE: 04/26/2008

@ **2,562.0 (ft)****CAPSTAR - 10**

AFE DESC: COMPLETE INTERVAL/STIMULATE

AFE CWC: 448,800.00

(USD)

AFE 448,800.00

(USD)

EVENT: **LAND - ORIG COMP**

REPORT DATE: 05/16/2008

MD: 2,562.0 (ft)

TVD: 2,562.0 (ft)

DFS: 0.00

REPORT NO: 12

DOL: 11.42

24 HR PROG: (ft)

ROT HRS: 0.00 (hr)

MW: 0

VIS: 0

DAILY DHC: 0 (USD)

EVENT DHC: 0 (USD)

CUM DHC: 221,387

(USD)

DAILY CWC: 50,344 (USD)

EVENT 333,618 (USD)

CUM CWC: 333,618

(USD)

DAILY DCC: 0.00 (USD)

EVENT DCC: 0.00 (USD)

CUM DCC: 0.00

(USD)

DAILY OTHER: 0 (USD)

EVENT OTH: 0 (USD)

CUM OTH: 0

(USD)

DAILY TOT: 50,344 (USD)

EVENT TOT: 333,618 (USD)

CUM TOT: 555,005

(USD)

CURRENT STATUS:

24 HR FORECAST: TEST & MONITOR FL

DAILY OPS: LD WS. RIH PROD EQUIP & POP

06:00 UPDATE: FL BACK REC 6 BO & 329 BLW. POOH LD WS. PU DESANDER, TAC & 2 7/8" PROD TBG. RIH SET SN
@ 3132'. ND BOP. NUWH. PU 2" PUMP & NEW ROD STRING. RIH SPACE OUT. HANG ON. TIE IN
ELECTRICAL & POP. RDMO.



REGION: CENTRAL
TYPE: OPERATED

PARTNER: UNIVERSITY LANDS OIL, GAS & MINERALS
CONTACT: DRILLINGREPORTS email
E-MAIL: drillingreport@utsystem.edu

FAX:

WELL NAME: NORTH MCELROY UNIT 3357F	LOCATION SEC 33, BLK 30, UL SVY, 4623' FSWL & 7875' FNWL (LEASE
OPERATOR: APACHE CORPORATION	DISTRICT: PERMIAN SOUTH STATE: TEXAS
FIELD: MCELROY	PLAN DEPTH: 3,250.0 (ft)
COUNTY: CRANE	CONTRACTOR: CAPSTAR DRILLING CAPSTAR 10
APA WI%: 97.60	API #: 42-103-35549 SPUD DATE: 04/26/2008
FORMATION: GRAYBURG	
ACTIVE DATUM: RKB/RT @ 2,562.0 (ft) CAPSTAR - 10	
AFE #: TS-08-0263-C	AFE DESC: COMPLETE INTERVAL/STIMULATE
AFE DHC: 0.00 (USD)	AFE CWC: 448,800.00 (USD)
AFE DCC: 0.00 (USD)	AFE 448,800.00 (USD)

EVENT: LAND - ORIG COMP

REPORT DATE: 05/20/2008	TVD: 2,562.0 (ft)	DFS: 0.00	REPORT NO: 15
MD: 2,562.0 (ft)	ROT HRS: 0.00 (hr)	MW: 0	DOL: 14.42
24 HR PROG: (ft)	EVENT DHC: 0 (USD)		VIS: 0
DAILY DHC: 0 (USD)	EVENT 333,618 (USD)	CUM DHC: 221,387 (USD)	
DAILY CWC: 0 (USD)	EVENT DCC: 0.00 (USD)	CUM CWC: 333,618 (USD)	
DAILY DCC: 0.00 (USD)	EVENT OTH: 0 (USD)	CUM DCC: 0.00 (USD)	
DAILY OTHER: 0 (USD)	EVENT TOT: 333,618 (USD)	CUM OTH: 0 (USD)	
DAILY TOT: 0 (USD)		CUM TOT: 555,005 (USD)	

CURRENT STATUS:

24 HR FORECAST: TEST.

DAILY OPS: P/O BO & 464 BW & 0 MCF IN 24 HRS.

06:00 UPDATE:



REGION: CENTRAL
TYPE: OPERATED

PARTNER: UNIVERSITY LANDS OIL, GAS & MINERALS

CONTACT: DRILLINGREPORTS email

E-MAIL: drillingreport@utsystem.edu

FAX:

WELL NAME: NORTH MCELROY UNIT 3357F

OPERATOR: APACHE CORPORATION

FIELD: MCELROY

COUNTY: CRANE

APA W1%: 97.60

FORMATION: GRAYBURG

ACTIVE DATUM: RKB/RT

AFE #: TS-08-0263-C

AFE DHC: 0.00

AFE DCC: 0.00

LOCATION SEC 33, BLK 30, UL SVY, 4623' FSWL & 7875' FNWL (LEASE

DISTRICT: PERMIAN SOUTH

STATE: TEXAS

PLAN DEPTH: 3,250.0 (ft)

CONTRACTOR: CAPSTAR DRILLING CAPSTAR 10

API #: 42-103-35549

SPUD DATE: 04/26/2008

@ 2,562.0 (ft)

CAPSTAR - 10

AFE DESC: COMPLETE INTERVAL/STIMULATE

AFE CWC: 448,800.00

(USD)

AFE 448,800.00

(USD)

EVENT: LAND - ORIG COMP

REPORT DATE: 06/04/2008

MD: 2,562.0 (ft)

24 HR PROG: (ft)

DAILY DHC: 0 (USD)

DAILY CWC: 4,300 (USD)

DAILY DCC: 0.00 (USD)

DAILY OTHER: 0 (USD)

DAILY TOT: 4,300 (USD)

CURRENT STATUS:

24 HR FORECAST: RIH W/TEST SUB

DAILY OPS: MIRUSU, POOH W/EQUIP. LD RODS

06:00 UPDATE: MIRUSU. ALL RODS & PUMP. NUBOP. POOH TALLY & STANDBACK TBG. WILL RIH W/TEST SUB.

TD 1000. SDFN.

TVD: 2,562.0 (ft)

ROT HRS: 0.00 (hr)

EVENT DHC: 0

EVENT 337,918

EVENT DCC: 0.00

EVENT OTH: 0

EVENT TOT: 337,918

DFS: 0.00

MW: 0

(USD)

(USD)

(USD)

(USD)

(USD)

REPORT NO: 24

DOL: 23.42

VIS: 0

CUM DHC: 221,387

CUM CWC: 337,918

CUM DCC: 0.00

CUM OTH: 0

CUM TOT: 559,305

(USD)

(USD)

(USD)

(USD)

(USD)



APACHE PARTNER REPORT

Page 1 of 1

REGION: CENTRAL
TYPE: OPERATED

PARTNER: UNIVERSITY LANDS OIL, GAS & MINERALS
CONTACT: DRILLINGREPORTS email
E-MAIL: drillingreport@utsystem.edu

FAX:

WELL NAME: NORTH MCELROY UNIT 3357F
OPERATOR: APACHE CORPORATION
FIELD: MCELROY
COUNTY: CRANE
APA WI%: 97.60
FORMATION: GRAYBURG
ACTIVE DATUM: RKB/RT
AFE #: TS-08-0263-C
AFE DHC: 0.00
AFE DCC: 0.00

LOCATION SEC 33, BLK 30, UL SVY, 4623' FSWL & 7875' FNWL (LEASE)
DISTRICT: PERMIAN SOUTH
STATE: TEXAS
PLAN DEPTH: 3,250.0 (ft)
CONTRACTOR: CAPSTAR DRILLING CAPSTAR 10
API #: 42-103-35549
SPUD DATE: 04/26/2008
@ 2,562.0 (ft) CAPSTAR - 10
AFE DESC: COMPLETE INTERVAL/STIMULATE
AFE CWC: 448,800.00 (USD)
AFE 448,800.00 (USD)

EVENT: LAND - ORIG COMP

REPORT DATE: 06/09/2008

REPORT NO: 28

MD: 2,562.0 (ft)

TVD: 2,562.0 (ft)

DFS: 0.00

DOL: 27.42

24 HR PROG: (ft)

ROT HRS: 0.00 (hr)

MW: 0

VIS: 0

DAILY DHC: 0 (USD)

EVENT DHC: 0 (USD)

CUM DHC: 221,387 (USD)

DAILY CWC: 0 (USD)

EVENT 353,118 (USD)

CUM CWC: 353,118 (USD)

DAILY DCC: 0.00 (USD)

EVENT DCC: 0.00 (USD)

CUM DCC: 0.00 (USD)

DAILY OTHER: 0 (USD)

EVENT OTH: 0 (USD)

CUM OTH: 0 (USD)

DAILY TOT: 0 (USD)

EVENT TOT: 353,118 (USD)

CUM TOT: 574,505 (USD)

CURRENT STATUS:

24 HR FORECAST: TEST.

DAILY OPS: P/4 BO & 495 BW & 0 MCF IN 24 HRS.

06:00 UPDATE:



APACHE PARTNER REPORT

Page 1 of 1

REGION: CENTRAL

TYPE: OPERATED

PARTNER: UNIVERSITY LANDS OIL, GAS & MINERALS

CONTACT: DRILLINGREPORTS email

E-MAIL: drillingreport@utsystem.edu

FAX:

WELL NAME: NORTH MCELROY UNIT 3357F

OPERATOR: APACHE CORPORATION

FIELD: MCELROY

COUNTY: CRANE

APA WI%: 97.60

FORMATION: GRAYBURG

ACTIVE DATUM: RKB/RT

LOCATION SEC 33, BLK 30, UL SVY, 4623' FSWL & 7875' FNWL (LEASE

DISTRICT: PERMIAN SOUTH

STATE: TEXAS

PLAN DEPTH: 3,250.0 (ft)

CONTRACTOR: CAPSTAR DRILLING CAPSTAR 10

API #: 42-103-35549

SPUD DATE: 04/26/2008

@ 2,562.0 (ft)

CAPSTAR - 10

AFE #: TS-08-0263-C

AFE DESC: COMPLETE INTERVAL/STIMULATE

AFE DHC: 0.00

(USD)

AFE CWC: 448,800.00

(USD)

AFE DCC: 0.00

(USD)

AFE 448,800.00

(USD)

EVENT: LAND - ORIG COMP

REPORT DATE: 06/10/2008

REPORT NO: 29

MD: 2,562.0 (ft)

TVD: 2,562.0 (ft)

DFS: 0.00

DOL: 28.42

24 HR PROG: (ft)

ROTHRS: 0.00 (hr)

MW: 0

VIS: 0

DAILY DHC: 0 (USD)

EVENT DHC: 0 (USD)

CUM DHC: 221,387

(USD)

DAILY CWC: 0 (USD)

EVENT 353,118

(USD)

CUM CWC: 353,118

(USD)

DAILY DCC: 0.00 (USD)

EVENT DCC: 0.00

(USD)

CUM DCC: 0.00

(USD)

DAILY OTHER: 0 (USD)

EVENT OTH: 0

(USD)

CUM OTH: 0

(USD)

DAILY TOT: 0 (USD)

EVENT TOT: 353,118

(USD)

CUM TOT: 574,505

(USD)

CURRENT STATUS:

24 HR FORECAST: TEST.

DAILY OPS: P/3 BO & 457 BW & 0 MCF IN 24 HRS.

06:00 UPDATE:



REGION: CENTRAL
TYPE: OPERATED

PARTNER: UNIVERSITY LANDS OIL, GAS & MINERALS

CONTACT: DRILLINGREPORTS email

E-MAIL: drillingreport@utsystem.edu

FAX:

WELL NAME: NORTH MCELROY UNIT 3357F

OPERATOR: APACHE CORPORATION

FIELD: MCELROY

COUNTY: CRANE

APA WI#: 97.60

FORMATION: GRAYBURG

ACTIVE DATUM: RKB/RT

AFE #: TS-08-0263-C

AFE DHC: 0.00

AFE DCC: 0.00

LOCATION SEC 33, BLK 30, UL SVY, 4623' FSWL & 7875' FNWL (LEASE

DISTRICT: PERMIAN SOUTH

STATE: TEXAS

PLAN DEPTH: 3,250.0 (ft)

CONTRACTOR: CAPSTAR DRILLING CAPSTAR 10

API #: 42-103-35549

SPUD DATE: 04/26/2008

@ 2,562.0 (ft)

CAPSTAR - 10

AFE DESC: COMPLETE INTERVAL/STIMULATE

AFE CWC: 448,800.00

(USD)

AFE 448,800.00

(USD)

EVENT: LAND - ORIG COMP

REPORT DATE: 06/11/2008

MD: 2,562.0 (ft)

TVD: 2,562.0 (ft)

DFS: 0.00

REPORT NO: 30

DOL: 29.42

24 HR PROG: (ft)

ROTHRS: 0.00 (hr)

MW: 0

VIS: 0

DAILY DHC: 0 (USD)

EVENT DHC: 0

(USD)

CUM DHC: 221,387

(USD)

DAILY CWC: 0 (USD)

EVENT 353,118

(USD)

CUM CWC: 353,118

(USD)

DAILY DCC: 0.00 (USD)

EVENT DCC: 0.00

(USD)

CUM DCC: 0.00

(USD)

DAILY OTHER: 0 (USD)

EVENT OTH: 0

(USD)

CUM OTH: 0

(USD)

DAILY TOT: 0 (USD)

EVENT TOT: 353,118

(USD)

CUM TOT: 574,505

(USD)

CURRENT STATUS:

24 HR FORECAST:

DAILY OPS: P/3 BO & 468 BW & 0 MCF IN 24 HRS. FINAL REPORT.

06:00 UPDATE:



REGION: CENTRAL

TYPE: OPERATED

PARTNER: UNIVERSITY LANDS OIL, GAS & MINERALS

CONTACT: DRILLINGREPORTS email

E-MAIL: drillingreport@utsystem.edu

FAX:

WELL NAME: NORTH MCELROY UNIT 3357F

OPERATOR: APACHE CORPORATION

FIELD: MCELROY

COUNTY: CRANE

APA WT%: 97.60

FORMATION: GRAYBURG

ACTIVE DATUM: RKB/RT

LOCATION SEC 33, BLK 30, UL SVY, 4623' FSWL & 7875' FNWL (LEASE

DISTRICT: PERMIAN SOUTH

STATE: TEXAS

PLAN DEPTH: 3,250.0 (ft)

CONTRACTOR: CAPSTAR DRILLING CAPSTAR 10

API #: 42-103-35549

SPUD DATE: 04/26/2008

@ 2,562.0 (ft)

CAPSTAR - 10

AFE #: TS-08-0263-C

AFE DESC: COMPLETE INTERVAL/STIMULATE

AFE DHC: 0.00

(USD)

AFE CWC: 448,800.00

(USD)

AFE DCC: 0.00

(USD)

AFE 448,800.00

(USD)

EVENT: LAND - ORIG COMP

REPORT DATE: 06/18/2008

REPORT NO: 31

MD: 2,562.0 (ft)

TVD: 2,562.0 (ft)

DFS: 0.00

DOL: 30.42

24 HR PROG: (ft)

ROT HRS: 0.00 (hr)

MW: 0

VIS: 0

DAILY DHC: 0 (USD)

EVENT DHC: 0 (USD)

(USD)

CUM DHC: 221,387

(USD)

DAILY CWC: 8,550 (USD)

EVENT 361,668

(USD)

CUM CWC: 361,668

(USD)

DAILY DCC: 0.00 (USD)

EVENT DCC: 0.00

(USD)

CUM DCC: 0.00

(USD)

DAILY OTHER: 0 (USD)

EVENT OTH: 0

(USD)

CUM OTH: 0

(USD)

DAILY TOT: 8,550 (USD)

EVENT TOT: 361,668

(USD)

CUM TOT: 583,055

(USD)

CURRENT STATUS:

24 HR FORECAST: RIH PUMP & RODS. POP

DAILY OPS: POOH TEST SUB. CK FOR FILL

06:00 UPDATE: SD TEST SUB. DISCONNECT, SET STEEL MAT. MIRUSU. SPOOLERS ND WH. NUBOP. POOH TBG &
LD SUB EQUIP. PU NOTCH COLLAR & TBG. RIH TAG @ 3233'. NO FILL. POOH TBG. PU DESANDER.
PROD TBG. RIH SET TAC. SDFN.



APACHE PARTNER REPORT

Page 1 of 1

REGION: CENTRAL

TYPE: OPERATED

PARTNER: UNIVERSITY LANDS OIL, GAS & MINERALS

CONTACT: DRILLINGREPORTS email

E-MAIL: drillingreport@utsystem.edu

FAX:

WELL NAME: NORTH MCELROY UNIT 3357F

OPERATOR: APACHE CORPORATION

FIELD: MCELROY

COUNTY: CRANE

APA W1%: 97.60

FORMATION: GRAYBURG

ACTIVE DATUM: RKB/RT

AFE #: TS-08-0263-C

AFE DHC: 0.00

AFE DCC: 0.00

LOCATION SEC 33, BLK 30, UL SVY, 4623' FSWL & 7875' FNWL (LEASE

DISTRICT: PERMIAN SOUTH

STATE: TEXAS

PLAN DEPTH: 3,250.0 (ft)

CONTRACTOR: CAPSTAR DRILLING CAPSTAR 10

API #: 42-103-35549

SPUD DATE: 04/26/2008

@ 2,562.0 (ft)

CAPSTAR - 10

AFE DESC: COMPLETE INTERVAL/STIMULATE

AFE CWC: 448,800.00

(USD)

AFE 448,800.00

(USD)

EVENT: LAND - ORIG COMP

REPORT DATE: 06/18/2008

MD: 2,562.0 (ft)

TVD: 2,562.0 (ft)

DFS: 0.00

REPORT NO: 32

DOL: 31.42

24 HR PROG: (ft)

ROT HRS: 0.00 (hr)

MW: 0

VIS: 0

DAILY DHC: 0 (USD)

EVENT DHC: 0

(USD)

CUM DHC: 221,387

(USD)

DAILY CWC: 5,775 (USD)

EVENT 367,443

(USD)

CUM CWC: 367,443

(USD)

DAILY DCC: 0.00 (USD)

EVENT DCC: 0.00

(USD)

CUM DCC: 0.00

(USD)

DAILY OTHER: 0 (USD)

EVENT OTH: 0

(USD)

CUM OTH: 0

(USD)

DAILY TOT: 5,775 (USD)

EVENT TOT: 367,443

(USD)

CUM TOT: 588,830

(USD)

CURRENT STATUS:

24 HR FORECAST: TEST

DAILY OPS: RIH W/PUMP & RODS. HUNG ON. SPACED OUT. POP

06:00 UPDATE: PU RIH W/2" INSET PUMP, RODS. HUNG ON. SPACED OUT. POP.