

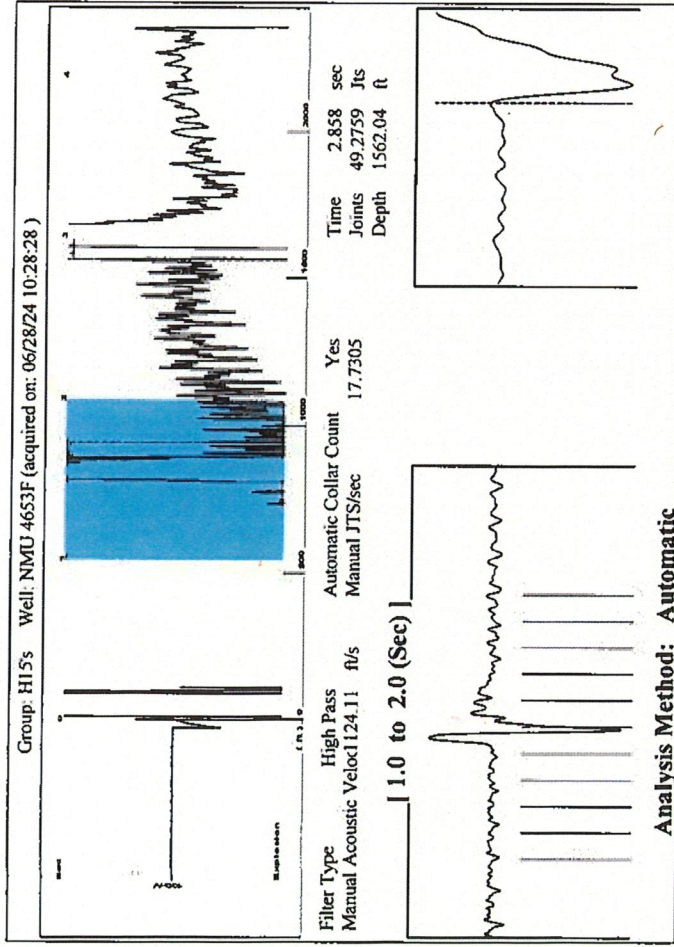
TEST ON AN INACTIVE  
WELL MORE THAN  
25 YEARS OLD

H-15

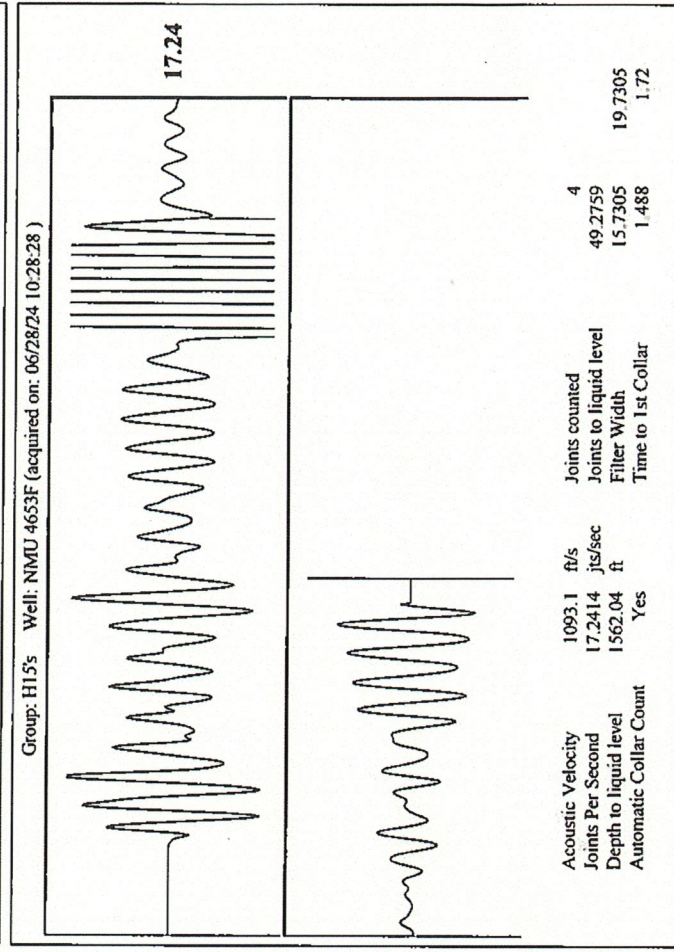
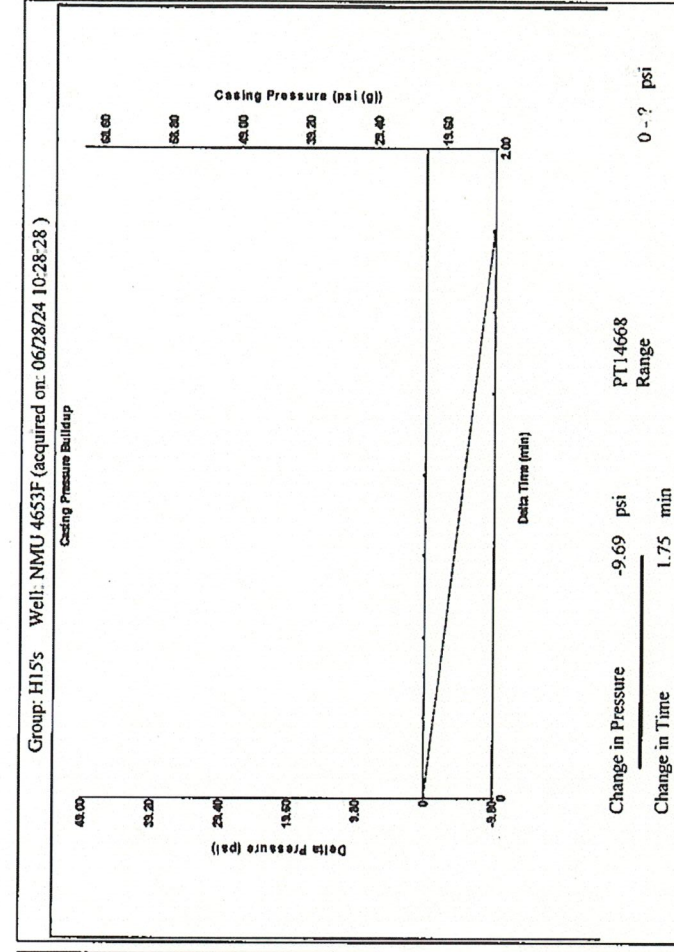
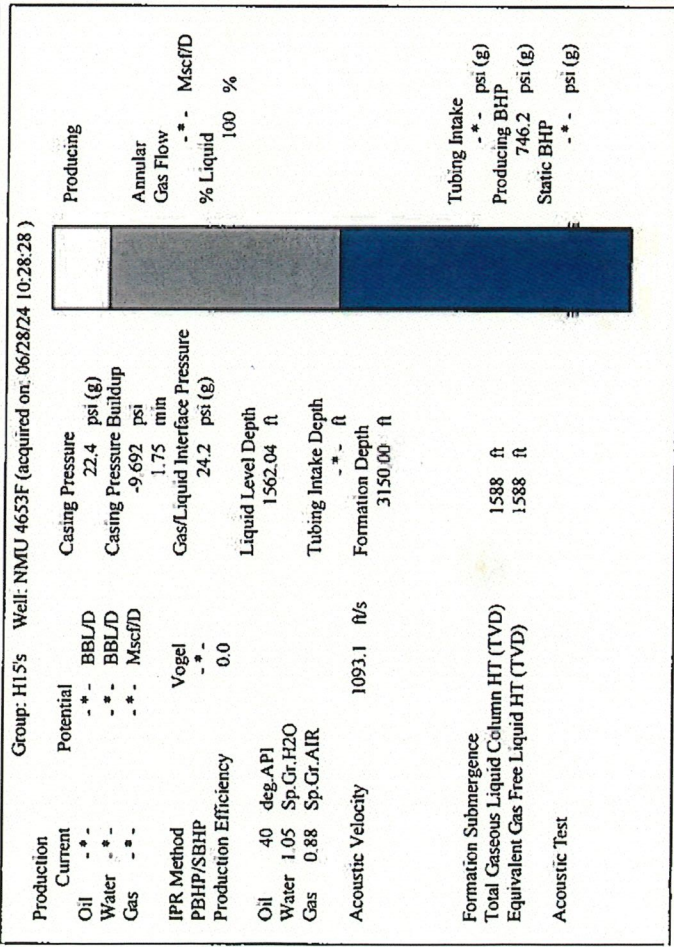
Rev. 8/93

## READ INSTRUCTIONS ON BACK

1. OPERATOR NAME exactly as on P-5, Organization Report  Kinder Morgan Production CO LLC		2. OPERATOR P-5 NO.  463316		3. RRC DISTRICT NO.  8									
4. OPERATOR ADDRESS including city, state, and zip code  6 Desta Drive Suite 6000 Midland, TX 79705		5. FIELD NAME exactly as on Proration Schedule  North McElroy Unit											
6. HISTORICAL WELLBORE DATE Month / Day / Year 2/14/1991 <input checked="" type="checkbox"/> Drilling (spud) date of wellbore <input type="checkbox"/> Earliest completion date in wellbore (if drilling date unknown)		8. OIL LEASE OR GAS ID NO.  20377		9. WELL NO.  4653 F									
10. DATE TEST PERFORMED  6/28/2024		11. BASE OF DEEPEST USABLE-QUALITY WATER (subsurface)  700		12. COUNTY  Crane									
13. API NO.  42- 103-34040		14. TYPE OF TEST. Complete either A or B.  <input checked="" type="checkbox"/> A. Annual Fluid Level Test Top of fluid in wellbore: 1562' (give total depth of wellbore if no fluid is encountered)  Determined by: <input checked="" type="checkbox"/> sonic survey <input type="checkbox"/> wireline <input type="checkbox"/> visual (to be used only when the top of fluid is visible from surface)  <input type="checkbox"/> other: specify _____  Performed by: (name of individual and company)  Allen Mauck (Kinder Morgan Field Operator)											
15. OPERATOR REMARKS		16. LOCATION. See Instruction No. 3  section: 46    block: 30    abstract: survey: ULS well - perpendicular surface location from two nearest survey lines: 555 feet from S line and 1987 feet from E line.											
<p><b>CERTIFICATION.</b> I declare under felony conviction penalties prescribed in Texas Natural Resources Code §91.143, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that the data and facts stated herein are true, correct, and complete to the best of my knowledge; further, I declare to the best of my knowledge, that this well is not 1) polluting or likely to pollute any ground or surface water nor 2) allowing escape of formation fluids from the strata in which they were originally located.</p> <table style="width: 100%;"><tr><td style="width: 50%; text-align: center;">Carmen Valenzuela</td><td style="width: 50%; text-align: center;">Carmen Valenzuela</td></tr><tr><td style="text-align: center;">Signature</td><td style="text-align: center;">Name (print or type)</td></tr><tr><td style="text-align: center;">Engineering Technician</td><td style="text-align: center;">7/2/2024    ( 325 ) 574-7035</td></tr><tr><td style="text-align: center;">Title</td><td style="text-align: center;">Date    Phone</td></tr></table>						Carmen Valenzuela	Carmen Valenzuela	Signature	Name (print or type)	Engineering Technician	7/2/2024    ( 325 ) 574-7035	Title	Date    Phone
Carmen Valenzuela	Carmen Valenzuela												
Signature	Name (print or type)												
Engineering Technician	7/2/2024    ( 325 ) 574-7035												
Title	Date    Phone												
<input type="checkbox"/> Pending: Data forwarded to District for review.		RRC Use Only  <input type="checkbox"/> Approved <input type="checkbox"/> Not Approved  <input type="checkbox"/> Number of years mechanical integrity test approved for, if other than 5 years (from date performed)  review by _____ review date _____											



#### Analysis Method: Automatic







## GROUNDWATER PROTECTION DETERMINATION

Form GW-2

## Groundwater Advisory Unit

**Date Issued:** 20 May 2021**GAU Number:** 306262**Attention:** APACHE CORPORATION  
2000 POST OAK BLVD NO  
HOUSTON, TX 77056**Operator No.:** 027200**API Number:** 10304834**County:** CRANE**Lease Name:** North McElroy Unit**Lease Number:** 20377**Well Number:** 4640**Total Vertical** 3110**Latitude:** 31.447926**Longitude:** -102.334321**Datum:** NAD27**Purpose:** Test On Inactive Well (H-15)**Location:** Survey-UL; Abstract-U46; Block-30; Section-46

To protect usable-quality groundwater at this location, the Groundwater Advisory Unit of the Railroad Commission of Texas recommends:

The interval from the land surface to the base of the Santa Rosa, which is estimated to occur at a depth of 700 feet, must be protected.

This recommendation is applicable for all wells drilled in this Section 46.

Note: Unless stated otherwise, this recommendation is intended to apply only to the subject well and not for area-wide use. Unless stated otherwise, this recommendation is for normal drilling, production, and plugging operations only.

This determination is based on information provided when the application was submitted on 05/19/2021. If the location information has changed, you must contact the Groundwater Advisory Unit, and submit a new application if necessary. If you have questions, please contact us at 512-463-2741 or [gau@rrc.texas.gov](mailto:gau@rrc.texas.gov).

Groundwater Advisory Unit, Oil and Gas Division

Form GW-2  
Rev. 02/2014

P.O. Box 12967 Austin, Texas 78771-2967

512-463-2741

Internet address: [www.rrc.texas.gov](http://www.rrc.texas.gov).