

BP AMERICA Daily Operations Report

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Operator: BP AMERICA	Rig: KEY 348	Report: 1
Well: BLK 31 M-5	Event: WELL SERVICING	Date: 1/11/2010
Field: BLOCK 31	Well Type:	
Objective: REPAIR - RODS	Job Number: 3	Acct Proj No:

Current Well Status

Depth MD: (ft)	Casing Size:	Daily Mud:	Rig Accept: 1/11/2010
Est. TVD: (ft)	Casing (MD):	Cum. Mud:	Rig Release:
PBTMD: (ft)		Daily Well: 10,590	Spud Date: 12/23/1982
		Cum. Well: 10,590	WX Date:
Hole Size:		Tot. Personnel: 8	Elev Ref:
			KB Elev: (ft)

Engineer: DAN DODD Weather: COOL
 Supervisor: JOHN WILLIAMSON Program: Cost Ahead: 0 USD, Days Ahead: 0.00

Current Status: READY TO REUN PUMP & RODS
 24hr Summary: M.I. R.U. P.U., UNHANG WELL, POH W/ RODS PARTED 35TH ROD BODY BREAK
 24hr Forecast: RIH W/ ROD PUMP ASSEMBLY, HANG WELL ON, R.D.P.U. TOPS
 Comments: NO ACCIDENTS, INCIDENTS, OR HARM TO THE ENVIRONMENT.
 CRITICAL TASKS:- R.U. P.U.
 MADT- LIFTING
 SPA- PAT COLLIER
 SPA: PAT COLLIER

Operations Summary

From-To Op. Depth	Hrs	Unit	Phase	Task	Activity	Code	NPT	Operation
06:00-07:30	1.50	HWU	PRODO		DAYTRVL	P		TRAVEL TO LOCATION
07:30-08:30	1.00	HWU	PRODO		SAFETY	P		JSEA, SPOT RIG & EQUIPMENT
08:30-09:30	1.00	HWU	PRODO		WAIT	N		WAIT ON HANDOVER
09:30-10:30	1.00	HWU	PRODO		SAFETY	P		JSEA, MADT, R.U. P.U.
10:30-11:30	1.00	HWU	PRODO		FLWCHK	P		UNHANG WELL, TBG.-30#, CSG.-60#, BLED WELL DOWN TO HALF PIT
11:30-12:00	0.50	HWU	PRODO		POH	P		POH W/ 35 RODS, RODS PARTED 35 RODS FROM SURFACE- BODY BREAK
12:00-13:00	1.00	HWU	PRODO		RIH	P		RIH W/ OVERSHOT, LATCH FISH, UNSEAT PUMP
13:00-16:00	3.00	HWU	PRODO		POH	P		POH W/ RODS & PUMP
16:00-16:30	0.50	HWU	PRODO		MAINT	P		SECURE WELL & LOCATION
16:30-18:00	1.50	HWU	PRODO		DAYTRVL	P		TRAVEL FROM LOCATION TO MIDLAND

R.U.P.U., UNHANG WELL, LOAD & TEST TBG., POH W/ 35 RODS, RODS PARTED 35 RODS FROM SURFACE- BODY BREAK, RIH W/ OVERSHOT, LATCH FISH, UNSEAT PUMP, POH W/ ROD PUMP ASSEMBLY

Personnel

Company	Name	No.	Hours	Company	Name	No.	Hours
PETROLEUM SOLUTION	GARY HOLEMAN	0		KEY ENERGY SERVICES	RIG 348 CREW	5	60.00
KEY ENERGY SERVICES	STEVE HOOVEY PUMP T	1	12.00	BASIC ENERGY SERVICE	RODNEY PEUGH VAC TR	1	12.00
BP AMERICA	JOHNWILLIAMSON	1	12.00				

Cumulative Task Breakdown

Task	Planned						Change of Scope						Total Hours	Total Cost USD
	Prod	% Total	NPT	% Total	WOW	% Total	Prod	% Total	NPT	% Total	WOW	% Total		
	11.00	91.7%	1.00	8.3%									12.00	10,590.00
TOTALS	11.00	91.7%	1.00	8.3%	0.00	0.0%	0.00	0.0%	0.00	0.0%	0.00	0.0%	12.00	10,590.00

Remarks

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Current Well Status

Depth MD: (ft)	Casing Size:	Daily Mud:	Rig Accept: 1/11/2010
Est. TVD: (ft)	Casing (MD):	Cum. Mud:	Rig Release:
PBTMD: (ft)		Daily Well: 11,999	Spud Date: 12/23/1982
		Cum. Well: 22,589	WX Date:
Hole Size:		Tot. Personnel: 8	Elev Ref:
			KB Elev: (ft)

Engineer: DAN DODD	Weather: COOL
Supervisor: GARY HOLEMAN	Program: Cost Ahead: 0 USD, Days Ahead: 0.00

Current Status: TOTPS

24hr Summary: TRAVEL TO LOC. SM/JSEA/MADT - REACTIONS OF PEOPLE. CK BRAKES. SET AND CK CO/FO. SITP VAC. RIH W/ PUMP AND RODS. SPACE OUT PUMP. INSTALL HORSE'S HEAD. HANG WELL ON. LOAD AND TEST. CK PUMP ACTION. RD PU. TOTPS @ 3:00 PM 1/12/2010

24hr Forecast: TOTPS

Comments: NO ACCIDENTS, INCIDENTS, OR HARM TO THE ENVIRONMENT.
CRITICAL TASKS
MADT- REACTIONS OF PEOPLE
SPA- PAT COLLIER
SPA: PAT COLLIER

Operations Summary

From-To Op. Depth	Hrs	Unit	Phase	Task	Activity	Code	NPT	Operation
06:00-07:00	1.00	HWU	PRODO		DAYTRVL	P		TRAVEL TO LOCATION.
07:00-08:00	1.00	HWU	PRODO		SAFETY	P		SM/JSEA/MADT - REACTIONS OF PEOPLE. CK BRAKES. SET AND CK CO/FO. SITP VAC.
08:00-11:00	3.00	HWU	PRODO		RIH	P		RIH W/ PUMP AND RODS AS FOLLOWS: 2.5 X 1.25 X 20' PUMP W/ 1" X 20' GAS ANCHOR, 1-7/8" GRADE "D" ROD, ON-OFF TOOL, 21-7/8" GRADE "D" RODS, 204 - 3/4" GRADE "D" RODS, 129 - 7/8" GRADE "D" RODS, 2-7/8" GRADE "D" PONY RODS (6' - 8'), 1.50" X 22' POLISH ROD
11:00-12:00	1.00	HWU	PRODO		INSTAL	P		REVIEW JSEA. INSTALL HORSE'S HEAD. SPACE OUT PUMP AND HANG WELL ON.
12:00-12:30	0.50	HWU	PRODO		TSTPRS	P		LOAD AND TEST TUBING TO 500 PSI W/ 30 BBLS 10# BW.
12:30-13:30	1.00	HWU	PRODO		WAIT	P		WAIT ON PRODUCTION TO UNLOCK ELECTRICAL BOX.
13:30-14:00	0.50	HWU	PRODO		TSTFN	P		REMOVE WELLS TEAM LOCKS AND PRODUCTION LOCKS. CHECK PUMP ACTION. OK
14:00-16:00	2.00	HWU	PRODO		RD	P		RIG DOWN PULLING UNIT. CLEAN LOCATION. TOTPS @ 15:00 HRS 1/12/2010. TOTAL LOAD TO RECOVER 35 BBLS 10# BW. LOAD UP EQUIPMENT.
16:00-17:00	1.00	HWU	PRODO		DAYTRVL	P		ROAD UNIT TO UWDU #322.
17:00-18:00	1.00	HWU	PRODO		DAYTRVL	P		TRAVEL TO ODESSA

TRAVEL TO LOC. SM/JSEA/MADT - REACTIONS OF PEOPLE. CK BRAKES. SET AND CK CO/FO. SITP VAC. RIH W/ PUMP AND RODS. SPACE OUT PUMP. INSTALL HORSE'S HEAD. HANG WELL ON. LOAD AND TEST. CK PUMP ACTION. RD PU. TOTPS @ 3:00 PM 1/12/2010

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KEY ENERGY SERVICES	STEVE HOOVEY PUMP T	1	12.00	BASIC ENERGY SERVICE	RODNEY PEUGH VAC TR	1	12.00

Cumulative Task Breakdown

Task	Planned						Change of Scope						Total Hours	Total Cost USD
	Prod	% Total	NPT	% Total	WOW	% Total	Prod	% Total	NPT	% Total	WOW	% Total		
	23.00	95.8%	1.00	4.2%									24.00	22,589.00
TOTALS	23.00	95.8%	1.00	4.2%	0.00	0.0%	0.00	0.0%	0.00	0.0%	0.00	0.0%	24.00	22,589.00

Remarks