

BP AMERICA Daily Operations Report

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Operator: BP AMERICA	Rig: KEY 204	Report: 1
Well: BLK 31 M-5	Event: WORKOVER	Date: 8/11/2009
Field: BLOCK 31	Well Type:	
Objective: CONVERSION TO BP	Job Number: 2	Acct Proj No: X4-00MRF

Current Well Status

Depth MD: (ft)	Casing Size:	Daily Mud:	Rig Accept: 8/11/2009
Est. TVD: (ft)	Casing (MD):	Cum. Mud:	Rig Release: 8/18/2009
PBTMD: (ft)		Daily Well: 12,329	Spud Date: 12/23/1982
		Cum. Well: 12,329	WX Date:
Hole Size:		Tot. Personnel: 17	Elev Ref:
			KB Elev: (ft)

Engineer: PAT COLLIER	Weather: HOT	
Supervisor: RANDY JONES	Program: Cost Ahead: 0 USD, Days Ahead: 0.00	

Current Status: WELL IS SHUT-IN.
 24hr Summary: MIRU WSU
 24hr Forecast: NU BOPE, UNSEAT PKR, PULL TBG AND LD PKR.
 Comments: NO ACCIDENTS, INCIDENTS, OR HARM TO ENVIRONMENT
 CRITICAL SAFETY TASKS TODAY: RAISING WSU MAST.

Operations Summary

From-To Op. Depth	Hrs	Unit	Phase	Task	Activity	Code	NPT	Operation
-	0.00							LOC PREP WORK SUPERVISED BY DARRYL SONNIER, WSL: SIERRA 8-7-09 DRIVE TO LOC, SAFETY MTG WITH OPERATOR, TEST ANCHORS, NOTIFY PROD., RIG WOULD BE MOVING IN ON MON. & FLOWLINE NEEDED TO BE REMOVED FOR UNIT TO RIG UP.
06:00-08:30	2.50		RUNCM		DAYTRVL	P		TRAVEL FROM CRC TO LOCATION.
08:30-11:00	2.50		RUNCM		MISC	P		SAFETY TELECONFERENCE. REVIEW AND ACCEPT PROCEDURE. MEETING W/ RIG CREW ABOUT LTA.
11:00-11:30	0.50		RUNCM		MISC	P		RECIEVE HANDOVER FROM PRODUCTION GROUP AT LOCATION.
11:30-12:00	0.50		RUNCM		SAFETY	P		HELD A JSEA MEETING, RU SAFETY W/ BASIC, KEY AND LIBERTY.
12:00-12:30	0.50		RUNCM		RU	P		OFFLOAD AND SPOT SUPPOT EQUIPMENT.
12:30-14:00	1.50		RUNCM		RU	P		RU REVERSE UNIT. CHECK WELLHEAD PRESSURE, TBG- 1125 PSI & CSG- ZERO. OFFLOAD AND SPOT TANKS. RU FLOWBACK TANK.
14:00-15:00	1.00		RUNCM		RU	P		MIRU WSU. KEY SAFETY TECH. ON LOCATION TO CHECK ALL SAFET EQUIPMENT.
15:00-15:30	0.50		RUNCM		MISC	P		TOP OFF W/ FW. SECURE WELL AND LOCATION. SDFN. BOPE TO BE ON LOCATION NEXT A. M.
15:30-16:30	1.00		RUNCM		DAYTRVL	P		CREW TRAVEL.

MIRU WSU

Personnel

Company	Name	No.	Hours	Company	Name	No.	Hours
SIERRA ENGINEERING	R.EVANS	0		KEY ENERGY SERVICES	RIG CREW	6	72.00
BASIC ENERGY SERVICE	WINCH AND SWAMPERS	4	30.00	LIBERTY REVERSE UNIT	REV. OPER. /FISHERMAN	2	24.00
BASIC ENERGY SERVICE	VAC. DRIVER	1	12.00	MONAHANS NIPPLE-UP S	NU CREW	0	
WEATHERFORD COMPL	BOP TECH	0		KEY ENERGY SERVICES	RIG MANAGER	1	8.00
CROWN EQUIPMENT	DELIVERY	1	1.00	KEY ENERGY SERVICES	SAFETY TECH.	1	4.00
BP AMERICA	RANDY JONES	1	6.00				

Cumulative Task Breakdown

Task	Planned						Change of Scope						Total Hours	Total Cost USD
	Prod	% Total	NPT	% Total	WOW	% Total	Prod	% Total	NPT	% Total	WOW	% Total		
TOTALS	10.50	100.0%	0.00	0.0%	0.00	0.0%	0.00	0.0%	0.00	0.0%	0.00	0.0%	10.50	12,329.00

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Operator: BP AMERICA
Well: BLK 31 M-5
Field: BLOCK 31
Objective: CONVERSION TO BP

Rig: KEY 204
Event: WORKOVER
Well Type:
Job Number: 2

Report: 1
Date: 8/11/2009
Acct Proj No: X4-00MRF

Remarks

Operator: BP AMERICA
Well: BLK 31 M-5
Field: BLOCK 31
Objective: CONVERSION TO BP

Rig: KEY 204
Event: WORKOVER
Well Type:
Job Number: 2

Report: 3
Date: 8/13/2009
Acct Proj No: X4-00MRF

Current Well Status

Depth MD:	(ft)
Est. TVD:	(ft)
PBTMD:	(ft)

Casing Size:
Casing (MD):

Daily Mud:	
Cum. Mud:	
Daily Well:	16,285
Cum. Well:	44,068
Tot. Personnel:	13

Rig Accept: 8/11/2009
Rig Release: 8/18/2009
Spud Date: 12/23/1982
WX Date:
Elev Ref:
KB Elev: (ft)

Hole Size:

Engineer: PAT COLLIER
Supervisor: RANDY EVANS

Weather: HOT
Program: Cost Ahead: 0 USD, Days Ahead: 0.00

Current Status: RIH W/ TBG. C. ASSY.

24hr Summary: TIH W/ BAILER C/O TO 9067' POH W/ BAILER. START RIH W/ PROD. TBG. ASSY.

24hr Forecast: FIN RIH W/ TBG. ND BOP. NU WH. START RIH W/ PUMP AND RODS

Comments: NO ACCIDENTS, INCIDENTS, OR HARM TO ENVIRONMENT.

CRITICAL SAFETY TASKS TODAY = RIH, POH, BHA

Operations Summary

From-To Op. Depth	Hrs	Unit	Phase	Task	Activity	Code	NPT	Operation
07:30-08:00	0.50		RUNCM		HSE	P		ARRIVE LOCATION. HELD GENERAL SAFETY MEETING AND MADT SESSION. INSPECT RIG, ADJUST BRAKES, SET C/O F/O LIMITS.
08:00-12:00	4.00		RUNCM		RIH	P		JSEA REVIEW. RIH W/ BIT AND BAILER. TAGGED @ 9060'. C/O TO 9067'. BIT RUNNING SMOOTH.
12:00-16:00	4.00		RUNCM		POH	P		JSEA REVIEW. LD 3 JTS. POH W/ TBG. AND BIT. / BAILER.
16:00-17:30	1.50		RUNCM		RIH	P		JSEA REVIEW. RIH W/ B.P, 1 JT. 2 7/8" IPC TBG. 1 SLOTTED GAS ANCHOR, S.N., 1 JT. 2 7/8" IPC TBG, TAC, 160 JTS. 2 7/8" EUE 8RD. J-55 TBG. EOT @ 5182,74'.
17:30-18:00	0.50		RUNCM		WAIT	P		BOP DRILL, SECURE AND DEPART LOCATION. WELL LEFT SION.

Personnel

Company	Name	No.	Hours	Company	Name	No.	Hours
SIERRA ENGINEERING	R.EVANS	1	12.00	KEY ENERGY SERVICES	RIG CREW	6	72.00
PRADON CONSTRUCTIO	WINCH AND SWAMPERS	3	30.00	LIBERTY REVERSE UNIT	REV. OPER. /FISHERMAN	2	24.00
BASIC ENERGY SERVICE	VAC. DRIVER	1	10.00	MONAHANS NIPPLE-UP S	NU CREW	0	
WEATHERFORD COMPL	BOP TECH	0		KEY ENERGY SERVICES	RIG MANAGER	0	
CROWN EQUIPMENT	DELIVERY	0		KEY ENERGY SERVICES	SAFETY TECH.	0	

Cumulative Task Breakdown

Task	Planned						Change of Scope						Total Hours	Total Cost USD
	Prod	% Total	NPT	% Total	WOW	% Total	Prod	% Total	NPT	% Total	WOW	% Total		
	35.50	100.0%											35.50	44,068.10
TOTALS	35.50	100.0%	0.00	0.0%	0.00	0.0%	0.00	0.0%	0.00	0.0%	0.00	0.0%	35.50	44,068.10

Remarks

SCANNED

BP AMERICA Daily Operations Report

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Operator: BP AMERICA	Rig: KEY 204	Report: 2
Well: BLK 31 M-5	Event: WORKOVER	Date: 8/12/2009
Field: BLOCK 31	Well Type:	
Objective: CONVERSION TO BP	Job Number: 2	Acct Proj No: X4-00MRF

Current Well Status

Depth MD: (ft)	Casing Size:	Daily Mud:	Rig Accept: 8/11/2009
Est. TVD: (ft)	Casing (MD):	Cum. Mud:	Rig Release: 8/18/2009
PBTMD: (ft)		Daily Well: 15,455	Spud Date: 12/23/1982
		Cum. Well: 27,784	WX Date:
Hole Size:		Tot. Personnel: 21	Elev Ref:
			KB Elev: (ft)

Engineer: PAT COLLIER	Weather: HOT	
Supervisor: M KENT WHITMIRE	Program: Cost Ahead: 0 USD, Days Ahead: 0.00	

Current Status: WELL IS SI.

24hr Summary: BLEED/KILL WELL. ND. NU BOP. UNSET PKR, POH LD PKR. PU RIH W/BIT AND BAILER, TAG FOR TD.

24hr Forecast: FIN RIH W/BIT- BAILER. POH W/TBG, LD BAILER. RIH W/PROD ASSM

Comments: NO ACCIDENTS, INCIDENTS, OR HARM TO ENVIRONMENT

MADT: NU BOP.

CRITICAL SAFETY TASKS TODAY: INSTALL/NU BOP.

Operations Summary

From-To Op. Depth	Hrs	Unit	Phase	Task	Activity	Code	NPT	Operation
05:00-07:00	2.00		RUNCM		DAYTRVL	P		TRAVEL TO LOCATION.
07:00-07:30	0.50		RUNCM		SAFETY	P		PERFORMEND 360 WALK AROUND. CHECKED LEL-0. PERFORMED KEY: CHECK WSU BRAKE ADJUST-GOOD. SET CO/FO.
07:30-08:00	0.50		RUNCM		SAFETY	P		SAFETY MTG, JSEA, MADT:INSTALL/NU BOP. REVIEWED LIBERTY, WEATHERFORD, MONAHANS NU, JSEAs.
08:00-09:00	1.00		RUNCM		RU	P		WELL SITP:1150PPSI, BS-0. RU BLOW DN/KILL LINE TO BLOW DN TANK. BLEW DN WELL TO TANK IN 15MINUTES. PUMPED 70 BBLs FW, TBG CAPACITY PLUS TO BOTTOM PERF. WELL STATIC.
09:00-09:30	0.50		RUNCM		MISC	P		SAFETY MTG. SPOTTED AND UNLOADED BOP. TIED BACK WSU TO 4 LINES.
09:30-10:00	0.50		RUNCM		NU	P		WEATHERFORD CHECKED ACCUMULATOR SETTINGS AND OPS. CONNECT ACCUMULATOR LINES TO BOP. FUNCTION TEST SAME. GOOD.
10:00-11:30	1.50		RUNCM		NU	P		SAFETY MTG. MONAHANS ND WELL HEAD, NU BOP. TESTED BOP 500PSI-GOOD.
11:30-12:00	0.50		RUNCM		MISC	P		RIG DOWN FLOOR. PREPARE TO UNSEAT AND POH W/PKR AND TBG. PKR IS 5 1/2" OTIS PERMA-RETRIEVABLE.
12:00-13:00	1.00		RUNCM		SAFETY	P		SAFETY MTG. DISCUSS JOBS WHERE CHEATER/WRENCH EXTENSIONS ARE USED.
13:00-16:00	3.00		RUNCM		POH	P		SAFETY MTG/JSEA REVIEW. UNSET PKR, POH W/TBG ASSEMBLY. UNSET PKR AND POH W/TBG AND PKR. POH W/253 JTS 2.875 J55 TBG, LD 5 1/2 OTIS PERMA PKR.(BUMPER SPRING WAS NOT IN THE LAST JNT OR PKR.)
16:00-16:30	0.50		RUNCM		SAFETY	P		SAFETY MTG, JSEA-PU, RIH W/BIT AND BAILER.
16:30-17:30	1.00		RUNCM		RIH	P		TALLIED PIPED, PREPARED TO RIH. PU RIH W/3.375" BIT, BIT SUB, 2X FLAPPER VALVES, 21 JTS 2.875 J55 TBG, 4' 2.875 SUB, BAILER (7.52'X3.75", W/5"STROKE), RAN 72 JTS ON TOP BAILER. SI AND SECURED WELL WITH TIW VALVE AND BOP. SECURED LOCATION. SDFN.
17:30-19:30	2.00		RUNCM		DAYTRVL	P		TRAVEL FROM LOCATION.

BLEED/KILL WELL. ND. NU BOP. UNSET PKR, POH LD PKR. PU RIH W/BIT AND BAILER, TAG FOR TD.

Personnel

Company	Name	No.	Hours	Company	Name	No.	Hours
SIERRA ENGINEERING	R.EVANS	0		KEY ENERGY SERVICES	RIG CREW	6	72.00
BASIC ENERGY SERVICE	WINCH AND SWAMPERS	4	30.00	LIBERTY REVERSE UNIT	REV. OPER. /FISHERMAN	2	24.00

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Operator: BP AMERICA	Rig: KEY 204	Report: 2
Well: BLK 31 M-5	Event: WORKOVER	Date: 8/12/2009
Field: BLOCK 31	Well Type:	
Objective: CONVERSION TO BP	Job Number: 2	Acct Proj No: X4-00MRF

Personnel

Company	Name	No.	Hours	Company	Name	No.	Hours
BASIC ENERGY SERVICE	VAC. DRIVER	1	10.00	MONAHANS NIPPLE-UP S	NU CREW	4	24.00
WEATHERFORD COMPL	BOP TECH	1	6.00	KEY ENERGY SERVICES	RIG MANAGER	1	8.00
CROWN EQUIPMENT	DELIVERY	0		KEY ENERGY SERVICES	SAFETY TECH.	1	4.00
BP AMERICA	RANDY JONES	0		BP AMERICA	KENT WHITMIRE	1	15.00

Cumulative Task Breakdown

Task	Planned						Change of Scope						Total Hours	Total Cost USD
	Prod	% Total	NPT	% Total	WOW	% Total	Prod	% Total	NPT	% Total	WOW	% Total		
	25.00	100.0%											25.00	27,783.50
TOTALS	25.00	100.0%	0.00	0.0%	0.00	0.0%	0.00	0.0%	0.00	0.0%	0.00	0.0%	25.00	27,783.50

Remarks

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Operator: BP AMERICA	Rig: KEY 204	Report: 4
Well: BLK 31 M-5	Event: WORKOVER	Date: 8/14/2009
Field: BLOCK 31	Well Type:	
Objective: CONVERSION TO BP	Job Number: 2	Acct Proj No: X4-00MRF

Current Well Status

Depth MD: (ft)	Casing Size:	Daily Mud:	Rig Accept: 8/11/2009
Est. TVD: (ft)	Casing (MD):	Cum. Mud:	Rig Release: 8/18/2009
PBTMD: (ft)		Daily Well: 15,726	Spud Date: 12/23/1982
		Cum. Well: 59,794	WX Date:
Hole Size:		Tot. Personnel: 12	Elev Ref:
			KB Elev: (ft)

Engineer: PAT COLLIER Weather: HOT
 Supervisor: RANDY EVANS Program: Cost Ahead: 0 USD, Days Ahead: 0.00

Current Status: PREP. TO RUN RODS AND PUMP

24hr Summary:

24hr Forecast:

Comments:

Operations Summary

From-To Op. Depth	Hrs	Unit	Phase	Task	Activity	Code	NPT	Operation
07:30-08:00	0.50		RUNCM		HSE	P		ARRIVE LOCATION. HELD GENERAL SAFETY MEETING AND MADT SESSION. INSPECT RIG AND ADJUST BRAKES. SET C/O AND F/O LIMITS.
08:00-09:00	1.00		RUNCM		RIH	P		JSEA REVIEW. START RIH W/ TBG. AND C. ASSY. HYDROMATIC BOOT BOLTS SHEARED.
09:00-10:30	1.50		RUNCM		RIGREP	N		JSEA REVIEW. RIG REPAIR. KEY MECHANICS. CONDUCTED LIFTING PLAN AND UNLOADED B-1 BONNETT. ALSO CONDUCTED LIFTING PLAN AND UNLOADED RODS.
10:30-15:00	4.50		RUNCM		RD	P		JSEA REVIEW. CONTINUE TO RIH W/ TBG. SET EOT @ 9022', SN. @ 8969' TAC @ 8935' W/ 15K TENSION.
15:00-15:30	0.50		RUNCM		ND	P		JSEA REVIEW. NDBOP. START WELLHEAD ASSY. DOUBLE E BOP GALLED AND STRIPPED THREADS FORM B1 BONNETT AND PUMPIG TEE AS WELL AS UPPER AND LOWER ROD BOP THREADS. ORDER 2 7/8" SPEAR AND NEW BONNETT AND ROD BOP.
15:30-17:00	1.50		RUNCM		NU	P		JSEA REVIEW. SPEAR TBG. REMOVE B-1 BONNETT AND RIK. ALSO NU NEW DOUBLE E ROD BOP AND PUMPING TEE. INSTALL 2" AND 1" SIDE NIPPLES AND VALVES. FROM FLOW TEE OUTLETS. NOTE: TEFLON TAPE WAS APPLIED TO THREADS, BUT CAUTION NEEDED FOR NEXT REMOVAL FOR GALLED OR STRIPPED THREADS DUE TO POSSIBLE THREAD INCOMPATIBILITY.

Personnel

Company	Name	No.	Hours	Company	Name	No.	Hours
SIERRA ENGINEERING	R.EVANS	1	12.00	KEY ENERGY SERVICES	RIG CREW	6	72.00
PRADON CONSTRUCTIO	WINCH AND SWAMPERS	0		LIBERTY REVERSE UNIT	REV. OPER. /FISHERMAN	2	24.00
BASIC ENERGY SERVICE	VAC. DRIVER	1	10.00	MONAHANS NIPPLE-UP S	NU CREW	2	12.00
WEATHERFORD COMPL	BOP TECH	0		KEY ENERGY SERVICES	RIG MANAGER	0	
CROWN EQUIPMENT	DELIVERY	0		KEY ENERGY SERVICES	SAFETY TECH.	0	

Cumulative Task Breakdown

Task	Planned						Change of Scope						Total Hours	Total Cost USD
	Prod	% Total	NPT	% Total	WOW	% Total	Prod	% Total	NPT	% Total	WOW	% Total		
	43.50	96.7%	1.50	3.3%									45.00	59,794.10
TOTALS	43.50	96.7%	1.50	3.3%	0.00	0.0%	0.00	0.0%	0.00	0.0%	0.00	0.0%	45.00	59,794.10

Remarks

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Operator: BP AMERICA
Well: BLK 31 M-5
Field: BLOCK 31
Objective: CONVERSION TO BP

Rig: KEY 204
Event: WORKOVER
Well Type:
Job Number: 2

Report: 4
Date: 8/14/2009
Acct Proj No: X4-00MRF

Remarks

BP AMERICA Daily Operations Report

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Operator: BP AMERICA	Rig: KEY 204	Report: 5
Well: BLK 31 M-5	Event: WORKOVER	Date: 8/17/2009
Field: BLOCK 31	Well Type:	
Objective: CONVERSION TO BP	Job Number: 2	Acct Proj No: X4-00MRF

Current Well Status

Depth MD: (ft)	Casing Size:	Daily Mud:	Rig Accept: 8/11/2009
Est. TVD: (ft)	Casing (MD):	Cum. Mud:	Rig Release: 8/18/2009
PBTMD: (ft)		Daily Well: 9,054	Spud Date: 12/23/1982
		Cum. Well: 68,848	WX Date:
Hole Size:		Tot. Personnel: 10	Elev Ref:
			KB Elev: (ft)

Engineer: PAT COLLIER Weather: HOT
Supervisor: RANDY EVANS Program: Cost Ahead: 0 USD, Days Ahead: 0.00

Current Status: PREP. TO CHANGE TUBING LINE, RDP, TOTPS

24hr Summary: RIH W. RODS AND PUMP. LOAD AND TEST OK.

24hr Forecast: INSTALL NEW TBG. LINE. RDRPU TOTPS

Comments: NO ACCIDENTS, INCIDENTS, OR HARM TO ENVIRONMENT
CRITICAL SAFETY TASKS TODAY = RIH, INSTALL HORSEHEAD

Operations Summary

From-To Op. Depth	Hrs	Unit	Phase	Task	Activity	Code	NPT	Operation
07:30-08:00	0.50		RUNCM		HSE	P		ARRIVE LOCATION. HELD GENERAL SAFETY MEETING AND MADT SESSION. INSPECT RIG, ADJUST BRAKES. SET C/O AND F/O LIMITS.
08:00-16:30	8.50		RUNCM		RIH	P		JSEA REVIEW. RIH W/ 1.25" X 20' RHBC PUMP W/ 20 GAC, 1 - 7/8" ROD, ON OFF TOOL, 21 - 7/8" RODS, 204 - 3/4" RODS, 129 - 7/8" RODS, 1 - 8' X 7/8" PONY, 1 - 6' X 7/8" PONY, 1 1/2" X 22' SM POLISHED ROD. LOAD AND TEST PUMP 500 PSIG OK. INSTALL HORSE HEAD AND HANG WELL ON BEAM. NOTE: NO POWER AVAILABLE FOR RUN THRU CK.
16:30-17:00	0.50		RUNCM		WAIT	P		SECURE WELL AND LOCATION. DEPART. SION.

H2S DRILL

Personnel

Company	Name	No.	Hours	Company	Name	No.	Hours
SIERRA ENGINEERING	R.EVANS	1	12.00	KEY ENERGY SERVICES	RIG CREW	6	72.00
PRADON CONSTRUCTIO	WINCH AND SWAMPERS	0		LIBERTY REVERSE UNIT	REV. OPER. /FISHERMAN	2	24.00
BASIC ENERGY SERVICE	VAC. DRIVER	1	10.00	MONAHANS NIPPLE-UP S	NU CREW	0	
WEATHERFORD COMPL	BOP TECH	0		KEY ENERGY SERVICES	RIG MANAGER	0	
CROWN EQUIPMENT	DELIVERY	0		KEY ENERGY SERVICES	SAFETY TECH.	0	

Cumulative Task Breakdown

Task	Planned						Change of Scope						Total Hours	Total Cost USD
	Prod	% Total	NPT	% Total	WOW	% Total	Prod	% Total	NPT	% Total	WOW	% Total		
	53.00	97.2%	1.50	2.8%									54.50	68,848.10
TOTALS	53.00	97.2%	1.50	2.8%	0.00	0.0%	0.00	0.0%	0.00	0.0%	0.00	0.0%	54.50	68,848.10

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H2S DRILL

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Operator: BP AMERICA	Rig: KEY 204	Report: 6
Well: BLK 31 M-5	Event: WORKOVER	Date: 8/18/2009
Field: BLOCK 31	Well Type:	
Objective: CONVERSION TO BP	Job Number: 2	Acct Proj No: X4-00MRF

Current Well Status

Depth MD: (ft)	Casing Size:	Daily Mud:	Rig Accept: 8/11/2009
Est. TVD: (ft)	Casing (MD):	Cum. Mud:	Rig Release: 8/18/2009
PBTMD: (ft)		Daily Well: 13,870	Spud Date: 12/23/1982
		Cum. Well: 82,718	WX Date:
Hole Size:		Tot. Personnel: 12	Elev Ref:
			KB Elev: (ft)

Engineer: PAT COLLIER	Weather: HOT	
Supervisor: RANDY EVANS	Program: Cost Ahead: 0 USD, Days Ahead: 0.00	

Current Status: JOB FINISHED

24hr Summary: RDRPU, MOVE OUT SUPPORT EQUIPT., TOTPS,

24hr Forecast: TOTPS RUN POWER AND FLOWLINE

Comments: NO ACCIDENTS, INCIDENTS, OR HARM TO ENVIRONMENT
CRITICAL SAFETY TASKS TODAY = LOAD OUT EQUIPT. RDRPU.

Operations Summary

From-To Op. Depth	Hrs	Unit	Phase	Task	Activity	Code	NPT	Operation
07:30-08:00	0.50		RUNCM		HSE	P		ARRIVE LOCATION. HELD GENERAL SAFETY MEETING AND MADT SESSION. INSPECT RIG. ADJUST BRAKES. SET C/O AND F/O LIMITS.
08:00-11:00	3.00		RUNCM			P		JSEA REVIEW. CHANGE OUT TUBING LINE AND WINCH LINE ON PULLING UNIT. PREPARE CHECKLISTS FOR KIFTS TO MOVE SUPPORT EQUIPT.
11:00-12:00	1.00		RUNCM			P		JSEEA REVIEW. RDRPU. REMOVE SUPPORT EQUIPT. AND TOTPS. WELL TO MR. GORDON TINDOL. FINAL REPORT.

Personnel

Company	Name	No.	Hours	Company	Name	No.	Hours
SIERRA ENGINEERING	R.EVANS	1	12.00	KEY ENERGY SERVICES	RIG CREW	6	72.00
PRADON CONSTRUCTIO	WINCH AND SWAMPERS	4	32.00	LIBERTY REVERSE UNIT	REV. OPER. /FISHERMAN	0	
BASIC ENERGY SERVICE	VAC. DRIVER	1	10.00	MONAHANS NIPPLE-UP S	NU CREW	0	
WEATHERFORD COMPL	BOP TECH	0		KEY ENERGY SERVICES	RIG MANAGER	0	
CROWN EQUIPMENT	DELIVERY	0		KEY ENERGY SERVICES	SAFETY TECH.	0	

Cumulative Task Breakdown

Task	Planned						Change of Scope						Total Hours	Total Cost USD
	Prod	% Total	NPT	% Total	WOW	% Total	Prod	% Total	NPT	% Total	WOW	% Total		
	57.50	97.5%	1.50	2.5%									59.00	82,718.24
TOTALS	57.50	97.5%	1.50	2.5%	0.00	0.0%	0.00	0.0%	0.00	0.0%	0.00	0.0%	59.00	82,718.24

Remarks