

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

API No. (if available) 42- 10333772					1. RRC District 08														
FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING										4. RRC Lease or ID Number 70692									
2. FIELD NAME (as per RRC records) UNIVERSITY WADDELL (DEVONIAN)				3. Lease Name UNIVERITY WADDELL DEVONAIN UNIT				5. Well Number 418											
6. OPERATOR SLANT OPERATING, LLC				6a. Original Form W-1 filed in name of:				10. County CRANE											
7. ADDRESS 900 8TH STREET, STE 306 WITCHITA FALLS 76301				6b. Any subsequent W-1's filed in name of:				11. Date Drilling Permit Issued											
8. Location of well, relative to nearest lease boundaries of lease on which this well is located				feet from line and feet from line of the lease				12. Permit Number											
9a. SECTION, BLOCK and SURVEY 2 31 UL A-U50				9b. Distance and direction from nearest town in this county 11 MILES NW PF CFRANE				13. Date Drilling Commenced											
16. Type Well (oil, gas, or dry)		Total Depth 9400'		If multiple completion list all field names and oil lease or gas id no.'s			Gas ID or Oil Lease #		Oil - O Gas - G		Well #		14. Date Drilling Completed						
18. If gas, amt. of cond. on hand at time of plugging												15. Date Well Plugged <small>9/15/2023</small>							
CEMENTING TO PLUG AND ABANDON DATA:				PLUG #1		PLUG #2		PLUG #3		PLUG #4		PLUG #5		PLUG #6		PLUG #7		PLUG #8	
*19. Cementing Date				9/12/2023		9/12/2023		9/12/2023		9/13/2023		9/13/2023		9/15/2023					
20. Size of Hole or Pipe in which Plug Placed (inches)				5 1/2"		5 1/2"		5 1/2"		5 1/2"		5 1/2"		8 5/8"					
21. Depth to Bottom of Tubing or Drill Pipe (ft.)				8450'		7550'		5450'		3450'		968'		140'					
*22. Sacks of Cement Used (each plug)				65		60		85		80		130		115					
*23. Slurry Volume Pumped (cu. ft.)				68.9		63.6		112.2		105.6		171.6		151.8					
*24. Calculated Top of Plug (ft.)				8265'		7374'		5295'		3315'		775'		0'					
25. Measured Top of Plug (if tagged) (ft.)										3265'		637'		SURFACE					
*26. Slurry Wt. # / Gal.				16.4		14.8		14.8		14.8		14.8		14.8					
*27. Type Cement				"H"		"H"		"C"		"C"		"C"		"C"					
28. CASING AND TUBING RECORD AFTER PLUGGING										29. Was any non-drillable material (other than casing) left in this well? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No									
SIZE		WT.# / FT.		PUT IN WELL (ft.)		LEFT IN WELL (ft.)		HOLE SIZE (in.)		29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use reverse side of form if more space is needed.)									
20"				40'		40'		30"											
13 3/8"				918'		918'		17.5"											
8 5/8"				5795'		5795'		12.25"											
5 1/2"				9400'		9250'		7.875"											
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS																			
FROM 8778'					TO 8712'					FROM					TO				
FROM 9104'					TO 9056'					FROM					TO				
FROM 9280'					TO 9270'					FROM					TO				
FROM					TO					FROM					TO				
FROM					TO					FROM					TO				

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

* Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.

Miguel Yanez

Signature of Cementer or Authorized Representative

Post Recycling LLC

Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Hugh J. ...

REPRESENTATIVE OF COMPANY

Foreman

TITLE

9-19-2023

DATE

PHONE *432 790-3117*

A/C

NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was well filled with mud - laden fluid, according to the regulations of the Railroad Commission? <input checked="checked" type="checkbox"/> Yes <input type="checkbox"/> No	32. How was mud applied? <div style="text-align: center; font-weight: bold; font-size: 1.2em;">PUMPED AND CIRCULATED</div>	33. Mud Weight LBS/GAL <div style="text-align: center;">9.5</div>								
34. Total Depth <div style="text-align: center; font-weight: bold;">9400'</div> Depth of Deepest Fresh Water <div style="text-align: center;">825'</div>	Other Fresh Water Zones by GAU <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 50%; text-align: center;">TOP</th> <th style="width: 50%; text-align: center;">BOTTOM</th> </tr> </thead> <tbody> <tr><td style="border-bottom: 1px solid black;"></td><td style="border-bottom: 1px solid black;"></td></tr> <tr><td style="border-bottom: 1px solid black;"></td><td style="border-bottom: 1px solid black;"></td></tr> <tr><td style="border-bottom: 1px solid black;"></td><td style="border-bottom: 1px solid black;"></td></tr> </tbody> </table>	TOP	BOTTOM							35. Have all abandoned wells on this lease been plugged according to R R C Rules? <input checked="checked" type="checkbox"/> Yes <input type="checkbox"/> No 36. If No, Explain <div style="height: 40px;"></div>
TOP	BOTTOM									
37. Name and address of cementing or service company who mixed and pumped cement plugs in this well <div style="text-align: center;">POST RECYCLING LLC. 1751 RIVER RUN 405 FORT WORTH TX, 76107 EXT</div>		Date RRC District Office notified of plugging <div style="text-align: center;">9/7/2023</div>								
38. Name(s) and address(es) of surface owners of well site <div style="border-bottom: 1px solid black; height: 15px; margin-bottom: 5px;"></div> <div style="border-bottom: 1px solid black; height: 15px; margin-bottom: 5px;"></div> <div style="border-bottom: 1px solid black; height: 15px; margin-bottom: 5px;"></div> <div style="border-bottom: 1px solid black; height: 15px; margin-bottom: 5px;"></div> <div style="border-bottom: 1px solid black; height: 15px; margin-bottom: 5px;"></div>										
39. Was notice given before plugging to the above? <div style="text-align: center; font-weight: bold;">YES</div>										
<div style="text-align: center; font-weight: bold; font-size: 0.8em;">FILL IN BELOW FOR DRY HOLES ONLY</div>										
40. For dry holes, this form must be accompanied by RRC Form L-1 (Electric Log Status Report). If confidentiality is requested on the L-1, attach a copy of the header for each log that has been run on the well <input type="checkbox"/> L-1 Attached <input type="checkbox"/> Log Header(s) Attached NOTE: Well Logs should be submitted to the RRC using the on-line Digital Well Log Submission (DWL) application										
41. Date FORM P-8 (Special Clearance) filed:										
42. Amount of oil produced prior to plugging _____ bbls * File FORM PR (Oil Production Report) for month this oil was produced										
<div style="text-align: center; font-weight: bold; font-size: 0.8em;">R R C USE ONLY</div> Nearest field _____										

REMARKS

Plug 7 was Changed and approved by RRC to cut casing at 150' and perforate and circulate 115sxx F 140' to surface.

DAILY REPORT

DATE	9/15/2023
CUSTOMER	Slant Operating, LLC
COUNTY	Crane
LEASE	University Waddell
WELL	418
API #	10333772
JOB#	363450

Drove crew to location, held JSA safety meeting (MOVING TRAFFIC). RUWL. T.I.H. Perforate at 140'. T.O.H. RDWL. Picked up 1 jt and packer eatsblsh inj rate 1.5bpm at 100psi. RU cem equip. Circulate 115sx F 140' T 0'. LD packer. Top off well, let cem settle. Cement dropped, refilled well. Verify cem at surface, RDPU, RD cem equip. Cleanup location, move equip off pad. START TIME 6:00AM END TIME 12:00PM W/L AND TOOL COST PENDING.

Daily OFF BID HRS	6 hrs	CUMULATIVE OFF BID HRS	16
TOTAL HRS WORKED for day	6 Field Ticket Hrs	CUMULATIVE HRS WORKED	71
FRESH WATER	40 bbs	CUMULATIVE FRESH WTR	145
BRINE	bbls	CUMULATIVE BRINE	290
Salt Gel	SX	CUMULATIVE SALT GEL	25
CACL	SX	CUMULATIVE CACL	2
Starch	SX	CUMULATIVE STARCH	0
Sugar	SX	CUMULATIVE SUGAR	0
LCM	SX	CUMULATIVE LCM	0

BBLS OF CEMENT (TURNKEY)	21.51
Cement Yield (ft^3/sx)	1.32
SACKS OF CEMENT (TURNKEY)	100.0
CUMULATIVE SKS OF CEMENT	520.0

OFF TURNKEY ITEMS TO BE BILLED TO CUSTOMER

PRODUCT	RATE	UNIT	QUANTITY	TOTAL
RIG	\$ 325.00	HOURL	6	\$ 1,950.00
RIG STAND BY	\$ 200.00	HOURL		\$ -
SUPERVISOR STAND BY	\$ 750.00	DAY RATE		\$ -
PUMP STAND BY	\$ 750.00	DAY RATE		\$ -
CEMENT	\$ 25.00	SACK	70	\$ 1,750.00
WATER	\$ 1.00	BBL		\$ -
BRINE	\$ 2.50	BBL		\$ -
WIRELINE (Perf)	\$ 2,500.00	RATE	1	\$ 2,500.00
TUBING	\$ 0.08	PER FT/PER DAY		\$ -
LINER	\$ 500.00	PER PIT		\$ -
				\$ -
				\$ -
OTHER CREDITS	\$ (0.25)	PER FT		\$ -
		TOTAL		\$ 6,200.00

	TOTAL
BID PRICE	\$ 39,895.00
PRIOR DAY TOTAL	\$ 48,145.00
DAILY OFF TURNKEY	\$ 6,200.00
TOTAL OFF TURNKEY	\$ 14,450.00
INVOICED AMOUNT AS OF DATE	\$ 54,345.00

