

Type or print only

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
Notice of Intention to Plug and Abandon

Operators must comply with RRC plugging procedures as outlined on the reverse side.

Form W-3A

Rev 1/1/83

(02/00)

WWW-1

1. Operator's Name and Address (Exactly as shown on Form P-5, Organization Report) Slant Operating, LLC 900 8th Street, Ste 300 Wichita Falls, TX 76301				3. RRC District No. 08		4. County of Well Site Crane	
				5. API No. 42-103-33772		6. Drilling Permit No. 320683	
2. RRC Operator Number 786697				7. Rule 37 Case No.		8. Oil Lease No. or Gas Well ID No. 20692	
9. Well No. 418							
10. Field Name (Exactly as shown on RRC records) University Waddell (Devonian)				11. Lease Name University Waddell Devonian Unit			
12. Location • Section No. 2 Block No. 31 Survey UL No. _____ Abstract No. A- 450 • Distance (in miles) and direction from a nearby town in this county (name the town). 11 miles NW of Crane							
13. Type of well <input checked="" type="checkbox"/> 1. oil <input type="checkbox"/> 3. disposal <input type="checkbox"/> 5. other (specify) _____ <input type="checkbox"/> 2. gas <input type="checkbox"/> 4. injection Enter appropriate no. in box <input checked="" type="checkbox"/> 1				14. Type of completion Single <input checked="" type="checkbox"/> Multiple <input type="checkbox"/>		15. Total depth 9400	
16. Usable-quality water strata (as determined by Texas Dept. of Water Resources) occur to a depth of 825 feet and in deeper strata from _____ to _____ feet; and from _____ to _____ feet							
17. • If there are wells in this area which are producing from or have produced from a shallower zone, state depth of zone no • If there are wells into which salt water is being or has been disposed of into a shallower zone, state depth of zone no							
18. Casing record (list all casing in well)							
				Top of cement determined by:			Anticipated casing recovery (feet)
Size	Depth	Cement (sacks)	Drilled hole size	Top of cement (feet)	Temper. Survey	Calculated	Cement Bond Log
20 set @	40 w/		30	0	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
13 3/8 set @	918 w/		17.5	0	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
8 5/8 set @	5795 w/		12.25	2700	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
5 1/2 set @	9400 w/		7.875	2428	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
set @	w/				<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
19. Has notice of intent to plug been filed previously for this well? <input checked="" type="checkbox"/> Yes 6/1/22 - expired <input type="checkbox"/> No Mo. Day Yr.							
20. Plugging proposal (List all bridge and cement plugs. Load the hole with at least 9.5 lbs. per gallon mud.)							
21. Record of perforated intervals or open hole				No. of sacks Depth in feet (top & bottom)			
Perforations	Open	Plugged	Plugging method	1.	4	8612-8572	CIBP
8778-8712	<input type="checkbox"/>	<input checked="" type="checkbox"/>	CIBP Set @ 8612	2.	65	8450-8265	Cmt plug
9104-9056	<input type="checkbox"/>	<input checked="" type="checkbox"/>	40' Cmt on top	3.	60	7550-7374	Cmt plug
9280-9270	<input type="checkbox"/>	<input checked="" type="checkbox"/>	4 SACS 15.60# class H	4.	85	5450-5295	Cmt plug
Open Hole	<input type="checkbox"/>	<input type="checkbox"/>		5.	80	3450-3315	Cmt plug
				6.	130	968-775	Cmt plug
				7.	30	30-0	Cmt surf plug
				8.			
22. Name and address of cementing company or contractor Will use approved cementing company							
23. Anticipated plugging date for this well is: 9/20/23 Mo. Day Yr.							
Typed or printed name of operator's representative Tammy Kennedy				Title of person Reg Mgr			
Telephone: Area Code Number 432-528-8043				Signature Tammy Kennedy			
Date: 7/12/2023 Mo. Day Yr.							

RRC District Office Action

Expiration date

7/19/2024

Mo. Day Yr.

/S/ Alex Wilkins

District Director

7/17/2023

Date