

| <u>Event</u> | | |
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| In Progress | | |
| BK31-L5 | Recompletion (new zone) | |
| 04/26/2013 | | |
| Daily Summary | | <p>Key #109 Jessie Butler 4/26/2013 50 psi on tubing, 100 psi on casing, bled off tubing pressure, removed horse head, laid down polish rod and stuffing box, unseated pump, pulled out of the hole laying down rods and pump, rigged up to pull tubing, bled off casing, well still gassing, pumped 50 bbls of 2% kcl down casing, secured well, shut down for the day.</p> <p>Daily Cost \$11894.00 Total cost \$17094.00</p> |
| Shut-in Overnight | | Left well flowing to battery, secured well, shut in for the night |
| Pulling Unit - Move/Camp | | Moved rig from Block 31 Q-14 to L-5 |
| Equipment - Load/Unload | | Spotted tanks and reverse unit |
| Job Cost Detail Report | | |
| Pulling Unit - Rig Up | | Rigged up Key #109 |
| Rig Crew Travel Time | | Crew travel time back to Odessa |
| Total Cost for 04/26/2013 | \$6,013.52 | |
| 04/29/2013 | | |
| Daily Summary | | <p>04-29-13, Jessie Butler - 50 psi on tubing, 100 psi on casing, bled off tubing pressure, removed horse head, laid down polish rod and stuffing box, unseated pump, pulled out of the hole laying down rods and pump, rigged up to pull tubing, bled off casing, well still gassing, pumped 50 bbls of 2% kcl down casing, secured well, shut down for the day.</p> |
| Rig Crew Travel Time | | Crew travel time back to Location |
| Safety Meeting | | Tailgate safety meeting on checking pressures and removing horse head. |
| Tubing - Check Pressure | | 50 Psi |
| Casing - Check Pressure | | 100 Psi |
| Well Control - Bleed Well Down | | bled off tubing pressure. |
| Pumping Unit - Remove Head | | Laid down horse head. |
| Pump/Rods - Pull | | Laid down polish rod and stuffing box, unseated pump, pulled out of the hole laying down rods |
| Break for Crew | | Lunch break for crew |
| Pump/Rods - Pull | | Finished laying down rods and pump, 45-1", 126-7/8", 180-3/4", 8-Kbars and pump. |
| Well Control - Bleed Well Down | | Bled off casing, well still gassing, |
| Well Control - Kill Well - KCI Water | | Pumped 50 bbls of 2% kcl down casing |
| Shut-in Overnight | | Left casing open to battery, secured well, shut in for the night |
| Rig Crew Travel Time | | Crew travel time back to Odessa |
| Job Cost Detail Report | | |
| Total Cost for 04/29/2013 | \$11,453.84 | |
| 04/30/2013 | | |

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| Job Cost Detail Report | | |
| Daily Summary | | <p>Key #109 Jessie Butler 4/30/2013 50 psi on tubing, 100 psi on casing, bled off pressure, pumped 50 bbls of 2% kcl down casing, well dead, hooked up and function tested Weatherford's hydraulic BOP OK, nipped down wellhead, nipped up BOP, rigged up Stealth tubing scanner, scanned tubing out of the hole, 267 yellow and 10 blue, rigged down scanners, rigged up Apollo wireline, run in the hole with 5 1/2 cast iron bridge plug, set plug at 8250', POH, run back in the hole and dumped 20' of cement on top of CIBP, estimated top of cement at 8230', POH, rigged down wireline, secured well, shut down for the day.</p> <p>Daily Cost \$22301.35 Total cost \$39395.35</p> |
| BOPE - Nipple Up | | nipol up bop on well |
| Rig Crew Travel Time | | drove crew to odessa |
| Equipment - Load/Unload | | rigging up scanning unit Stealth |
| Tubing - Scanalog | | pull out of the hole scanning tbg.132 stands and TAC 6 stands and laydown 1 joint. Of 2 7/8. Sn mud anchored 3 1/2 2 7/8 sud bull plug |
| Wireline - Bridge Plug - Cast Iron - Pull Wireline | | rigging up wireline. running in the hole cast iron plug |
| Shut-in Overnight | | securing well before leaving location |
| Safety - Personnel | | miguel torres op whh, omar chacon dm whh, alex martinez fh whh, moises sotelo fh |
| Safety Meeting | | check well pressure before open well ---1. Be awer of wind direction 2. Be awer of heads pinch points. And triping hazards.keeping working clearly |
| Tubing - Check Pressure | | 50 psi on tbg |
| Casing - Check Pressure | | 100 psi on casing |
| Wellhead - Nipple Down | | removing flange from well |
| Tubing Anchor - Release | | |
| Total Cost for 04/30/2013 | \$20,600.85 | |
| 05/01/2013 | | |
| Daily Summary | | <p>Key #109 CMIC - Jessie Butler 05/01/2013 Key #109 - SICP Zero psig, Key repaired brakes on tubing drum. Secured well, SION. Costs \$5,175/\$44,570/\$837,558. CMIC Jessie Butler</p> |
| Job Cost Detail Report | | |
| Rig Crew Travel Time | | drove crew to location |
| Safety - Personnel | | edgar rios op whh omar chacon dm whh alex martinez fh whh hugo garcia dm whh |
| Safety Meeting | | we talk about pinch points and rotating equip and suspended load and trap pressure |
| Casing - Check Pressure | | 0 psi on casing |
| Pulling Unit - Repair/Service | | they're changing the brakes on rig |
| Shut-in Overnight | | securing well before leaving location |
| Rig Crew Travel Time | | drove crew to odessa |
| Total Cost for 05/01/2013 | \$7,594.20 | |
| 05/02/2013 | | |
| Scraper - Run | | running in the hole with scraper bit and tbg 75 stands 2 7/8 taly them |

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| Casing - Check Pressure | | 0 psi on casing |
| Shut-in Overnight | | securing well before leaving location |
| Rig Crew Travel Time | | drove crew to odessa |
| Safety - Personnel | | edgar rios op whh omar chacon dm whh alex martinez fh whh hugo garcia dm whh |
| Safety Meeting | | we talk about pinch points and rotating equip and suspended load and trap pressure |
| Daily Summary | | 05/02/2013 Key #109 - SICP Zero psig, Key adjusted brakes on tubing drum, picked up 4 3/4" bit. 5 1/2" casing scraper, bit sub, 2 7/8 x 4' perforated sub, run in the hole tallying 150 jts of 2 7/8 eue 8rd L-80 tbg, shut down because of the wind, Secured well, SION. Costs \$8,544/\$53,114/\$837,558. CMIC Jessie Butler |
| Job Cost Detail Report | | |
| Rig Crew Travel Time | | drove crew to location |
| Total Cost for 05/02/2013 | \$7,679.35 | |
| 05/03/2013 | | |
| Job Cost Detail Report | | |
| Daily Summary | | FRIDAY, 5-3-13, OSCA RODRIGUEZ, KEY 109, BK31- L5, Drove to loc, held TGSM/ JSA . Checked pressuere at well. Zero psi, Continued running in the hole w/ csg scrapper and bit down to 8175', RU hot oiler , pumped 75 bbls down tbg, circulated 130 bbls FW to pit to clean out well bore, LD 52 jnts, unloaded with 2% KCL . SION. Daily=9,525. CUM=61,649 |
| Rig Crew Travel Time | | drove crew to location |
| Safety - Personnel | | edgar rios op whh omar chacon dm whh alex martinez fh whh hugo garcia dm whh |
| Safety Meeting | | we talk about pinch points and rotating equip and suspended load and trap pressure |
| Tubing - Run | | running in the hole with tbg 45 stands 2 7/8 |
| Tubing - Check Pressure | | 0 psi on tbg |
| Casing - Check Pressure | | 0 psi on casing |
| Tubing - Hot Oil | | pumped hot oil down tbg pumped 70 bbls |
| Equipment - Load/Unload | | rigging up hot oiler |
| Equipment - Load/Unload | | rigging down hot oiler |
| Circulate | | circulate well with fresh water pumped 130 bbls |
| Scraper - Pull | | pull out of the hole with tbg 97 stands 2 7/8 laydown 52 2 7/8 joints |
| Shut-in Overnight | | securing well before leaving location |
| Rig Crew Travel Time | | drove crew to odessa |
| Total Cost for 05/03/2013 | \$8,461.54 | |
| 05/04/2013 | | |
| Job Cost Detail Report | | |
| Total Cost for 05/04/2013 | \$5,595.00 | |
| 05/06/2013 | | |
| Wireline - Logging | | |
| Equipment - Load/Unload | | rigging up wireline |
| Casing - Check Pressure | | 0 psi on casing |

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| Safety Meeting | | we talk about pinch points and suspended load and trap pressure |
| Safety - Personnel | | edgar rios op whh omar chacon dm whh alex martinez fh whh moises sotelo fh ghh |
| Equipment - Load/Unload | | rigging down wireline |
| Shut-in Overnight | | securing well before leaving location |
| Rig Crew Travel Time | | drove crew to odessa |
| Job Cost Detail Report | | |
| Daily Summary | | MONDAY, 5-6-13, OSCA RODRIGUEZ, KEY 109, BK31- L5, Drove to loc, held TGSM/ JSA . Checked pressure at well. Zero psi, CONTINUED PULLING TBG TO DERRICK, MIRU Schlumberger WL, WL forgot some tools, waited on them for 2 hrs, PU tools for logging , RIH and logged using Spectral GR, CNL, USL, CCL. RD WL, Engineers will look over logs, until then , we will rig down and go to BK31 -K8. SION. Daily=27,100. CUM=98,343. NDP= RIH w/ tbg from derrick, circulate PKR fluid. secure well, RDPU move to BK31-K8 |
| Rig Crew Travel Time | | drove crew to location |
| Total Cost for 05/06/2013 | \$26,763.66 | |
| 05/07/2013 | | |
| Safety - Personnel | | edgar rios op whh omar chacon dm whh alex martinez fh whh moises sotelo fh ghh |
| Safety Meeting | | we talk about pinch points and rotating equip and suspended load and trap pressure |
| Casing - Check Pressure | | 0 psi on casing |
| Tubing - Run | | running in the hole with tbg 112 stands 2 7/8 |
| Rig Crew Travel Time | | drove crew to location |
| Well Control - Circulate - KCI Water | | circulate well with KCL water pumped 220 bbls |
| Equipment - Load/Unload | | rigging up rising Star pump truck |
| Cement - Spot | | spot cement at 7401 pumped 9 bbls of cement 3 bbls fresh water displaced and 37 bbls of produce water displaced |
| Tubing - Run | | running in the hole with tbg 20 stands 2 7/8 |
| Tubing - Pull | | pull out of the hole with tbg 21 stands 2 7/ 8 |
| Cement - Spot | | spot cement at 6100 pumped 8 bbls fresh water 4.7 bbls of cement 3 bbls fresh water displaced and 31 bbls of produce water displacement |
| Tubing - Pull | | pull out of the hole with tbg 15 stands 2 7/8 |
| Shut-in Overnight | | securing well before leaving location |
| Rig Crew Travel Time | | drove crew to odessa |
| Tubing - Pull | | pull out of the hole with tbg 20 stands 2 7/8 |
| Daily Summary | | TUESDAY, 5-7-13, OSCAR RODRIGUEZ, KEY 109, BK31-L5, , Drove to loc, held TGSM/ JSA . Checked pressure at CSG. Zero psi, MIRU Rising Star Cement crew, RIH w/ 227 jnt @ 7401', Circulate well with 200 bbls 2% KCL, spot cement plug from 7400' to 7100'w/ 40 sks class C 25% 14.8# cement., Pulled up with 20 stands, Shut in for 3 .5 hrs, RIH with 20 stands and tagged cement plug @7086". POOH with 42 jnts @ 6100', Spot 100' cement plug , 20 sks , from 6100 to 6000'. pulled up 1000'. RD rising star, SION, Daily=32,290. CUM=130,633. |
| Waiting on Cement | | waiting on cement to dry |
| Job Cost Detail Report | | |

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| Total Cost for 05/07/2013 | \$32,038.27 | |
| 05/08/2013 | | |
| Safety - Personnel | | |
| Rig Crew Travel Time | | drove crew to location it took us 1 hr |
| Tubing - Run | | running in the hole with tbg 13 stands 2 7/8 |
| Circulate - Packer Fluid | | circulate well with pkr fluid pumped 140 bbls |
| Break for Crew | | eating lunch 30 mins |
| Tubing - Pull | | pull out of the hole with tbg laying down 90 joints 2 7/8 it took us 1hr |
| Tubing - Pull | | finished laying down tbg 80 joints 2 7/8 |
| Tubing - Pull | | pull out of the hole with tbg laying down 48 joints 2 7/8 |
| Pulling Unit - Rig Down | | rigging down svc unit it took us 30 mins |
| Shut-in Overnight | | securing well before leaving location it took 16 mins |
| Tubing - Run | | running in the hole with tbg 24 stands 2 7/8 it took us 25 mins |
| Casing - Check Pressure | | 0 psi on casing |
| BOPE - Nipple Down | | removing BOP from well it took us 25 mins |
| Wellhead - Nipple Up | | installing flange on well it took us 25 mins |
| Safety Meeting | | we talk about pinch points and rotating equip and suspended load and trap pressure |
| Tubing - Check Pressure | | 0 psi on tbg |
| Rig Crew Travel Time | | drove crew to odessa it took us 1hr |
| Daily Summary | | WEDNESDAY, 5-8-13, OSCAR RODRIGUEZ, KEY 109, BK31-L5, , Drove to loc, held TGSM/ JSA . Checked pressure at CSG. Zero psi, RIH w/ tbg from derrick, Tagged cement plug at 6000', Circulate well w/ 200 BBLs pkr fluid, POOH w/ tbg LD on racks, ND BOP, NU WH, RDP/Auxillary equip. cleaned loc, moved PU to BK31-K8 for recompletion. Daily=9,775. CUM=140,408 |
| Job Cost Detail Report | | |
| Total Cost for 05/08/2013 | \$7,846.36 | |
| 05/09/2013 | | |
| Rig Crew Travel Time | | drove crew to location |
| Safety - Personnel | | edgar rios op whh omar chacon dm whh alex martinez fh whh moises sotelo fh ghh |
| Rig Travel Time | | moving rig to next location |
| Safety Meeting | | we talk about pinch points and suspended load |
| Total Cost for 05/09/2013 | \$594.96 | |
| 05/23/2013 | | |
| Daily Summary | | 05-23-13, Apollo, SICP Zero psi, RU Apollo wireline, perforated lower section 20 depts, 60 perms, with 3-1/8" SelectFire gun w/ 3 SPF (120o phasing, .34" EH, 22.4" pen, 12 gram charge). 4799', 4806', 14', 23', 31', 40', 46', 53', 61', 69', 78', 84', 92', 98', 4904', 14', 30', 35', 43' and 48', RDWL, SION Cost \$10,474.00 / \$150882, CMIC Jessie Butler |
| Wireline - Perforate | | Apollo, SICP Zero psi, RU Apollo wireline, perforated lower section 20 depts, 60 perms, with 3-1/8" SelectFire gun w/ 3 SPF (120o phasing, .34" EH, 22.4" pen, 12 gram charge). 4799', 4806', 14', 23', 31', 40', 46', 53', 61', 69', 78', 84', 92', 98', 4904', 14', 30', 35', 43' and 48', RDWL, SION |

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| Job Cost Detail Report | | |
| Total Cost for 05/23/2013 | \$15,958.83 | |
| 05/24/2013 | | |
| Wireline - Perforate | | Apollo, SICP Zero psi, RU Apollo wireline, dump bailed 150 gallons of 15% HCL across perms from 4799' to 4948', |
| Daily Summary | | 05-24-13, Apollo, SICP Zero psi, RU Apollo wireline, dump bailed 150 gallons of 15% HCL across perms from 4799' to 4948', |
| Job Cost Detail Report | | |
| Total Cost for 05/24/2013 | \$15,958.83 | |
| 05/28/2013 | | |
| Daily Summary | | 05-28-13, RU K&S pump truck, broke down perms with 2450 psi, 10 bbls in 3.1 bpm at 1550 psi, 30 bbls in 3.1 bpm at 1550 psi, 40 bbls in 3.3 bpm at 1550 psi, 50 bbls in shut down pump, ISIP - 1425 psi, 5 min - 780 psi, 10 min 625 psi, 15 min - 550 psi, RDPT, RU Apollo wireline, RIH with and set Schlehuber's DSP packer at 4750', RDWL, secured well, SION. Cost \$13,077.50 / \$163,960, CMIC Jessie Butler |
| Wireline - Perforate | | RU K&S pump truck, broke down perms with 2450 psi, 10 bbls in 3.1 bpm at 1550 psi, 30 bbls in 3.1 bpm at 1550 psi, 40 bbls in 3.3 bpm at 1550 psi, 50 bbls in shut down pump, ISIP - 1425 psi, 5 min - 780 psi, 10 min 625 psi, 15 min - 550 psi, RDPT, RU Apollo wireline, RIH with and set Schlehuber's DSP packer at 4750', RDWL, secured well, SION. |
| Job Cost Detail Report | | |
| Total Cost for 05/28/2013 | \$15,958.83 | |
| 05/31/2013 | | |
| Rig Travel Time | | 5/31/13 6.am to 8am PICK UP CREW DROVE TO ODESSA YARD ATTENDED SFTY 8to9am DROVE TO SOUTH CROSS. 9.30am SFTY MTG TOPIC PPE ON CHEK RIG WERK SEAFE DROVE SEAFE 10am CHEK THE RIG 10.12am DROVE PULLING UNET TO BLK 31 L.5 SPOOT RIG JSA 001 SI IT LUNCH |
| Break for Crew | | CREW IT LUNCH |
| Pulling Unit - Rig Up | | PULLING UNET RIG UP JSA 002 ON THES EVENT PREP 3.1/2 EQUIPMENT |
| Safety - Personnel | | GERARDO MORALES OP W EDGAR PATINO DH W EMILIANO P LOPEZ FH W JESUS M CARRILLO FH W |
| BOPE Hydraulic - Nipple Up | | ON THES EVENT NIPPLE DAWN FRAC VALVE NIPPLE UP HYDRAULIC BOP JSA 402 RIG UP WERK FLOOR TBG TONGS |
| Tubing - Run | | TBG TALLY PICK UP RIH 100 3.1/2 JOINTS TORN DAWN COLLARES USE BIG SLIPS TOOP ELEVATORS JSA 203 |
| Shut-in Overnight | | SI WELL LOOK UP HYDRAULIC BOP CREW CLEAN UP |
| Rig Crew Travel Time | | 5/31/13/ON THES EVENT 7.pm 8.pm DROVE CREW BACK HOME |
| Safety Meeting | | Safety meeting at Westex yard. |
| Casing - Check Pressure | | Zero Psi |
| BOPE - Test | | Hooked up and function tested Weatherford's hydraulic BOP, OK |
| Daily Summary | | 05-31-13, WLP 108, MIRU, SICP zero psi, NDFV, NUBOP, PU seal assy, RIH picking up & tallying 100 jts of 3 1/2 eue 8rd, N-80 TBG. EOT @ 3113.61', Secured well, SI over weekend, \$9562.00 / \$173,521.50 / \$837,558 CMIC Jessie Butler |
| Job Cost Detail Report | | |
| Total Cost for 05/31/2013 | \$10,412.85 | |

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| 06/03/2013 | | |
| Tubing - Run | | |
| Tubing - Run | | ON THES EVENT PICK UP 2.3.1/2 JOINTS LATCH TOOL INTO PKR SPEACE TBG W 148 JOINTS +8 3.2/2 SUB |
| BOPE - Nipple Down | | BOP NIPPLE DAWN JSA 402 FLANG WELL INSTALL FRAC VALVE IS LEAK |
| Daily Summary | | 06/03/13, WLP 108, SITP Zero psig, SICP zero psig, RIH picking up & tallying 3 ½ eue 8rd, N-80 TBG. Spaced out with w/148 jts & 8' sub, NDBOP, NU 10K B-1 flange & SWECO's 3 1/2" FV, RDPU, Secured well, ready for 1st stage frac. \$14727.00 / \$188,248.50 / \$837,558 CMIC Jessie Butler 06-13-13 frac |
| Waiting on Service Provider | | STAND BY WATING ON SWECO GUY TO CHEK FRAC VALVE DON'T PLANED EVENT |
| Rig Crew Travel Time | | drove crew to location |
| Pulling Unit - Rig Down | | PULLING UNET RIG DAWN CLEAN LOC |
| Safety Meeting | | SFTY MTG TOPIC PPE ON CHEK WELL PRE CHEK RIG AND EQUIPMENT PICK UP 3.1/2 TBG NIPPLE DAWN BOP FLANG WELL PULLING UNET RIG DAWN WERK SEAFE LOOK PINCH POINTS SUSPENDED LOADS GOOD CUMINCACION STAY SEAFE |
| Safety - Personnel | | GERARDO MORALES OP W EDGAR PATINO DH W EMILIANO P LOPEZ FH W JESUS M CARRILLO FH W |
| Job Cost Detail Report | | |
| Casing - Check Pressure | | CHEK WELL PRE CSG 0psi TBG 0psi UNLOOK BOP CHEK RIG AND EQUIPMENT |
| Total Cost for 06/03/2013 | \$7,623.38 | |
| 06/12/2013 | | |
| Rig Crew Travel Time | | Crew travel time to South Cross to pick up rig. |
| Safety Meeting | | Tailgate safety meeting to move rig |
| Pulling Unit - Move/Camp | | Rig inspection for rig move. Moved rig from South Cross #239 to Block 31 L-5 |
| Equipment - Load/Unload | | Moved in reverse and associated equipment. |
| Pulling Unit - Rig Up | | Rigged up WLP #108 |
| Break for Crew | | Lunch break for crew |
| BOPE - Test | | Hooked up and function tested Weatherford's hydraulic BOP, OK |
| Frac Valve - Nipple Down | | Nippled down SWECO's 3" 10K frac valve and 5k B-1 Flange. |
| BOPE Hydraulic - Nipple Up | | NUBOP, spaced out w/ 148 jts, 8', 6' & 4' subs, landed tbg w/30,000# comp |
| Frac Valve - Nipple Up | | Rigged up rig floor and 10K frac valve. |
| Shut-in Overnight | | Secured well, SION |
| Rig Crew Travel Time | | Crew travel time back to Odessa |
| Job Cost Detail Report | | |
| Daily Summary | | 06/12/13, WLP 108, MIRSU, SITP 50 psig, SICP zero psig, bleed off tbg. NDFV & B-1 flange, NUBOP, spaced out w/ 148 jts, 8', 6' & 4' subs, landed tbg w/30,000# comp, installed SWECO's 3 1/2" FV, SION, \$11768.20 / \$200016.70 / \$837,558 CMIC Jessie Butler |
| Total Cost for 06/12/2013 | \$12,903.41 | |
| 06/13/2013 | | |

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| Waiting on Service Provider | | STANDBY WATING ON HALLBURTON TO FRAC WELL PLANED EVENT CREW CLEAN INSPECT RIG EQUIPMENT |
| Job Cost Detail Report | | |
| Equipment - Load/Unload | | HALLBURTON SPOOT EQUIPMENT RIG UP EQUIPMENT DID SFTY MTG |
| Rig Crew Travel Time | | 6/13/13 PICK UP CREW DROVE TO LOC |
| Safety Meeting | | SFTY MTG TOPIC PPE ON CHEK RIG AND EQUIPMENT RIG IP HALIBURTTON FRAC WELL WERK SEAFE LOOK PINCH POINTS SUSPENDEED LOADS GOOD CUMINCACION STAY SEAFE |
| Frac | | HALLBURTON DID FRAC JOB DESCONET FROM WELL NIPPLE DAWN FRAC VALVE |
| Frac Valve - Nipple Down | | 6.30pm to 7.30 pm REL DSP PULL OUT FROM PKR NIPPLE DAWN FRAC VALVE LOWER RIG FLOOR WELLSCRBE FROZEN |
| Tubing - Pull | | ON THES EVENT WELLSCRBE FROZEN 7.30pm to 9.pm DSP POH W/ STAND BACK 148 3.1/2 JOINTS JSA 201 |
| Waiting on Weather | | STAND BY WATING ON PESSSED BAD WEATHER TO RIG UP APOLLO WARLINE TO PERFORATE DON'T STEY BAD |
| Shut-in Overnight | | SI WELL LOOK UP HYDRAULIC BOP CREW CLEAN UP |
| Safety - Personnel | | GERARDO MORALES OP W EDGAR PATINO DH W JESUS M CARRILLO FH W CARLOS ESCARCEGA FH W |
| Rig Crew Travel Time | | DROVE CREW BACK HOME |
| Daily Summary | | 06/13/13, WLP 108, HES showed up @ 10:30, started pumping 1st stage frac at 17:00, broke down @ 4665 psi 19.2 bpm, pad 4109 psi at 19.6 bpm, 1 ppg 3882 psi @28.1 bpm, 2 ppg 3863 psi @28 bpm, 3 ppg 3790 psi @ 27.9 bpm, 4 ppg 3885 psi @ 27.7 bpm, 5 ppg 4253 psi @ 27.6 bpm, flush 3466 psi at 28.4 bpm,ISIP - 1513 psi, 5 min - 1410 psi, 10 min - 1318 psi, 15 min - 1239 psi, max press 4735, avg press 3744, max rate 28.4 bpm, avg rate 26.87 bpm, total prop, 100172 lbs, RDHES, stung out of pkr, POOH w/tbg, SD because of storm, secured well, SION, \$11047.00 / \$211063.70 / \$837,558 CMIC Jessie Butler |
| Total Cost for 06/13/2013 | \$11,833.05 | |
| 06/14/2013 | | |
| Safety Meeting | | SFTY MTG TOPIC PPE ON CHEK RIG AND EQUIPMENT RIG. UP APOLLO WARLINE PERFORATE WELL TBG RIH WERK SEAFE LOOK PINCH POINTS SUSPENDEED LOADS GOOD CUMINCACION STAY SEAFE |
| Daily Summary | | 06/14/13, WLP 108, RUWL, perf 66 holes 3SPF from 4524 - 4687, set DSP @ 4490', RIH with 3 1/2" N-80 tbg, stung into pkr, spaced out with 30,000# compression, frac 2nd stage, broke down @ 4424 psi 2.6 bpm, pad 2991psi @ 24.9 bpm, 1# to 5# ramp, Flushed 3053 psi at 23.8 bpm, ISIP - 1681 psi, 5 min - 1609 psi, 10 min - 1572 psi, 15 min - 1538 psi, max press 4733, avg press 3565, max rate 28.1 bpm, avg rate 25.76 bpm, total prop, 101806 lbs, RDHES, stung out of pkr, POOH w/tbg, RUWL, perf 18 holes 3SPF from 4358 - 4373, RDWL, PU 5 1/2 Crest Pkr, RIH, set pkr @4306' with 134 jts in, secured well, SION, \$230,049.56 / \$455,188.99 / \$837,558 CMIC Jessie Butler |
| Safety - Personnel | | GERARDO MORALES OP W EDGAR PATINO DH W JESUS M CARRILLO FH W CARLOS ESCARCEGA FH W |
| Wireline - Perforate | | RIG UP APOLLO WARLINE PICK UP LUBRICATOR INSTALL PERF GUNS RUN GUNS IN THE HOLE MEAK 3 RUN GUNS WARLINE RUN 5.1/2 PKR SAT A 4490 POH TOOLS RIG DAWN WARLINE |
| Frac | | HALLIBURTON HOOK UP ON WELL FRAC THE WELL RIG DAWN EQUIPMENT MOVE OFF |

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| Job Cost Detail Report | | |
| Tubing - Run | | DSP INSTALL ON 3.1/2 TBG RIH 140 JOINTS JSA 202 SPEACE TBG INSTALL FRAC VALVE |
| Tubing - Pull | | DSP REL NIPPLE DAWN FRAC VALVE POH STAND BACK 140 3.1/2 JOINTS JSA 201. |
| Wireline - Perforate | | RIG UP APOLLO WARLINE PICK UP LUBRICATOR INSTALL GUNS RIH PERF POH TOOLS RIG DAWN WARLINE MOVE OFF LOC |
| Packer - Run | | INSTALL 5.1/2 PKR RIH W 137 3.1/2 JOINTS FROM DERRICK SAT PKR JSA 202 |
| Shut-in Overnight | | SI WELL LOOK UP HYDRAULIC BOP CREW CLEAN UP |
| Rig Crew Travel Time | | DROVE CREW BACK HOME |
| Rig Crew Travel Time | | 6/14/13/PICK UP CREW DROVE TO LOC |
| Total Cost for 06/14/2013 | \$230,856.43 | |
| 06/17/2013 | | |
| Rig Crew Travel Time | | 6/17/13 PICK UP CREW DROVE TO LOC |
| Safety - Personnel | | GERARDO MORALES OP W EDGAR PATINO DH W JESUS M CARRILLO FH W RUBEN LUGO FH W |
| Tubing - Flowback | | FLOW BACK TBG AND CREW CLEAN INSPECT TOOLS |
| Packer - Pull | | SPOOT KINGWALK AND PICK RACKS REL PKR PULL TBG LAYDOWN 108 3.1/2 JOINTS JSA 203 ON THES EVENT RIH 14 JOINTS JSA 202 LEAVE IN THE HOLE 40 3.1/2 JOINTS FOR KILL STRING |
| Shut-in Overnight | | SI WELL LOOK UP HYDRAULIC BOP CREW CLEAN UP |
| Rig Crew Travel Time | | ON THES EVENT 6.30 pm to 7.30pm DROVE CREW BACK HOME |
| Safety Meeting | | SFTY MTG TOPIC PPE ON CHEK RIG AND EQUIPMENT RIG. UP APOLLO WARLINE PERFORATE WELL TBG RIH WERK SEAFE LOOK PINCH POINTS SUSPENDEED LOADS GOOD CUMINCACION STAY SEAFE |
| Tubing - Check Pressure | | CHEK WELL PRE TBG 550psi. CSG 0PSI CHEK RIG AND EQUIPMENT |
| Daily Summary | | 06/17/13 WLP 108,Acidize 3rd stg, 1500 gallons, 15%, with balls, flowed well down, stung out of DSP. Move in racks & catwalk & POOH laying down 3 1/2 tbg. SW SDON Daily cost 13,019 , Cum cost 468,199 |
| Job Cost Detail Report | | |
| Acidize | | RIG UP RISING STAR EQUIPMENT DID ACID JOB RIG DAWN RISING STAR |
| Waiting on Acid to Spend | | SI WELL FOR 2.hrs |
| Total Cost for 06/17/2013 | \$16,621.65 | |
| 06/18/2013 | | |
| Tubing - Run | | TBG TALLY PICK UP RIH 130 L.80 JOINTS JSA 203 SLOW PROCES CREW COOL OFF ON THES EVENT NIPPLE UO TBG STRIPER |
| Equipment - Load/Unload | | MOVE 3.1/2 TBG OFF PIPE RACKS PUT ON NEXT LOC FORKLIFT OP GO TO OXY PRODUCTION YARD PICK UP 2.7/8 WERK STRING ON THES EVENT PICK UP 4.3/4 BIT 4.3.1/2 DRILL COLLERS RIH JSA 207 AND IT LUNCH |
| Rig Crew Travel Time | | DROVE CREW BACK HOME |
| Safety - Personnel | | GERARDO MORALES OP W EDGAR PATINO DH W EMILIANO P LOPEZ FH W JESUS M CARRILLO FH W |

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| Shut-in Overnight | | SI WELL LOOK UP HYDRAULIC BOP CREW CLEAN UP |
| Safety Meeting | | 6/18/13/ PICK UP CREW DROVE TO ODESSA YARD ATTENDED SFTY MTG |
| Job Cost Detail Report | | |
| Daily Summary | | Tuesday, 06/18/13 WLP 108, Drive crew to location, safety meeting, JSA, check psi. Continue laying down 3.5. Move out & send in. Move in 2 7/8, tally, PU bit, collars & tubing. Get to top of perms & SW SDON Daily cost 6,519 Cum cost 479,288 |
| Tubing - Check Pressure | | CHEK WELL PRE TBG 250psi CSG 250psi. CHEK RIG AND EQUIPMENT UNLOOK BOP BLEED OFF. PSI ON THES EVENT OPEN WE'LL POH TBG LAYDOWN 40 3.1/2 JOINTS JSA 203 |
| Rig Crew Travel Time | | 6/17/13 PICK UP CREW DROVE TO LOC |
| Safety Meeting | | SFTY MTG TOPIC PPE ON CHEK WELL PRE CHEK RIG AND EQUIPMENT 40 3.1/2 JOINTS POH LAYDOWN REMOVE OFF PIPE RACKS UNLOAD 2.7/8 TBG STRING PICK UP RIH WERK SEAFE LOOK PINCH POINTS SUSPENDEED LOADS GOOD CUMINCACION STAY SEAFE |
| Total Cost for 06/18/2013 | \$10,228.77 | |
| 06/19/2013 | | |
| Safety - Personnel | | GERARDO MORALES OP W EDGAR PATINO DH W EMILIANO P LOPEZ FH W JESUS M CARRILLO FH W |
| Well Control - Kill Well - Brine | | PUMP 6 BBL DAWN TBG CONTROL TBG POH 8 JOINTS STAND BACK UP OFF PERFS |
| Shut-in Overnight | | SI WELL LOOK UP HYDRAULIC BOP CREW CLEAN UP |
| Rig Crew Travel Time | | DROVE CREW BACK HOME |
| Well Control - Kill Well - KCl Water | | PUMP FRASH 2% PSI UP DON'T PUMP TRY TO CONTROL WELL FLOW BACK TBG AND WATING ON BRINE WATER TO KILL WELL TO PULL TBG UP PERFS DON'T PLANED EVENT |
| Rig Crew Travel Time | | 6/19/13 PICK UP CREW DROVE TO LOC |
| Safety Meeting | | SFTY MTG TOPIC PPE ON CHEK WELL PRE CHEK RIG AND EQUIPMENT PICK UP 8 2.7/8 JOINTS RIG UP POWER SWIVEL DRILL OPER WERK SEAFE LOOK PINCH POINTS SUSPENDEED LOADS GOOD CUMINCACION STAY SEAFE |
| Job Cost Detail Report | | |
| Daily Summary | | Wednesday, 06/19/13 WLP 108, Drive crew to location, safety meeting, JSA, check psi. RIH & tag DSP @ 4498', RU swivel, break circulation & drill out DSP. Drill through & pressure went up to 700 psi. Flowed well back the rest of the day. Recovered 260 bbls. SW SDON Daily cost 6,519 , Cum cost 489,521 |
| Tubing - Check Pressure | | WELL PRE CHEK TBG 450psi CSG 450psi BLEED OFF PSI CHEK RIG AND EQUIPMENT |
| Power Swivel - Rig Up | | ON THES EVENT PICK UP RIH 7 2.7/8 JOINTS JSA 203 AND TIYNG BACK TBG LINE JSA 414 RIG UP NABORS POWER SWIVEL JSA 401 |
| Drill | | ON THES EVENT WELLSCRBE FROZEN. 9.30 am 4.30pm DRILL DSP PKR. 4490 PUSH DAWN 15 FET RIG DAWN POWER SWIVEL JSA 401 TBG START FLOW INSTALL TIWV SI TBG |
| Total Cost for 06/19/2013 | \$9,547.50 | |
| 06/20/2013 | | |
| Well Control - Kill Well - Brine | | ON THES EVENT KILL TBG W 15 bbl BRINE CONTROL RIG DAWN POWER SWIVEL JSA 401 POH STAND BACK 14 JOINTS |
| Shut-in Overnight | | SI WELL LOOK UP HYDRAULIC BOP CREW CLEAN UP |

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| Rig Crew Travel Time | | DROVE CREW BACK HOME |
| Casing - Flowback | | FLOW BACK CSG AND WATING ON NABORS WINCH TRUCK TO REMOVE UP WIND NABORS EQUIPMENT THIS EVENT DON'T PLANED REMOVE REVERSE UNET UP WIND |
| Drill | | RIG UP POWER SWIVEL START DRILL BAD GAS WIND BLOW DAWN TO. REVERSE UNET STOOP OPER TO MOVE REVERSE UNET UP WIND LEAVE CSG FLOW BACK |
| Safety - Personnel | | GERARDO MORALES OP W EDGAR PATINO DH W EMILIANO P LOPEZ FH W JESUS M CARRILLO FH W |
| Job Cost Detail Report | | |
| Safety Meeting | | SFTY MTG TOPIC PPE ON CHEK WELL PRE CHEK RIG AND EQUIPMENT 40 3.1/2 JOINTS POH LAYDOWN REMOVE OFF PIPE RACKS UNLOAD 2.7/8 TBG STRING PICK UP RIH WERK SEAFE LOOK PINCH POINTS SUSPENDEED LOADS GOOD CUMINCACION STAY SEAFE |
| Drill | | START DRILL CLEAN SAND A 4710 A 11.30.am 5.30 pm DAWN TO 4715 ON THES EVENT WELLSRBE FROZEN |
| Daily Summary | | Thursday, 06/20/13 WLP 108, BLK 31 L 5 Drive crew to location, safety meeting, JSA, check psi. 400 on tubing, 380 casing. Bled well down before killing. RIH & tag @ 4,530. Drill out to 4,715' before circulating well clean, pulling above perfs, SW & SDON Daily cost 6,519 , Cum cost 499,068 |
| Rig Crew Travel Time | | 6/20/PICK UP CREW DROVE TO LOC |
| Well Control - Kill Well - Brine | | PUMP 15 BBL BRINE DAWN TBG CONTROL TBG RIH 8 JOINTS FROM DERRICK JSA 202 PICK UP 7 .2.7/8 JOINTS FROM PIPE RACKS JSA 203 PUSH DAWN REST PECES DSP PKR TAG SAND A 4710 |
| Tubing - Check Pressure | | WELL PRE CHEK TBG 400psi CSG 400psi BLEED OFF PSI CHEK RIG AND EQUIPMENT |
| Total Cost for 06/20/2013 | \$10,356.50 | |
| 06/21/2013 | | |
| Job Cost Detail Report | | |
| Casing - Flowback | | ON THES EVENT 5.30am to 7.00.am PICK UP CREW DROVE TO LOC 7.30 SFTY MTG TOPIC PPE ON CHEK WELL PRE CHEK RIG AND EQUIPMENT FLOW BACK WELL OR RIG UP POWER SWIVEL DRILL OPER 8.30am CHEK WELL PRE CHEK TBG 250psi CSG 350psi CHEK RIG AND EQUIPMENT WERK SEAFE LOOK PINCH POINTS SUSPENDEED LOADS GOOD CUMINCACION STAY SEAFE ON THE OTHERS EVENTS WELLSRBE DON'T WERK |
| Casing - Flowback | | WRONG EVENT |
| Rig Crew Travel Time | | WRONG EVENT DROVE CREW BACK HOME |
| Shut-in Overnight | | SI WELL LOOK UP HYDRAULIC BOP CREW CLEAN UP PICK UP TOOLS |
| Rig Crew Travel Time | | DROVE CREW BACK HOME |
| Circulate | | CIRCULATE WELL CLEAN KILL TBG W/15 BBL BRINE ON THES EVENT RIG DAWN POWER SWIVEL JSA 401 POH 16 2.7/8 JOINTS UP PERFS |
| Daily Summary | | Friday, 06/21/13 WLP 108, BLK 31 L 5 Drive crew to location, safety meeting, JSA, check psi. 250 on tubing, 350 casing. Bled well down before killing. RIH & tag @ 4,715'. Fell thru & tagged next plug at 4762'. Made app. 8" before calling it a day. Circulate well, pull above perfs. SW SDON Daily cost 9,547 , Cum cost 509,887 |
| Power Swivel - Rig Up | | ON THES EVENT RIH 14 2.7/8 JOINTS FROM DERRICK JSA 202 PICK UP POWER SWIVEL JSA 401 CIRCULATE BRINE OUT |

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| Safety - Personnel | | GERARDO MORALES OP W EDGAR PATINO DH W EMILIANO P LOPEZ FH W JESUS M CARRILLO FH W |
| Drill | | START DRILL PECES OFF DSP PKR AND CLEAN SAND A 12.00 am FROM 4715 DAWN TO no.2. DSP PKR A 4762 STAY ON DRILL BY 8.in |
| Total Cost for 06/21/2013 | \$9,703.91 | |
| 06/24/2013 | | |
| Safety - Personnel | | GERARDO MORALES OP W EDGAR PATINO DH W EMILIANO P LOPEZ FH W JESUS M CARRILLO FH W |
| Shut-in Overnight | | SI WELL PICK UP TOOLS LOOK BOP CREW CLEAN UP |
| Rig Crew Travel Time | | DROVE CREW BACK HOME |
| Drill | | RIG UP POWER SWIVEL JSA 401 CONTINUED FINSH DRILL DSP RIG DAWN POWER SWIVEL JSA 401 ON THES EVENT CONTINUED PICK TBG PUSH DSP DAWN TO 5817 W /179 2.7/8 JOINTS JSA 203. |
| Daily Summary | | MONDAY, 6-24-13, OSCAR RODRIGUEZ, WLP 108, BK31-L5, RECOMPLETION, ARRIVE LOC, , HELD TGSM/JSA , 250 PSI B / S, 100 PSI TBG, KILL TBG W / 10 BBLS BRINE , TIH W / TBG , P / U SWIVEL & START CUTTING OVER DSP PKR , NO FILL TAGGED @ SAME SPOT, PKR TURNED LOOSE & STARTED GOING DOWN HOLE , CIR CLEAN W/ 200 bbls kcl , PUT 5 BBLS DOWN TBG, TIH W / TBG TAGGED FILL @ 5817' W / 179 JTS PBDT 5980' (869' RATHOLE BOTTOM PERF 4948') TOH LAYING DOWN TBG LAYED DOWN 49 JTS, 130 JTS IN WELL EOT @ 4295' , FLOW WELL, RECOVERED 1150 BBLS, HAULED TO DISPOSAL. ALL CLEAR WATER, WELL VERY GASSY, SION, DAILY=9,175. CUM=519,062. NDP= Continue to flowback |
| Rig Crew Travel Time | | 6/24/13/PICK UP CREW DROVE TO LOC |
| Bit - Pull | | BIT POH LAYDOWN 48 2.7/8 JOINTS JSA 203 |
| Safety Meeting | | SFTY MTG TOPIC PPE ON CHEK WELL PRE CHEK RIG AND EQUIPMENT KILL WELL RIH 16 2.7/8 JOINTS RIG UP POWER SWIVEL DRILL OPER WERK SEAFE LOOK PINCH POINTS SUSPENDEED LOADS GOOD CUMINCAACION STAY SEAFE |
| Job Cost Detail Report | | |
| Casing - Flowback | | CSG FLOW BACK ON THES EVENT CREW IT LUNCH AND CLEAN INSPECT EQUIPMENT WHEN FLOW BACK WELL ON THES EVENT WELLSCRBE FROZEN 12.30pm to 6.30pm CSG FLOW BACK WELL 1150 BBL WATER |
| Tubing - Check Pressure | | CHEK WELL PRE TBG 100psi CSG 250psi ON THES EVENT KILL TBG W/12 BBL BRINE CONTROL. RIH 16 2,7/8 JOINTS JSA 202 |
| Total Cost for 06/24/2013 | \$8,905.29 | |
| 06/25/2013 | | |
| Shut-in Overnight | | SI WELL PICK UP TOOLS LOOK BOP CREW CLEAN UP |
| Safety - Personnel | | GERARDO MORALES OP W EDGAR PATINO DH W EMILIANO P LOPEZ FH W JESUS M CARRILLO FH W |
| Rig Crew Travel Time | | DROVE CREW BACK HOME |
| Safety Meeting | | 6/25/13/ PICK UP CREW DROVE TO ODESSA YARD ATTENDEED SFTY MTG |
| Daily Summary | | TUESDAY, 6-25-13, OSCAR RODRIGUEZ, WLP 108, BK31-L5, ARRIVE LOC, CHECKED WELL PRESSURES, 250 PSI B / S ,100 PSI TBG, FLOW WELL TO FLOWBACK PIT , RECOVERED 1,150 BBLS WATER, WELL IS VERY GASSY SHUT DOWN FOR DAY HAULED |

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| | | 1150 BBLs TO DISPOSAL , DAILY= 9,575. CUM=528,637 NDP= POOH, LD bit, D/C's, PU ASX1 PKR. WEWILL RU WARRIOR TO MONITOR FLOW. |
| Rig Crew Travel Time | | DROVE CREW TO LOC |
| Casing - Flowback | | ON THES EVENT CHEK WELL PRE TBG 100psi CSG 250psi OPEN CSG FLOW BACK CREW CLEAN INSPECT GRESE EQUIPMENT WHEN FLOW BACK WELL 6/25/13/ CSG FLOW BACK 1150 BBL |
| Job Cost Detail Report | | |
| Safety Meeting | | SFTY MTG TOPIC PPE ON CHEK WELL PRE CHEK RIG AND EQUIPMENT FLOW BACK WELL WERK SEAFE LOOK PINCH POINTS SUSPENDEED LOADS GOOD CUMINCAZION STAY SEAFE STAY UP WIND BAD GAS |
| Total Cost for 06/25/2013 | \$9,250.40 | |
| 06/26/2013 | | |
| Pulling Unit - Rig Down | | PULLING UNET RIG DAWN JSA 003 MOVE OFF CLEAN ALL LOC AND CREW COOL OFF |
| Job Cost Detail Report | | |
| Rig Crew Travel Time | | DROVE CREW TO LOC |
| Safety Meeting | | SFTY MTG TOPIC PPE ON CHEK WELL PRE CHEK RIG AND EQUIPMENT FLOW BACK OR KILL WELL BIT POH WERK SEAFE LOOK PINCH POINTS SUSPENDEED LOADS GOOD CUMINCAZION STAY SEAFE |
| Casing - Check Pressure | | CHEK WELL PRE CSG 250psi. TBG 100psi CHEK RIG AND EQUIPMENT OPEN CSG BLEED OFF PSI |
| Shut-in Overnight | | SI WELL PICK UP TOOLS LOOK BOP CREW CLEAN UP |
| Rig Crew Travel Time | | DROVE CREW BACK HOME |
| Well Control - Kill Well - Brine | | PUMP DAWN CSG 48 BBL BRINE 18 BBL BRINE DAWN TBG CONTROL WELL ON THES EVENT NIPPLE TBG STRIPPER |
| Daily Summary | | WEDNESDAY, 6-26-13, OSCAR RODRIGUEZ, WLP 108, BK 31-L5, ARRIVE LOC 250 PSI B / S 100 PSI TBG, PUMP 18 BBLs BRINE DOWN TBG , 48 BBLs BRINE DOWN B / S , WELL DEAD, N / D STRIPPER ,TOH W / TBG, LD / BIT DRILL COLLARS, TIH W / 5 1/2 ARROWSET 1X PKR .R / H , 2 7/8 EU 8 RD BOX X 2 3/8 EU 8 RD PIN X / O 2 7/8 STANDARD SEATING NIPPLE , RUN ON 2 7/8 EU 8 RD L-80 TBG , SET PKR W / 134 JTS @ 4308.10 , TOP PERF 4358 , R / H SET & RELEASE ON PKR SET W / 12,000 # COMPRESSION. N / D BOP , N / U 900 B-1 FLANGE W 2 7/8 GATE VALVE. , TESTED B / S TO 500 PSI & HELD. RIG DOWN UNIT, RIG UP TO FLOW BACK MANIFOLD (WARRIOR ENERGY) WELL SHUT DOWN FOR DAY, DAILY=12,450. CUM=541,087 |
| Packer - Run | | |
| Bit - Pull | | BIT POH STAND BACK 134 2.7/8 JOINTS JSA 201 LAYDOWN 4.3.1/2 DRILL COLLERS JSA 207 |
| Break for Crew | | CREW IT LUNCH AND COOL OFF |
| BOPE Hydraulic - Nipple Down | | NIPPLE DAWN HYDRAULIC BOP JSA 402 SET PKR W 10.000 COPRESSION FLANG WELL REPLACE CSG VALVE TEST PKR 550psi HOLD OK ON THES EVENT CREW HEALP REVERSE UNET OP RIG DAWN EQUIPMENT SLOW PROCES REALLY HOT WEATHER BETWEEN EVENTS. HANS COOL OFF |
| Total Cost for 06/26/2013 | \$13,036.35 | |
| 06/27/2013 | | |
| Daily Summary | | THURSDAY, 6-27-13, OSCAR RODRIGUEZ, BK31-L5, WARRIOR ENERGY SERVICES, Warrior tech opened well at 7:30 AM, Total bbls recovered=655 |

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| | | Chlorides=35,556 ppm Tbg Psi=60 Daily Cost=3,760 \$1,660.00 WARRIOR- FLOWBACK MANIFOLD TOTAL SAFETY= \$1,000- MONITOR SYSTEM, AIR TRAILOR KEY VAC=\$1,100 CUM=544,747 |
| Tubing - Flowback | | WARRIOR ENERGY SERVICES, Warrior tech opened well at 7:30 AM, Total bbls recovered=655 Chlorides=35,556 ppm Tbg Psi=60 Daily Cost=3,760 \$1,660.00 WARRIOR- FLOWBACK MANIFOLD TOTAL SAFETY= \$1,000- MONITOR SYSTEM, AIR TRAILOR |
| Job Cost Detail Report | | |
| Total Cost for 06/27/2013 | \$4,360.00 | |
| 06/28/2013 | | |
| Tubing - Flowback | | |
| Daily Summary | | FRIDAY, 6-28-13, OSCAR RODRIGUEZ, BK31-L5, WARRIOR ENERGY SERVICES, Warrior tech opened well at 7:30 AM, Total bbls recovered=1287/4247/5000 Chlorides=29630 ppm Tbg Psi=40 Daily Cost=4,410 CUM= 548,507 |
| Job Cost Detail Report | | |
| Total Cost for 06/28/2013 | \$4,410.00 | |
| 07/01/2013 | | |
| Daily Summary | | MONDAY, 7-1-13, OSCAR RODRIGUEZ, BK31-L5 Total bbls recovered=966 RECOVERED TOTAL= 5213/5000 Chlorides=29630 ppm Tbg Psi=20 Daily Cost=\$2,835 CUM= 551,342 |
| Tubing - Flowback | | Total bbls recovered=966 RECOVERED TOTAL= 5213/5000 Chlorides=29630 ppm Tbg Psi=20 |
| Job Cost Detail Report | | |
| Total Cost for 07/01/2013 | \$2,910.00 | |
| 07/02/2013 | | |
| Tubing - Flowback | | warrior tech opened up well to flowback, Recovered 925 BBLS water, 6138/5500, chlorides-34,370 |
| Daily Summary | | TUESDAY, 7-2-13, OSCAR RODRIGUEZ, BK31-L5 Total bbls recovered=925 WATER RECOVERED TOTAL= 6138/5000 Chlorides=34,370 ppm Tbg Psi=20 Daily Cost=\$2,835 CUM= 554,177 |
| Job Cost Detail Report | | |
| Total Cost for 07/02/2013 | \$2,905.00 | |
| 07/03/2013 | | |
| Job Cost Detail Report | | |
| Daily Summary | | WEDNESDAY, 7-3-13, OSCAR RODRIGUEZ, BK31-L5 Today bbls |

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| | | <p>recovered=828 Total bbl recovery=6966/5500 Chlorides=34,370 ppm Tbg Psi=20 Daily Cost=\$2,835 CUM=557,012</p> |
| Tubing - Flowback | | <p>Today bbls recovered=828 Total bbl recovery=6966/5500 Chlorides=34,370 ppm Tbg Psi=20</p> |
| Total Cost for 07/03/2013 | \$2,905.00 | |
| 07/05/2013 | | |
| Daily Summary | | <p>FRIDAY, 7-5-13, OSCAR RODRIGUEZ, BK31-L5 Today bbls recovered=825 Total bbl recovery=7,791/5500 Chlorides=34,370 ppm Tbg Psi=20 Daily Cost=\$2,835 CUM=559,847 COMMENTS= still no oil.</p> |
| Tubing - Flowback | | <p>warrior tech opened up well to flowback, Recovered825 BBLS water, 7,791/5500, chlorides-34,370</p> |
| Shut-in Overnight | | <p>Secured well, SION</p> |
| Job Cost Detail Report | | |
| Total Cost for 07/05/2013 | \$2,905.00 | |
| 07/08/2013 | | |
| Daily Summary | | <p>MONDAY, 7-8-13, OSCAR RODRIGUEZ, BK31-L5 Today bbls recovered=625 Total bbl recovery=8,416/5500 Chlorides=34,370 ppm Tbg Psi=20 Daily Cost=\$2,835 CUM=562,682</p> <p>COMMENTS= still no oil.</p> |
| Tubing - Flowback | | <p>Today bbls recovered=625 Total bbl recovery=8,416/5500 Chlorides=34,370 ppm Tbg Psi=20</p> |
| Shut-in Overnight | | <p>Secured well, SION</p> |
| Job Cost Detail Report | | |
| Total Cost for 07/08/2013 | \$2,905.00 | |
| 07/09/2013 | | |
| Daily Summary | | <p>TUESDAY, 7-9-13, OSCAR RODRIGUEZ, BK31-L5 Total bbls recovered=876 WATER RECOVERED TOTAL= 7059/5000 Chlorides=34,370 ppm Tbg Psi=20 Daily Cost=\$2,835 CUM= 557,012</p> |
| Tubing - Flowback | | <p>warrior tech opened up well to flowback, Recovered 876 BBLS water,7059/5500, chlorides-34,370</p> |
| Shut-in Overnight | | <p>Secured well, SION</p> |
| Job Cost Detail Report | | |
| Total Cost for 07/09/2013 | \$5,643.11 | |
| 07/10/2013 | | |

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| Daily Summary | | WEDNESDAY, 7-10-13, OSCAR RODRIGUEZ, BK31-L5, VIVA 8, Drove PU to location, MI Spot PU. RUPU/Auxillary equip. Daily=7,580. |
| Shut-in Overnight | | SION |
| Rig Crew Travel Time | | Drove crew home |
| Pulling Unit - Move/Camp | | Drove PU to loc from BK31-V3 |
| Pulling Unit - Rig Up | | MI RU PU |
| Safety Meeting | | Held TGSM/JSA, Check anchors, LOTO |
| Job Cost Detail Report | | |
| Total Cost for 07/10/2013 | \$7,220.00 | |
| 07/11/2013 | | |
| Daily Summary | | THURSDAY, 7-11-13, OSCAR RODRIGUEZ, BK31-L5, VIVA 8, DROVE CREW TO LOC, HELD TGSM/JSA, CHECKED PRESSURE, TBG 230 PSI, B/S 0 PSI. PUMPED 35 BBLS 10# BRINE DOWN TBG, PUT TBG ON VAC. FUNCTION TEST BOP, ND WH, NU BOP, RU WORK FLOOR, RELEASED ARROWSET PKR, PUMPED 20 BBLS 10# DOWN CSG TO BE SAFE. POOH WITH 134 JNTS TO DERRICK, LD PK, PU 5.5 RBP, RIH W/ 53 JNTS AND WE DECIDED TO RUN TRACER LOG ON THIS WELL IN THE MORNING, POOH W/ 53 JNTS TO DERRICK, LD RBP, SION, DAILY=7,345. CUM= 571,937. NDP= RUN TRACER LOG, RIH W/ |
| Rig Crew Travel Time | | Drive crew to location |
| Safety Meeting | | Safety meeting, JSA, check well pressure |
| Well Control - Circulate - Fresh Water | | TBG W / 35 bbls |
| Tubing - Check Pressure | | 230 PSI TBG |
| Casing - Check Pressure | | 0 PSI B / S |
| Well Control - Circulate - Brine | | 10 BBLS BRINE WENT ON VAC |
| BOPE - Function Test | | FUNCTION TEST BOP |
| Rig Crew Travel Time | | Drove crew home |
| Wellhead - Nipple Down | | ND WH |
| Equipment - Load/Unload | | RU WORK FLOOR |
| Packer - Unseat | | RELEASED ARROWSET PKR |
| Well Control - Circulate - Brine | | PUMPED 20 BBLS 10# DOWN CSG TO BE SAFE |
| Packer - Pull | | POOH WITH 134 JNTS TO DERRICK |
| Bridge Plug - Retrievable - Run | | PU 5.5 RBP, RIH W/ 53 JNTS AND WE DECIDED TO RUN TRACER LOG ON THIS WELL IN THE MORNING |
| Tubing - Run | | RIH W/ 53 JNTS AND WE DECIDED TO RUN TRACER LOG ON THIS WELL IN THE MORNING |
| Tubing - Pull | | POOH W/ 53 JNTS TO DERRICK |
| Bridge Plug - Retrievable - Pull | | LD RBP |
| Shut-in Overnight | | SION |
| Job Cost Detail Report | | |
| Total Cost for 07/11/2013 | \$7,195.00 | |
| 07/12/2013 | | |
| Daily Summary | | FRIDAY, 7-12-13, OSCAR RODRIGUEZ, BK31-L5, VIVA 8, DROVE CREW TO LOC, HELD TGSM/JSA, CHECKED PRESSURE, 0 PSI, Wait on slickline until 10AM, MIRU Precision slickline and RIH w/ |

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| | | petrotecnicks tracer log, Logged well, RD slickline, PU 5.5 Watson Kline RBP, RIH set at 4782', POOH with tbg, PU 5.5 Kline RBP and 5.5 crest pkr. RIH w/ 20 stands to leave tools above perfs, SION, Daily=13,345. CUM=585,282 |
| Rig Crew Travel Time | | |
| Equipment - Load/Unload | | RD slickline |
| Packer - Run | | PU 5.5 Watson Kline RBP |
| Packer - Set | | RIH set at 4782 |
| Tubing - Pull | | POOH with tbg |
| Packer & Plug - Run | | PU 5.5 Kline RBP and 5.5 crest pkr. RIH w/ 20 stands to leave tools above perfs |
| Shut-in Overnight | | SION |
| Rig Crew Travel Time | | Drove crew home |
| Safety Meeting | | Safety meeting, JSA, |
| Tubing - Check Pressure | | 0 psi, |
| Waiting on Service Provider | | Wait on slickline until 10AM |
| Equipment - Load/Unload | | MIRU Precision slickline and RIH w/ petrotecnicks tracer log |
| Site Work | | Logged well |
| Job Cost Detail Report | | |
| Total Cost for 07/12/2013 | \$13,592.50 | |
| 07/15/2013 | | |
| Daily Summary | | MONDAY, 7-15-13, OSCAR RODRIGUEZ, BK31-L5, VIVA 8, DROVE CREW TO LOC, HELD TGSM/JSA, CHECKED PRESSURE, 25 PSI, bled down to pit but continued to light flow ,pumped 26 bbls 10# brine ,pumped 10 bbls 10# brine down tbg, pressured up to 100 psi ,shut in well for 30 minutes , pressure stayed at 100 psi ,bled down to pit but continued to light flow ,circulated 76 bbls 10# brine, well died ,continued in hole w/ pkr & plug ,set plug @ 4440' 138 jnts . set pkr @ 4408' ,test plug to 800 psi good ,bled off pressure ,LD 3 jnts ,set pkr @ 4310' w/ 134 jnts (48') above perfs ,RU swab tools ,initial fluid level at 600', made 7 swab runs dropped fluid to 4200' , recovered 45 bbls. ,shut in for 1 hr ,initial 2600', made 4 swab runs dropped fluid level to 4000', recovered total of 80 bbls black water, no oil. , SION , Daily=10455. CUM=595,737 |
| Rig Crew Travel Time | | |
| Safety Meeting | | Safety meeting, JSA, |
| Tubing - Check Pressure | | 25 psi, |
| Well Control - Bleed Well Down | | bled down to pit but continued to light flow |
| Well Control - Circulate - Brine | | pumped 26 bbls 10# brine |
| Well Control - Circulate - Brine | | pumped 10 bbls 10# brine down tbg, pressured up to 100 psi |
| Tubing - Swab | | initial 2600', made 4 swab runs dropped fluid level to 4000', recovered total of 80 bbls black water, no oil. |
| Shut-in Overnight | | SION |
| Rig Crew Travel Time | | Drove crew home |
| Job Cost Detail Report | | |
| Tubing - Pressure Test | | shut in well for 30 minutes , pressure stayed at 100 psi |
| Well Control - Bleed Well Down | | bled down to pit but continued to light flow |

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| Circulate - Brine/Produced Water | | circulated 76 bbls 10# brine, well died |
| Packer & Plug - Run | | continued in hole w/ pkr & plug |
| Bridge Plug - Retrievable - Set | | set plug @ 4440' 138 jnts |
| Packer - Set | | set pkr @ 4408' |
| Bridge Plug - Pressure Test | | test plug to 800 psi good |
| Well Control - Bleed Well Down | | bled off pressure |
| Tubing - Pull | | LD 3 jnts |
| Packer - Set | | set pkr @ 4310' w/ 134 jnts (48') above perfs |
| Tubing - Swab | | RU swab tools |
| Tubing - Swab | | initial fluid level at 600', made 7 swab runs dropped fluid to 4200' , recovered 45 bbls. |
| Tubing - Pressure Test | | shut in for 1 hr |
| Total Cost for 07/15/2013 | \$10,435.00 | |
| 07/16/2013 | | |
| Equipment - Load/Unload | | RU swab tools |
| Break for Crew | | shut in for 1 hr and ate lunch. |
| Tubing - Swab | | started swabbing, fluid @ 80', recovered 60 bbls. |
| Safety Meeting | | Safety meeting, JSA, |
| Tubing - Check Pressure | | 25 psi, |
| Rig Crew Travel Time | | |
| Tubing - Swab | | swabbed and recovered 90 bbls water. |
| Tubing - Swab | | started swabbing fluid @ 1000'. Recoved only 10 bbls water in the last hr. Total of 180 bbls water recovered today. Total260 bbls |
| Shut-in Overnight | | SION |
| Rig Crew Travel Time | | Drove crew home |
| Tubing - Swab | | shut in for 1 hr |
| Daily Summary | | TUESDAY, 7-16-13, OSCAR RODRIGUEZ, BK31-L5, VIVA 8, DROVE CREW TO LOC, HELD TGSM/JSA, CHECKED PRESSURE, 25 PSI, RU swab tools ,swabbed and recovered 90 bbls water. shut in for 1 hr and ate lunch. started swabbing, fluid @ 80', recovered 60 bbls. shut in for 1 hr , started swabbing fluid @ 1000'. Recoved only 10 bbls water in the last hr. Total of 180 bbls water recovered today. Total260 bbls ,SION , Drove crew home , Daily=8,945. CUM= 604,682 |
| Job Cost Detail Report | | |
| Total Cost for 07/16/2013 | \$7,937.50 | |
| 07/17/2013 | | |
| Rig Crew Travel Time | | |
| Safety Meeting | | Safety meeting, JSA, |
| Tubing - Check Pressure | | 280 psi, |
| Well Control - Bleed Well Down | | bled down, just gas , no fluid, but fluid level is at surface |
| Equipment - Load/Unload | | RU swab tools |
| Tubing - Swab | | swabbed and recovered 90 bbls water. Initial fluid level at surface, end of swab fluid @ 4000' |
| Break for Crew | | shut in for 1 hr and ate lunch. |

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| Tubing - Swab | | started swabbing, fluid @ 80', recovered 75 bbls. Total of 16 swab runs today, Recovered 165 total bbls. |
| Shut-in Overnight | | SION |
| Rig Crew Travel Time | | Drove crew home |
| Job Cost Detail Report | | |
| Daily Summary | | WEDNESDAY, 7-17-13, OSCAR RODRIGUEZ, BK31-L5, VIVA 8, DROVE CREW TO LOC, HELD TGSM/JSA, CHECKED PRESSURE 280PSI,bled down, just gas , no fluid, but fluid level is at surface ,RU swab tools ,swabbed and recovered 90 bbls water. Initial fluid level at surface, end of swab fluid @ 4000' ,shut in for 1 hr and ate lunch. ,started swabbing, fluid @ 80', recovered 75 bbls. Total of 16 swab runs today, Recovered 165 total bbls. SION, Daily=8,545. CUM=613,227. |
| Total Cost for 07/17/2013 | \$8,080.00 | |
| 07/18/2013 | | |
| Daily Summary | | THURSDAY, 7-18-13, OSCAR RODRIGUEZ, BK31-L5, VIVA 8, DROVE CREW TO LOC, HELD TGSM/JSA, CHECKED PRESSURE 120PSI,bled down, just gas , no fluid, but fluid level is at surface ,RU swab tools ,swabbed and recovered 40 bbls water. Initial fluid level at surface, end of swab fluid @ 4000'. Released pkr & plug, moved plug down to 4550' '.MovedPkr to 4497 w 141 jnts ' Test plug to 800psi good, Made 4 swab runs and recovered 40 bbls,Fluid level@4400' shut in 1 hr, fluid level only came up to 4000', Continued swabbing (milking to pull fluid) 5 swab runs recovered 35 bbls, Fluid @ 4000', SION, Daily=8,545. CUM=621,772 |
| Job Cost Detail Report | | |
| Well Control - Bleed Well Down | | bled down, just gas , no fluid, but fluid level is at surface |
| Rig Crew Travel Time | | |
| Safety Meeting | | Safety meeting, JSA, |
| Bridge Plug - Retrievable - UnSeat | | latched on to RBP and released RBP |
| Bridge Plug - Retrievable - Set | | Moved RBP and set @ |
| Packer - Set | | Moved PKR to ' and set. |
| Tubing - Swab | | Made 4 swab runs and recovered 40 bbls,Fluid level@4400 |
| Tubing - Check Pressure | | shut in 1 hr, |
| Tubing - Swab | | fluid level only came up to 4000', Continued swabbing (milking to pull fluid) recovered 35 bbls, Fluid @ , 4000' |
| Shut-in Overnight | | SION |
| Rig Crew Travel Time | | Drove crew home |
| Tubing - Check Pressure | | 120 psi, |
| Packer - Unseat | | Released pkr |
| Equipment - Load/Unload | | RU swab tools |
| Tubing - Swab | | swabbed and recovered 40 bbls water. Initial fluid level at surface, end of swab fluid @ 4000' |
| Total Cost for 07/18/2013 | \$8,080.00 | |
| 07/19/2013 | | |
| Daily Summary | | FRIDAY, 7-19-13, OSCAR RODRIGUEZ, BK31-L5, VIVA 8, DROVE CREW TO LOC, HELD TGSM/JSA, CHECKED PRESSURE , tbg 80 psi, Bled right down,Made 3 swab runs,Initial fluid @surface down to 3900'.Recovered 25 bbls water. Released pkr and plug, Had pressure under plug, pumped 21 bbls 10# brine down tbg to kill tbg, moved RBP to 4575'.Tested to 500psi good, released pkr and csg |

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| | | pressured up, circulate 120 bbls 10# brine, shut in 1 hr and ate lunch, LD 1 jnt , PU 10' sub, set pkr @ 4549'. SION, Daily=8,945. CUM= 630,317. |
| Job Cost Detail Report | | |
| Rig Crew Travel Time | | |
| Safety Meeting | | Safety meeting, JSA, |
| Tubing - Check Pressure | | 80 psi, |
| Well Control - Bleed Well Down | | bled down, , no fluid, fluid level is at surface |
| Equipment - Load/Unload | | RU swab tools |
| Tubing - Swab | | swabbed and recovered 25 bbls water. Initial fluid level at surface, end of swab fluid @ 3900' |
| Packer - Unseat | | Released pkr |
| Bridge Plug - Pressure Test | | '.Tested to 500psi good |
| Circulate - Brine/Produced Water | | circulate 120 bbls 10# brine, |
| Break for Crew | | shut in 1 hr and ate lunch |
| Tubing - Pull | | , LD 1 jnt |
| Packer - Set | | , PU 10' sub, set pkr @ 4549 |
| Shut-in Overnight | | SION |
| Rig Crew Travel Time | | Drove crew home |
| Bridge Plug - Retrievable - UnSeat | | releaed RBP |
| Well Control - Circulate - Brine | | Had pressure under plug, pumped 21 bbls 10# brine down tbg to kill tbg, |
| Bridge Plug - Retrievable - Set | | moved RBP to 4575 |
| Total Cost for 07/19/2013 | \$7,937.50 | |
| 07/22/2013 | | |
| Daily Summary | | MONDAY, 7-22-13, OSCAR RODRIGUEZ, BK31-L5, VIVA 8, DROVE CREW TO LOC, HELD TGSM/JSA, CHECKED PRESSURE , tbg 100 psi, opened up to flowback tank , flowed all day, recovered approx 410 bbls water all day.(41bbls an hr ave) SION.Daily=8,945. CUM=639,262. |
| Flow Test | | opened up toflow back pit and flowed from 7:30 to 5:30 pm, Flowed Approx 41 bbls water an hour. Total recovery for the day was 410 bbls |
| Shut-in Overnight | | SION |
| Rig Crew Travel Time | | Drove crew home |
| Job Cost Detail Report | | |
| Rig Crew Travel Time | | |
| Safety Meeting | | Safety meeting, JSA, |
| Tubing - Check Pressure | | 100psi, |
| Total Cost for 07/22/2013 | \$8,222.50 | |
| 07/23/2013 | | |
| Daily Summary | | TUESDAY, 7-23-13, OSCAR RODRIGUEZ, BK31-L5, VIVA 8, DROVE CREW TO LOC, HELD TGSM/JSA, CHECKED PRESSURE , tbg 180 psi, opened up to flowback tank , flowed 60 BBLS water, released pkr/plug, moved plug to 4670' and pkr @ 4590' . RU swab tools, Made 3 swab runs and wellstarted flowing, recovered 270 bbls, SION.Daily=8,945. CUM=639,262. |

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| Rig Crew Travel Time | | |
| Safety Meeting | | Safety meeting, JSA, |
| Tubing - Check Pressure | | 100psi, |
| Flow Test | | opened up toflow back pit and recovered 60 bbls water |
| Packer & Plug - Run | | moved plug to 4670 ' and set pkr at 4590 ' |
| Equipment - Load/Unload | | RU swab tools |
| Tubing - Swab | | made 3 swab runs, recovereed 270 bbls water |
| Shut-in Overnight | | SION |
| Rig Crew Travel Time | | Drove crew home |
| Job Cost Detail Report | | |
| Total Cost for 07/23/2013 | \$7,795.00 | |
| 07/24/2013 | | |
| Rig Crew Travel Time | | Drove crew home |
| Shut-in Overnight | | SION |
| Flow Test | | opened up toflow back pit and flowed from 7:30 to 5:00 pm, Flowed Approx 450 bbls water . Total recovery for the day was 450 bbls.Total recovery for this zone is 720 bbls |
| Tubing - Check Pressure | | 260psi, |
| Safety Meeting | | Safety meeting, JSA, |
| Rig Crew Travel Time | | |
| Job Cost Detail Report | | |
| Daily Summary | | WEDNESDAY, 7-24-13, OSCAR RODRIGUEZ, BK31-L5, VIVA 8, DROVE CREW TO LOC, HELD TGSM/JSA, CHECKED PRESSURE , tbg 260 psi, opened up to flowback tank , flowed all day, recovered approx 450 bbls water all day.(41bbls an hr ave) SION.Daily=8,945. CUM=648,207 |
| Total Cost for 07/24/2013 | \$8,222.50 | |
| 07/25/2013 | | |
| Daily Summary | | THURSDAY, 7-25-13, OSCAR RODRIGUEZ, BK31-L5, VIVA 8, DROVE CREW TO LOC, HELD TGSM/JSA, CHECKED PRESSURE , tbg 260 psi, opened up to flowback tank and flowed for 1 hr RECOVERED 50 BBLs WATER, killed tbg with 26 bbls 10# brine. Unset pkr, circulate 78 bbls 10# brine, RIH and latched onto RBP, released RBP, POOH with pkr and plug, LD tools, PU retrieving tool, RIH latched on to RBP, released RBP, pulled above perms by laying down 20 jnts, Waited 30 minutes for PKr fluid, circulate 150 bbls pkr fluid, pooh to derrick with 37 stnds. SION, Daily=10,045. CUM=658,252. |
| Shut-in Overnight | | |
| Rig Crew Travel Time | | |
| Rig Crew Travel Time | | |
| Safety Meeting | | |
| Tubing - Check Pressure | | 260psi, |
| Flow Test | | opened up to flowback tank and flowed for 1 hr RECOVERED 50 BBLs WATER |
| Well Control - Kill Well - Brine | | killed tbg with 26 bbls 10# brine |
| Packer - Unseat | | |

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| Job Cost Detail Report | | |
| Circulate - Brine/Produced Water | | circulate 78 bbls 10# brine, |
| Bridge Plug - Retrievable - UnSeat | | |
| BHA - Make Up/Break Down | | PU and MU retrieving tool, |
| Bridge Plug - Retrievable - UnSeat | | RIH latched on to RBP/ released RBP |
| Tubing - Pull | | pulled above perms by laying down 20 jnts |
| Circulate - Packer Fluid | | circulate 150 bbls pkr fluid |
| Tubing - Pull | | pooh to derrick with 37 stnds |
| Packer & Plug - Pull | | |
| Total Cost for 07/25/2013 | \$10,605.00 | |
| 07/26/2013 | | |
| Job Cost Detail Report | | |
| Daily Summary | | FRIDAY 7-26-13 , OSCAR RODRIGUEZ, BK31-L5, VIVA 8, DROVE CREW TO LOC, HELD TGSM/JSA, CHECKED PRESSURE , tbg 0 psi, . continue pooh with RBP , LD RBP, Wait on GRAY WL for 2 hours . MIRU GRAY WL, RIH set 5.5 CIBP @ 4308' , Dumped 20 ' cement on top. TOC @ 4288'. RD WL, RIH with tbg from derrick to 4250', circulate 120 bbls 10# brine / PKR fluid, POOH LD tbg (64 jnts). SION , Daily= 9,595. CUM=667,847. |
| BHA - Make Up/Break Down | | LD RBP |
| Waiting on Service Provider | | Wait on GRAY WL for 2 hours |
| Wireline - Rig Up | | MIRU GRAY WL |
| Wireline - Cast Iron Bridge Plug - Set | | RIH set 5.5 CIBP @ 4308 |
| Wireline - Dump Bail Cement | | Dumped 20 ' cement on top. TOC @ 4288'. |
| Wireline - Rig Down | | RD WL, |
| Tubing - Run | | RIH with tbg from derrick to 4250 |
| Rig Crew Travel Time | | |
| Safety Meeting | | Safety meeting, JSA, |
| Tubing - Check Pressure | | 0psi, |
| Bridge Plug - Retrievable - Pull | | POOH with pkr and plug |
| Circulate - Packer Fluid | | circulate 120 bbls 10# brine / PKR fluid |
| Tubing - Pull | | POOH LD tbg (64 jnts) |
| Shut-in Overnight | | SION |
| Rig Crew Travel Time | | Drove crew home |
| Total Cost for 07/26/2013 | \$9,585.00 | |
| 07/29/2013 | | |
| Daily Summary | | MONDAY, 7-29-13, OSCAR RODRIGUEZ, BK31-L5, VIVA 8, DROVE CREW TO LOC, HELD TGSM/JSA, CHECKED PRESSURE , both sides zero psi, Continued LD all tbg onto pipe racks. Waited on K&S pump truck with chart. Pump truck arrived at 12:00 noon, ran 3 charts and made a good chart . waited until 2:30 for RRC , No show, Rig down pulling unit. Moved PU BK31 -TN4, On the way to location the viva 8 PU broke down, called mechanic out to fix by tomorrow morning. Drove crew home, Daily=6,445 CUM=674,292. |
| Rig Crew Travel Time | | |

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| Safety Meeting | | Safety meeting, JSA, |
| Tubing - Check Pressure | | 0psi, |
| Tubing - Pull | | Continued LD all tbg onto pipe racks 2/7/8 YB |
| Waiting on Service Provider | | Waited on K&S pump truck with chart. Pump truck arrived at 12:00 noon |
| Casing - Pressure Test | | , ran 3 charts and made a good chart . waited until 2:30 for RRC , No show, |
| Pulling Unit - Rig Down | | Rig down pulling unit |
| Pulling Unit - Move/Camp | | Moved PU BK31 -TN4, On the way to location the viva 8 PU broke down, called mechanic out to fix by tomorrow morning |
| Shut-in Overnight | | SION |
| Rig Crew Travel Time | | Drove crew home |
| Job Cost Detail Report | | |
| Total Cost for 07/29/2013 | \$6,780.00 | |
| Total Cost for BK31-L5 | \$694,428.14 | |
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