



<u>Event</u>		
In Progress		
BK31-L5 Recompletion (new zone)		
04/26/2013		
Daily Summary		Key #109 Jessie Butler 4/26/2013 50 psi on tubing, 100 psi on casing, bled off tubing pressure, removed horse head, laid down polish rod and stuffing box, unseated pump, pulled out of the hole laying down rods and pump, rigged up to pull tubing, bled off casing, well still gassing, pumped 50 bbls of 2% kcl down casing, secured well, shut down for the day. Daily Cost \$11894.00 Total cost \$17094.00
Shut-in Overnight		Left well flowing to battery, secured well, shut in for the night
Pulling Unit - Move/Camp		Moved rig from Block 31 Q-14 to L-5
Equipment - Load/Unload		Spotted tanks and reverse unit
Job Cost Detail Report		
Pulling Unit - Rig Up		Rigged up Key #109
Rig Crew Travel Time		Crew travel time back to Odessa
Total Cost for 04/26/2013	\$6,013.52	
04/29/2013		
Daily Summary		04-29-13, Jessie Butler - 50 psi on tubing, 100 psi on casing, bled off tubing pressure, removed horse head, laid down polish rod and stuffing box, unseated pump, pulled out of the hole laying down rods and pump, rigged up to pull tubing, bled off casing, well still gassing, pumped 50 bbls of 2% kcl down casing, secured well, shut down for the day.
Rig Crew Travel Time		Crew travel time back to Location
Safety Meeting		Tailgate safety meeting on checking pressures and removing horse head.
Tubing - Check Pressure		50 Psi
Casing - Check Pressure		100 Psi
Well Control - Bleed Well Down		bled off tubing pressure.
Pumping Unit - Remove Head		Laid down horse head.
Pump/Rods - Pull		Laid down polish rod and stuffing box, unseated pump, pulled out of the hole laying down rods
Break for Crew		Lunch break for crew
Pump/Rods - Pull		Finished laying down rods and pump, 45-1", 126-7/8", 180-3/4", 8-Kbars and pump.
Well Control - Bleed Well Down		Bled off casing, well still gassing,
Well Control - Kill Well - KCl Water		Pumped 50 bbls of 2% kcl down casing
Shut-in Overnight		Left casing open to battery, secured well, shut in for the night
Rig Crew Travel Time		Crew travel time back to Odessa
Job Cost Detail Report		
Total Cost for 04/29/2013	\$11,453.84	
04/30/2013		

Job Cost Detail Report		
Daily Summary		<p>Key #109 Jessie Butler</p> <p>4/30/2013 50 psi on tubing, 100 psi on casing, bled off pressure, pumped 50 bbls of 2% kcl down casing, well dead, hooked up and function tested Weatherford's hydraulic BOP OK, nipples down wellhead, nipples up BOP, rigged up Stealth tubing scanner, scanned tubing out of the hole, 267 yellow and 10 blue, rigged down scanners, rigged up Apollo wireline, run in the hole with 5 1/2 cast iron bridge plug, set plug at 8250', POH, run back in the hole and dumped 20' of cement on top of CIBP, estimated top of cement at 8230', POH, rigged down wireline, secured well, shut down for the day.</p> <p>Daily Cost \$22301.35</p> <p>Total cost \$39395.35</p>
BOPE - Nipple Up		nipol up bop on well
Rig Crew Travel Time		drove crew to odessa
Equipment - Load/Unload		rigging up scanning unit Stealth
Tubing - Scanalog		pull out of the hole scanning tbg.132 stands and TAC 6 stands and laydown 1 joint. Of 2 7/8. Sn mud anchored 3 1/2 2 7/8 sud bull plug
Wireline - Bridge Plug - Cast Iron - Pull Wireline		rigging up wireline. running in the hole cast iron plug
Shut-in Overnight		securing well before leaving location
Safety - Personnel		miguel torres op whh, omar chacon dm whh, alex martinez fh whh, moises sotelo fh
Safety Meeting		check well pressure before open well ---1. Be awer of wind direction 2. Be awer of heads pinch points. And triping hazards.keeping working clearly
Tubing - Check Pressure		50 psi on tbg
Casing - Check Pressure		100 psi on casing
Wellhead - Nipple Down		removing flange from well
Tubing Anchor - Release		
Total Cost for 04/30/2013	\$20,600.85	
05/01/2013		
Daily Summary		<p>Key #109 CMIC - Jessie Butler</p> <p>05/01/2013 Key #109 - SICP Zero psig, Key repaired brakes on tubing drum. Secured well, SION. Costs \$5,175/\$44,570/\$837,558. CMIC Jessie Butler</p>
Job Cost Detail Report		
Rig Crew Travel Time		drove crew to location
Safety - Personnel		edgar rios op whh omar chacon dm whh alex martinez fh whh hugo garcia dm whh
Safety Meeting		we talk about pinch points and rotating equip and suspended load and trap pressure
Casing - Check Pressure		0 psi on casing
Pulling Unit - Repair/Service		they're changing the brakes on rig
Shut-in Overnight		securing well before leaving location
Rig Crew Travel Time		drove crew to odessa
Total Cost for 05/01/2013	\$7,594.20	
05/02/2013		
Scraper - Run		running in the hole with scraper bit and tbg 75 stands 2 7/8 taly them

Casing - Check Pressure		0 psi on casing
Shut-in Overnight		securing well before leaving location
Rig Crew Travel Time		drove crew to odessa
Safety - Personnel		edgar rios op whh omar chacon dm whh alex martinez fh whh hugo garcia dm whh
Safety Meeting		we talk about pinch points and rotating equip and suspended load and trap pressure
Daily Summary		05/02/2013 Key #109 - SICP Zero psig, Key adjusted brakes on tubing drum, picked up 4 3/4" bit. 5 1/2" casing scraper, bit sub, 2 7/8 x 4' perforated sub, run in the hole tallying 150 jts of 2 7/8 eue 8rd L-80 tbg, shut down because of the wind, Secured well, SION. Costs \$8,544/\$53,114/\$837,558. CMIC Jessie Butler
Job Cost Detail Report		
Rig Crew Travel Time		drove crew to location
Total Cost for 05/02/2013	\$7,679.35	
05/03/2013		
Job Cost Detail Report		
Daily Summary		FRIDAY, 5-3-13, OSCA RODRIGUEZ, KEY 109, BK31- L5, Drove to loc, held TGSM/ JSA . Checked pressure at well. Zero psi, Continued running in the hole w/ csg scraper and bit down to 8175', RU hot oiler , pumped 75 bbls down tbg, circulated 130 bbls FW to pit to clean out well bore, LD 52 jnts, unloaded with 2% KCL . SION. Daily=9,525. CUM=61,649
Rig Crew Travel Time		drove crew to location
Safety - Personnel		edgar rios op whh omar chacon dm whh alex martinez fh whh hugo garcia dm whh
Safety Meeting		we talk about pinch points and rotating equip and suspended load and trap pressure
Tubing - Run		running in the hole with tbg 45 stands 2 7/8
Tubing - Check Pressure		0 psi on tbg
Casing - Check Pressure		0 psi on casing
Tubing - Hot Oil		pumped hot oil down tbg pumped 70 bbls
Equipment - Load/Unload		rigging up hot oiler
Equipment - Load/Unload		rigging down hot oiler
Circulate		circulate well with fresh water pumped 130 bbls
Scraper - Pull		pull out of the hole with tbg 97 stands 2 7/8 laydown 52 2 7/8 joints
Shut-in Overnight		securing well before leaving location
Rig Crew Travel Time		drove crew to odessa
Total Cost for 05/03/2013	\$8,461.54	
05/04/2013		
Job Cost Detail Report		
Total Cost for 05/04/2013	\$5,595.00	
05/06/2013		
Wireline - Logging		
Equipment - Load/Unload		rigging up wireline
Casing - Check Pressure		0 psi on casing

Safety Meeting		we talk about pinch points and suspended load and trap pressure
Safety - Personnel		edgar rios op whh omar chacon dm whh alex martinez fh whh moises sotelo fh ghh
Equipment - Load/Unload		rigging down wireline
Shut-in Overnight		securing well before leaving location
Rig Crew Travel Time		drove crew to odessa
Job Cost Detail Report		
Daily Summary		MONDAY, 5-6-13, OSCA RODRIGUEZ, KEY 109, BK31- L5, Drove to loc, held TGSM/ JSA . Checked pressure at well. Zero psi, CONTINUED PULLING TBG TO DERRICK, MIRU Schlumberger WL, WL forgot some tools, waited on them for 2 hrs, PU tools for logging , RIH and logged using Spectral GR, CNL, USL, CCL. RD WL, Engineers will look over logs, until then , we will rig down and go to BK31 -K8. SION. Daily=27,100. CUM=98,343. NDP= RIH w/ tbg from derrick, circulate PKR fluid. secure well, RDPU move to BK31-K8
Rig Crew Travel Time		drove crew to location
Total Cost for 05/06/2013	\$26,763.66	
05/07/2013		
Safety - Personnel		edgar rios op whh omar chacon dm whh alex martinez fh whh moises sotelo fh ghh
Safety Meeting		we talk about pinch points and rotating equip and suspended load and trap pressure
Casing - Check Pressure		0 psi on casing
Tubing - Run		running in the hole with tbg 112 stands 2 7/8
Rig Crew Travel Time		drove crew to location
Well Control - Circulate - KCI Water		circulate well with KCL water pumped 220 bbls
Equipment - Load/Unload		rigging up rising Star pump truck
Cement - Spot		spot cement at 7401 pumped 9 bbls of cement 3 bbls fresh water displaced and 37 bbls of produce water displaced
Tubing - Run		running in the hole with tbg 20 stands 2 7/8
Tubing - Pull		pull out of the hole with tbg 21 stands 2 7/ 8
Cement - Spot		spot cement at 6100 pumped 8 bbls fresh water 4.7 bbls of cement 3 bbls fresh water displaced and 31 bbls of produce water displacement
Tubing - Pull		pull out of the hole with tbg 15 stands 2 7/8
Shut-in Overnight		securing well before leaving location
Rig Crew Travel Time		drove crew to odessa
Tubing - Pull		pull out of the hole with tbg 20 stands 2 7/8
Daily Summary		TUESDAY, 5-7-13, OSCAR RODRIGUEZ, KEY 109, BK31-L5, , Drove to loc, held TGSM/ JSA . Checked pressure at CSG. Zero psi, MIRU Rising Star Cement crew, RIH w/ 227 jnt @ 7401', Circulate well with 200 bbls 2% KCL, spot cement plug from 7400' to 7100'w/ 40 sks class C 25% 14.8# cement., Pulled up with 20 stands, Shut in for 3.5 hrs, RIH with 20 stands and tagged cement plug @7086". POOH with 42 jnts @ 6100', Spot 100' cement plug , 20 sks , from 6100 to 6000'. pulled up 1000'. RD rising star, SION, Daily=32,290. CUM=130,633.
Waiting on Cement		waiting on cement to dry
Job Cost Detail Report		

Total Cost for 05/07/2013	\$32,038.27	
05/08/2013		
Safety - Personnel		
Rig Crew Travel Time		drove crew to location it took us 1 hr
Tubing - Run		running in the hole with tbg 13 stands 2 7/8
Circulate - Packer Fluid		circulate well with pkr fluid pumped 140 bbls
Break for Crew		eating lunch 30 mins
Tubing - Pull		pull out of the hole with tbg laying down 90 joints 2 7/8 it took us 1hr
Tubing - Pull		finished laying down tbg 80 joints 2 7/8
Tubing - Pull		pull out of the hole with tbg laying down 48 joints 2 7/8
Pulling Unit - Rig Down		rigging down svc unit it took us 30 mins
Shut-in Overnight		securing well before leaving location it took 16 mins
Tubing - Run		running in the hole with tbg 24 stands 2 7/8 it took us 25 mins
Casing - Check Pressure		0 psi on casing
BOPE - Nipple Down		removing BOP from well it took us 25 mins
Wellhead - Nipple Up		installing flange on well it took us 25 mins
Safety Meeting		we talk about pinch points and rotating equip and suspended load and trap pressure
Tubing - Check Pressure		0 psi on tbg
Rig Crew Travel Time		drove crew to odessa it took us 1hr
Daily Summary		WEDNESDAY, 5-8-13, OSCAR RODRIGUEZ, KEY 109, BK31-L5, , Drove to loc, held TGSM/ JSA . Checked pressure at CSG. Zero psi, RIH W/ tbg from derrick, Tagged cement plug at 6000', Circulate well w/ 200 BBLs pkr fluid, POOH w/ tbg LD on racks, ND BOP, NU WH, RDP/ Auxiliary equip. cleaned loc, moved PU to BK31-K8 for recompletion. Daily=9,775. CUM=140,408
Job Cost Detail Report		
Total Cost for 05/08/2013	\$7,846.36	
05/09/2013		
Rig Crew Travel Time		drove crew to location
Safety - Personnel		edgar rios op whh omar chacon dm whh alex martinez fh whh moises sotelo fh ghh
Rig Travel Time		moving rig to next location
Safety Meeting		we talk about pinch points and suspended load
Total Cost for 05/09/2013	\$594.96	
05/23/2013		
Daily Summary		05-23-13, Apollo, SICP Zero psi, RU Apollo wireline, perforated lower section 20 depths, 60 perms, with 3-1/8" SelectFire gun w/ 3 SPF (1200 phasing, .34" EH, 22.4" pen, 12 gram charge). 4799', 4806', 14', 23', 31', 40', 46', 53', 61', 69', 78', 84', 92', 98', 4904', 14', 30', 35', 43' and 48', RDWL, SION Cost \$10,474.00 / \$150882, CMIC Jessie Butler
Wireline - Perforate		Apollo, SICP Zero psi, RU Apollo wireline, perforated lower section 20 depths, 60 perms, with 3-1/8" SelectFire gun w/ 3 SPF (1200 phasing, .34" EH, 22.4" pen, 12 gram charge). 4799', 4806', 14', 23', 31', 40', 46', 53', 61', 69', 78', 84', 92', 98', 4904', 14', 30', 35', 43' and 48', RDWL, SION

Job Cost Detail Report		
Total Cost for 05/23/2013	\$15,958.83	
05/24/2013		
Wireline - Perforate		Apollo, SICP Zero psi, RU Apollo wireline, dump bailed 150 gallons of 15% HCL across perms from 4799' to 4948',
Daily Summary		05-24-13, Apollo, SICP Zero psi, RU Apollo wireline, dump bailed 150 gallons of 15% HCL across perms from 4799' to 4948',
Job Cost Detail Report		
Total Cost for 05/24/2013	\$15,958.83	
05/28/2013		
Daily Summary		05-28-13, RU K&S pump truck, broke down perms with 2450 psi, 10 bbls in 3.1 bpm at 1550 psi, 30 bbls in 3.1 bpm at 1550 psi, 40 bbls in 3.3 bpm at 1550 psi, 50 bbls in shut down pump, ISIP - 1425 psi, 5 min - 780 psi, 10 min 625 psi, 15 min - 550 psi, RDPT, RU Apollo wireline, RIH with and set Schlehuber's DSP packer at 4750', RDWL, secured well, SION. Cost \$13,077.50 / \$163,960, CMIC Jessie Butler
Wireline - Perforate		RU K&S pump truck, broke down perms with 2450 psi, 10 bbls in 3.1 bpm at 1550 psi, 30 bbls in 3.1 bpm at 1550 psi, 40 bbls in 3.3 bpm at 1550 psi, 50 bbls in shut down pump, ISIP - 1425 psi, 5 min - 780 psi, 10 min 625 psi, 15 min - 550 psi, RDPT, RU Apollo wireline, RIH with and set Schlehuber's DSP packer at 4750', RDWL, secured well, SION.
Job Cost Detail Report		
Total Cost for 05/28/2013	\$15,958.83	
05/31/2013		
Rig Travel Time		5/31/13 6.am to 8am PICK UP CREW DROVE TO ODESSA YARD ATTENDED SFTY 8to9am DROVE TO SOUTH CROSS. 9.30am SFTY MTG TOPIC PPE ON CHEK RIG WERK SEAFE DROVE SEAFE 10am CHEK THE RIG 10.12am DROVE PULLING UNET TO BLK 31 L.5 SPOOT RIG JSA 001 SI IT LUNCH
Break for Crew		CREW IT LUNCH
Pulling Unit - Rig Up		PULLING UNET RIG UP JSA 002 ON THES EVENT PREP 3.1/2 EQUIPMENT
Safety - Personnel		GERARDO MORALES OP W EDGAR PATINO DH W EMILIANO P LOPEZ FH W JESUS M CARRILLO FH W
BOPE Hydraulic - Nipple Up		ON THES EVENT NIPPLE DAWN FRAC VALVE NIPPLE UP HYDRAULIC BOP JSA 402 RIG UP WERK FLOOR TBG TONGS
Tubing - Run		TBG TALLY PICK UP RIH 100 3.1/2 JOINTS TORN DAWN COLLARES USE BIG SLIPS TOOP ELEVATORS JSA 203
Shut-in Overnight		SI WELL LOOK UP HYDRAULIC BOP CREW CLEAN UP
Rig Crew Travel Time		5/31/13/ON THES EVENT 7.pm 8.pm DROVE CREW BACK HOME
Safety Meeting		Safety meeting at Westex yard.
Casing - Check Pressure		Zero Psi
BOPE - Test		Hooked up and function tested Weatherford's hydraulic BOP, OK
Daily Summary		05-31-13, WLP 108, MIRU, SICP zero psi, NDFV, NUBOP, PU seal assy, RIH picking up & tallying 100 jts of 3 1/2 eue 8rd, N-80 TBG. EOT @ 3113.61', Secured well, SI over weekend, \$9562.00 / \$173,521.50 / \$837,558 CMIC Jessie Butler
Job Cost Detail Report		
Total Cost for 05/31/2013	\$10,412.85	

06/03/2013		
Tubing - Run		
Tubing - Run		ON THES EVENT PICK UP 2.3.1/2 JOINTS LATCH TOOL INTO PKR SPEACE TBG W 148 JOINTS +8 3.2/2 SUB
BOPE - Nipple Down		BOP NIPPLE DAWN JSA 402 FLANG WELL INSTALL FRAC VALVE IS LEAK
Daily Summary		06/03/13, WLP 108, SITP Zero psig, SICP zero psig, RIH picking up & tallying 3 ½ eue 8rd, N-80 TBG. Spaced out with w/148 jts & 8' sub, NDBOP, NU 10K B-1 flange & SWECO's 3 1/2" FV, RDPU, Secured well, ready for 1st stage frac. \$14727.00 / \$188,248.50 / \$837,558 CMIC Jessie Butler 06-13-13 frac
Waiting on Service Provider		STAND BY WATING ON SWECO GUY TO CHEK FRAC VALVE DON'T PLANED EVENT
Rig Crew Travel Time		drove crew to location
Pulling Unit - Rig Down		PULLING UNET RIG DAWN CLEAN LOC
Safety Meeting		SFTY MTG TOPIC PPE ON CHEK WELL PRE CHEK RIG AND EQUIPMENT PICK UP 3.1/2 TBG NIPPLE DAWN BOP FLANG WELL PULLING UNET RIG DAWN WERK SEAFE LOOK PINCH POINTS SUSPENDEED LOADS GOOD CUMINCACION STAY SEAFE
Safety - Personnel		GERARDO MORALES OP W EDGAR PATINO DH W EMILIANO P LOPEZ FH W JESUS M CARRILLO FH W
Job Cost Detail Report		
Casing - Check Pressure		CHEK WELL PRE CSG 0psi TBG 0psi UNLOOK BOP CHEK RIG AND EQUIPMENT
Total Cost for 06/03/2013	\$7,623.38	
06/12/2013		
Rig Crew Travel Time		Crew travel time to South Cross to pick up rig.
Safety Meeting		Tailgate safety meeting to move rig
Pulling Unit - Move/Camp		Rig inspection for rig move. Moved rig from South Cross #239 to Block 31 L-5
Equipment - Load/Unload		Moved in reverse and associated equipment.
Pulling Unit - Rig Up		Rigged up WLP #108
Break for Crew		Lunch break for crew
BOPE - Test		Hooked up and function tested Weatherford's hydraulic BOP, OK
Frac Valve - Nipple Down		Nippled down SWECO's 3" 10K frac valve and 5k B-1 Flange.
BOPE Hydraulic - Nipple Up		NUBOP, spaced out w/ 148 jts, 8', 6' & 4' subs, landed tbg w/30,000# comp
Frac Valve - Nipple Up		Rigged up rig floor and 10K frac valve.
Shut-in Overnight		Secured well, SION
Rig Crew Travel Time		Crew travel time back to Odessa
Job Cost Detail Report		
Daily Summary		06/12/13, WLP 108, MIRSU, SITP 50 psig, SICP zero psig, bleed off tbg. NDFV & B-1 flange, NUBOP, spaced out w/ 148 jts, 8', 6' & 4' subs, landed tbg w/30,000# comp, installed SWECO's 3 1/2" FV, SION, \$11768.20 / \$200016.70 / \$837,558 CMIC Jessie Butler
Total Cost for 06/12/2013	\$12,903.41	
06/13/2013		

Waiting on Service Provider		STANDBY WATING ON HALLBURTON TO FRAC WELL PLANED EVENT CREW CLEAN INSPECT RIG EQUIPMENT
Job Cost Detail Report		
Equipment - Load/Unload		HALLBURTON SPOOT EQUIPMENT RIG UP EQUIPMENT DID SFTY MTG
Rig Crew Travel Time		6/13/13 PICK UP CREW DROVE TO LOC
Safety Meeting		SFTY MTG TOPIC PPE ON CHEK RIG AND EQUIPMENT RIG IP HALIBURTON FRAC WELL WERK SEAFE LOOK PINCH POINTS SUSPENDEED LOADS GOOD CUMINCACION STAY SEAFE
Frac		HALLBURTON DID FRAC JOB DESCONET FROM WELL NIPPLE DAWN FRAC VALVE
Frac Valve - Nipple Down		6.30pm to 7.30 pm REL DSP PULL OUT FROM PKR NIPPLE DAWN FRAC VALVE LOWER RIG FLOOR WELLSCRBE FROZEN
Tubing - Pull		ON THES EVENT WELLSCRBE FROZEN 7.30pm to 9.pm DSP POH W/ STAND BACK 148 3.1/2 JOINTS JSA 201
Waiting on Weather		STAND BY WATING ON PRESSED BAD WEATHER TO RIG UP APOLLO WARLINE TO PERFORATE DON'T STEY BAD
Shut-in Overnight		SI WELL LOOK UP HYDRAULIC BOP CREW CLEAN UP
Safety - Personnel		GERARDO MORALES OP W EDGAR PATINO DH W JESUS M CARRILLO FH W CARLOS ESCARCEGA FH W
Rig Crew Travel Time		DROVE CREW BACK HOME
Daily Summary		06/13/13, WLP 108, HES showed up @ 10:30, started pumping 1st stage frac at 17:00, broke down @ 4665 psi 19.2 bpm, pad 4109 psi at 19.6 bpm, 1 ppg 3882 psi @28.1 bpm, 2 ppg 3863 psi @28 bpm, 3 ppg 3790 psi @ 27.9 bpm, 4 ppg 3885 psi @ 27.7 bpm, 5 ppg 4253 psi @ 27.6 bpm, flush 3466 psi at 28.4 bpm,ISIP - 1513 psi, 5 min - 1410 psi, 10 min - 1318 psi, 15 min - 1239 psi, max press 4735, avg press 3744, max rate 28.4 bpm, avg rate 26.87 bpm, total prop, 100172 lbs, RDHES, stung out of pkr, POOH w/tbg, SD because of storm, secured well, SION, \$11047.00 / \$211063.70 / \$837,558 CMIC Jessie Butler
Total Cost for 06/13/2013	\$11,833.05	
06/14/2013		
Safety Meeting		SFTY MTG TOPIC PPE ON CHEK RIG AND EQUIPMENT RIG. UP APOLLO WARLINE PERFORATE WELL TBG RIH WERK SEAFE LOOK PINCH POINTS SUSPENDEED LOADS GOOD CUMINCACION STAY SEAFE
Daily Summary		06/14/13, WLP 108, RUWL, perf 66 holes 3SPF from 4524 - 4687, set DSP @ 4490', RIH with 3 1/2" N-80 tbg, stung into pkr, spaced out with 30,000# compression, frac 2nd stage, broke down @ 4424 psi 2.6 bpm, pad 2991psi @ 24.9 bpm, 1# to 5# ramp, Flushed 3053 psi at 23.8 bpm, ISIP - 1681 psi, 5 min - 1609 psi, 10 min - 1572 psi, 15 min - 1538 psi, max press 4733, avg press 3565, max rate 28.1 bpm, avg rate 25.76 bpm, total prop, 101806 lbs, RDHES, stung out of pkr, POOH w/tbg, RUWL, perf 18 holes 3SPF from 4358 - 4373, RDWL, PU 5 1/2 Crest Pkr, RIH, set pkr @4306' with 134 jts in, secured well, SION, \$230,049.56 / \$455,188.99 / \$837,558 CMIC Jessie Butler
Safety - Personnel		GERARDO MORALES OP W EDGAR PATINO DH W JESUS M CARRILLO FH W CARLOS ESCARCEGA FH W
Wireline - Perforate		RIG UP APOLLO WARLINE PICK UP LUBRICATOR INSTALL PERF GUNS RUN GUNS IN THE HOLE MEAK 3 RUN GUNS WARLINE RUN 5.1/2 PKR SAT A 4490 POH TOOLS RIG DAWN WARLINE
Frac		HALLIBURTON HOOK UP ON WELL FRAC THE WELL RIG DAWN EQUIPMENT MOVE OFF

Job Cost Detail Report		
Tubing - Run		DSP INSTALL ON 3.1/2 TBG RIH 140 JOINTS JSA 202 SPEACE TBG INSTALL FRAC VALVE
Tubing - Pull		DSP REL NIPPLE DAWN FRAC VALVE POH STAND BACK 140 3.1/2 JOINTS JSA 201.
Wireline - Perforate		RIG UP APOLLO WARLINE PICK UP LUBRICATOR INSTALL GUNS RIH PERF POH TOOLS RIG DAWN WARLINE MOVE OFF LOC
Packer - Run		INSTALL 5.1/2 PKR RIH W 137 3.1/2 JOINTS FROM DERRICK SAT PKR JSA 202
Shut-in Overnight		SI WELL LOOK UP HYDRAULIC BOP CREW CLEAN UP
Rig Crew Travel Time		DROVE CREW BACK HOME
Rig Crew Travel Time		6/14/13/PICK UP CREW DROVE TO LOC
Total Cost for 06/14/2013	\$230,856.43	
06/17/2013		
Rig Crew Travel Time		6/17/13 PICK UP CREW DROVE TO LOC
Safety - Personnel		GERARDO MORALES OP W EDGAR PATINO DH W JESUS M CARRILLO FH W RUBEN LUGO FH W
Tubing - Flowback		FLOW BACK TBG AND CREW CLEAN INSPECT TOOLS
Packer - Pull		SPOOT KINGWALK AND PICK RACKS REL PKR PULL TBG LAYDOWN 108 3.1/2 JOINTS JSA 203 ON THES EVENT RIH 14 JOINTS JSA 202 LEAVE IN THE HOLE 40 3.1/2 JOINTS FOR KILL STRING
Shut-in Overnight		SI WELL LOOK UP HYDRAULIC BOP CREW CLEAN UP
Rig Crew Travel Time		ON THES EVENT 6.30 pm to 7.30pm DROVE CREW BACK HOME
Safety Meeting		SFTY MTG TOPIC PPE ON CHEK RIG AND EQUIPMENT RIG. UP APOLLO WARLINE PERFORATE WELL TBG RIH WERK SEAFE LOOK PINCH POINTS SUSPENDEED LOADS GOOD CUMINCACION STAY SEAFE
Tubing - Check Pressure		CHEK WELL PRE TBG 550psi. CSG 0PSI CHEK RIG AND EQUIPMENT
Daily Summary		06/17/13 WLP 108,Acidize 3rd stg, 1500 gallons, 15%, with balls, flowed well down, stung out of DSP. Move in racks & catwalk & POOH laying down 3 ½ tbg. SW SDON Daily cost 13,019 , Cum cost 468,199
Job Cost Detail Report		
Acidize		RIG UP RISING STAR EQUIPMENT DID ACID JOB RIG DAWN RISING STAR
Waiting on Acid to Spend		SI WELL FOR 2.hrs
Total Cost for 06/17/2013	\$16,621.65	
06/18/2013		
Tubing - Run		TBG TALLY PICK UP RIH 130 L.80 JOINTS JSA 203 SLOW PROCES CREW COOL OFF ON THES EVENT NIPPLE UO TBG STRIPER
Equipment - Load/Unload		MOVE 3.1/2 TBG OFF PIPE RACKS PUT ON NEXT LOC FORKLIFT OP GO TO OXY PRODUCTION YARD PICK UP 2.7/8 WERK STRING ON THES EVENT PICK UP 4.3/4 BIT 4.3.1/2 DRILL COLLERS RIH JSA 207 AND IT LUNCH
Rig Crew Travel Time		DROVE CREW BACK HOME
Safety - Personnel		GERARDO MORALES OP W EDGAR PATINO DH W EMILIANO P LOPEZ FH W JESUS M CARRILLO FH W

Shut-in Overnight		SI WELL LOOK UP HYDRAULIC BOP CREW CLEAN UP
Safety Meeting		6/18/13/ PICK UP CREW DROVE TO ODESSA YARD ATTENDED SFTY MTG
Job Cost Detail Report		
Daily Summary		Tuesday, 06/18/13 WLP 108, Drive crew to location, safety meeting, JSA, check psi. Continue laying down 3.5. Move out & send in. Move in 2 7/8, tally, PU bit, collars & tubing. Get to top of perms & SW SDON Daily cost 6,519 Cum cost 479,288
Tubing - Check Pressure		CHEK WELL PRE TBG 250psi CSG 250psi. CHEK RIG AND EQUIPMENT UNLOOK BOP BLEED OFF. PSI ON THES EVENT OPEN WE'LL POH TBG LAYDOWN 40 3.1/2 JOINTS JSA 203
Rig Crew Travel Time		6/17/13 PICK UP CREW DROVE TO LOC
Safety Meeting		SFTY MTG TOPIC PPE ON CHEK WELL PRE CHEK RIG AND EQUIPMENT 40 3.1/2 JOINTS POH LAYDOWN REMOVE OFF PIPE RACKS UNLOAD 2.7/8 TBG STRING PICK UP RIH WERK SEAFE LOOK PINCH POINTS SUSPENDED LOADS GOOD CUMINCACION STAY SEAFE
Total Cost for 06/18/2013	\$10,228.77	
06/19/2013		
Safety - Personnel		GERARDO MORALES OP W EDGAR PATINO DH W EMILIANO P LOPEZ FH W JESUS M CARRILLO FH W
Well Control - Kill Well - Brine		PUMP 6 BBL DAWN TBG CONTROL TBG POH 8 JOINTS STAND BACK UP OFF PERFS
Shut-in Overnight		SI WELL LOOK UP HYDRAULIC BOP CREW CLEAN UP
Rig Crew Travel Time		DROVE CREW BACK HOME
Well Control - Kill Well - KCl Water		PUMP FRASH 2% PSI UP DON'T PUMP TRY TO CONTROL WELL FLOW BACK TBG AND WATING ON BRINE WATER TO KILL WELL TO PULL TBG UP PERFS DON'T PLANED EVENT
Rig Crew Travel Time		6/19/13 PICK UP CREW DROVE TO LOC
Safety Meeting		SFTY MTG TOPIC PPE ON CHEK WELL PRE CHEK RIG AND EQUIPMENT PICK UP 8 2.7/8 JOINTS RIG UP POWER SWIVEL DRILL OPER WERK SEAFE LOOK PINCH POINTS SUSPENDED LOADS GOOD CUMINCACION STAY SEAFE
Job Cost Detail Report		
Daily Summary		Wednesday, 06/19/13 WLP 108, Drive crew to location, safety meeting, JSA, check psi. RIH & tag DSP @ 4498', RU swivel, break circulation & drill out DSP. Drill through & pressure went up to 700 psi. Flowed well back the rest of the day. Recovered 260 bbls. SW SDON Daily cost 6,519 , Cum cost 489,521
Tubing - Check Pressure		WELL PRE CHEK TBG 450psi CSG 450psi BLEED OFF PSI CHEK RIG AND EQUIPMENT
Power Swivel - Rig Up		ON THES EVENT PICK UP RIH 7 2.7/8 JOINTS JSA 203 AND TIYNG BACK TBG LINE JSA 414 RIG UP NABORS POWER SWIVEL JSA 401
Drill		ON THES EVENT WELLSCRBE FROZEN. 9.30 am 4.30pm DRILL DSP PKR. 4490 PUSH DAWN 15 FET RIG DAWN POWER SWIVEL JSA 401 TBG START FLOW INSTALL TIWV SI TBG
Total Cost for 06/19/2013	\$9,547.50	
06/20/2013		
Well Control - Kill Well - Brine		ON THES EVENT KILL TBG W 15 bbl BRINE CONTROL RIG DAWN POWER SWIVEL JSA 401 POH STAND BACK 14 JOINTS
Shut-in Overnight		SI WELL LOOK UP HYDRAULIC BOP CREW CLEAN UP

Rig Crew Travel Time		DROVE CREW BACK HOME
Casing - Flowback		FLOW BACK CSG AND WATING ON NABORS WINCH TRUCK TO REMOVE UP WIND NABORS EQUIPMENT THIS EVENT DON'T PLANED REMOVE REVERSE UNET UP WIND
Drill		RIG UP POWER SWIVEL START DRILL BAD GAS WIND BLOW DAWN TO. REVERSE UNET STOOP OPER TO MOVE REVERSE UNET UP WIND LEAVE CSG FLOW BACK
Safety - Personnel		GERARDO MORALES OP W EDGAR PATINO DH W EMILIANO P LOPEZ FH W JESUS M CARRILLO FH W
Job Cost Detail Report		
Safety Meeting		SFTY MTG TOPIC PPE ON CHEK WELL PRE CHEK RIG AND EQUIPMENT 40 3.1/2 JOINTS POH LAYDOWN REMOVE OFF PIPE RACKS UNLOAD 2.7/8 TBG STRING PICK UP RIH WERK SEAFE LOOK PINCH POINTS SUSPENDEED LOADS GOOD CUMINCACION STAY SEAFE
Drill		START DRILL CLEAN SAND A 4710 A 11.30.am 5.30 pm DAWN TO 4715 ON THES EVENT WELLSRBE FROZEN
Daily Summary		Thursday, 06/20/13 WLP 108, BLK 31 L 5 Drive crew to location, safety meeting, JSA, check psi. 400 on tubing, 380 casing. Bled well down before killing. RIH & tag @ 4,530. Drill out to 4,715' before circulating well clean, pulling above perfs, SW & SDON Daily cost 6,519 , Cum cost 499,068
Rig Crew Travel Time		6/20/PICK UP CREW DROVE TO LOC
Well Control - Kill Well - Brine		PUMP 15 BBL BRINE DAWN TBG CONTROL TBG RIH 8 JOINTS FROM DERRICK JSA 202 PICK UP 7 .2.7/8 JOINTS FROM PIPE RACKS JSA 203 PUSH DAWN REST PECES DSP PKR TAG SAND A 4710
Tubing - Check Pressure		WELL PRE CHEK TBG 400psi CSG 400psi BLEED OFF PSI CHEK RIG AND EQUIPMENT
Total Cost for 06/20/2013	\$10,356.50	
06/21/2013		
Job Cost Detail Report		
Casing - Flowback		ON THES EVENT 5.30am to 7.00.am PICK UP CREW DROVE TO LOC 7.30 SFTY MTG TOPIC PPE ON CHEK WELL PRE CHEK RIG AND EQUIPMENT FLOW BACK WELL OR RIG UP POWER SWIVEL DRILL OPER 8.30am CHEK WELL PRE CHEK TBG 250psi CSG 350psi CHEK RIG AND EQUIPMENT WERK SEAFE LOOK PINCH POINTS SUSPENDEED LOADS GOOD CUMINCACION STAY SEAFE ON THE OTHERS EVENTS WELLSRBE DON'T WERK
Casing - Flowback		WRONG EVENT
Rig Crew Travel Time		WRONG EVENT DROVE CREW BACK HOME
Shut-in Overnight		SI WELL LOOK UP HYDRAULIC BOP CREW CLEAN UP PICK UP TOOLS
Rig Crew Travel Time		DROVE CREW BACK HOME
Circulate		CIRCULATE WELL CLEAN KILL TBG W/15 BBL BRINE ON THES EVENT RIG DAWN POWER SWIVEL JSA 401 POH 16 2.7/8 JOINTS UP PERFS
Daily Summary		Friday, 06/21/13 WLP 108, BLK 31 L 5 Drive crew to location, safety meeting, JSA, check psi. 250 on tubing, 350 casing. Bled well down before killing. RIH & tag @ 4,715'. Fell thru & tagged next plug at 4762'. Made app. 8" before calling it a day. Circulate well, pull above perfs. SW SDON Daily cost 9,547 , Cum cost 509,887
Power Swivel - Rig Up		ON THES EVENT RIH 14 2.7/8 JOINTS FROM DERRICK JSA 202 PICK UP POWER SWIVEL JSA 401 CIRCULATE BRINE OUT

Safety - Personnel		GERARDO MORALES OP W EDGAR PATINO DH W EMILIANO P LOPEZ FH W JESUS M CARRILLO FH W
Drill		START DRILL PECES OFF DSP PKR AND CLEAN SAND A 12.00 am FROM 4715 DAWN TO no.2. DSP PKR A 4762 STAY ON DRILL BY 8.in
Total Cost for 06/21/2013	\$9,703.91	
06/24/2013		
Safety - Personnel		GERARDO MORALES OP W EDGAR PATINO DH W EMILIANO P LOPEZ FH W JESUS M CARRILLO FH W
Shut-in Overnight		SI WELL PICK UP TOOLS LOOK BOP CREW CLEAN UP
Rig Crew Travel Time		DROVE CREW BACK HOME
Drill		RIG UP POWER SWIVEL JSA 401 CONTINUED FINSH DRILL DSP RIG DAWN POWER SWIVEL JSA 401 ON THES EVENT CONTINUED PICK TBG PUSH DSP DAWN TO 5817 W /179 2.7/8 JOINTS JSA 203.
Daily Summary		MONDAY, 6-24-13, OSCAR RODRIGUEZ, WLP 108, BK31-L5, RECOMPLETION, ARRIVE LOC, , HELD TGSM/JSA , 250 PSI B / S, 100 PSI TBG, KILL TBG W / 10 BBLS BRINE , TIH W / TBG , P / U SWIVEL & START CUTTING OVER DSP PKR , NO FILL TAGGED @ SAME SPOT, PKR TURNED LOOSE & STARTED GOING DOWN HOLE , CIR CLEAN W/ 200 bbls kcl , PUT 5 BBLS DOWN TBG, TIH W / TBG TAGGED FILL @ 5817' W / 179 JTS PBTD 5980' (869' RATHOLE BOTTOM PERF 4948') TOH LAYING DOWN TBG LAYED DOWN 49 JTS, 130 JTS IN WELL EOT @ 4295' , FLOW WELL, RECOVERED 1150 BBLS, HAULED TO DISPOSAL. ALL CLEAR WATER, WELL VERY GASSY, SION, DAILY=9,175. CUM=519,062. NDP= Continue to flowback
Rig Crew Travel Time		6/24/13/PICK UP CREW DROVE TO LOC
Bit - Pull		BIT POH LAYDOWN 48 2.7/8 JOINTS JSA 203
Safety Meeting		SFTY MTG TOPIC PPE ON CHEK WELL PRE CHEK RIG AND EQUIPMENT KILL WELL RIH 16 2.7/8 JOINTS RIG UP POWER SWIVEL DRILL OPER WERK SEAFE LOOK PINCH POINTS SUSPENDED LOADS GOOD CUMINCACION STAY SEAFE
Job Cost Detail Report		
Casing - Flowback		CSG FLOW BACK ON THES EVENT CREW IT LUNCH AND CLEAN INSPECT EQUIPMENT WHEN FLOW BACK WELL ON THES EVENT WELLSCRBE FROZEN 12.30pm to 6.30pm CSG FLOW BACK WELL 1150 BBL WATER
Tubing - Check Pressure		CHEK WELL PRE TBG 100psi CSG 250psi ON THES EVENT KILL TBG W/12 BBL BRINE CONTROL. RIH 16 2,7/8 JOINTS JSA 202
Total Cost for 06/24/2013	\$8,905.29	
06/25/2013		
Shut-in Overnight		SI WELL PICK UP TOOLS LOOK BOP CREW CLEAN UP
Safety - Personnel		GERARDO MORALES OP W EDGAR PATINO DH W EMILIANO P LOPEZ FH W JESUS M CARRILLO FH W
Rig Crew Travel Time		DROVE CREW BACK HOME
Safety Meeting		6/25/13/ PICK UP CREW DROVE TO ODESSA YARD ATTENDED SFTY MTG
Daily Summary		TUESDAY, 6-25-13, OSCAR RODRIGUEZ, WLP 108, BK31-L5, ARRIVE LOC, CHECKED WELL PRESSURES, 250 PSI B / S ,100 PSI TBG, FLOW WELL TO FLOWBACK PIT , RECOVERED 1,150 BBLS WATER, WELL IS VERY GASSY SHUT DOWN FOR DAY HAULED

		1150 BBLS TO DISPOSAL , DAILY= 9,575. CUM=528,637 NDP= POOH, LD bit, D/C's, PU ASX1 PKR. WEWILL RU WARRIOR TO MONITOR FLOW.
Rig Crew Travel Time		DROVE CREW TO LOC
Casing - Flowback		ON THES EVENT CHEK WELL PRE TBG 100psi CSG 250psi OPEN CSG FLOW BACK CREW CLEAN INSPECT GRESE EQUIPMENT WHEN FLOW BACK WELL 6/25/13/ CSG FLOW BACK 1150 BBL
Job Cost Detail Report		
Safety Meeting		SFTY MTG TOPIC PPE ON CHEK WELL PRE CHEK RIG AND EQUIPMENT FLOW BACK WELL WERK SEAFE LOOK PINCH POINTS SUSPENDEED LOADS GOOD CUMINCACION STAY SEAFE STAY UP WIND BAD GAS
Total Cost for 06/25/2013	\$9,250.40	
06/26/2013		
Pulling Unit - Rig Down		PULLING UNET RIG DAWN JSA 003 MOVE OFF CLEAN ALL LOC AND CREW COOL OFF
Job Cost Detail Report		
Rig Crew Travel Time		DROVE CREW TO LOC
Safety Meeting		SFTY MTG TOPIC PPE ON CHEK WELL PRE CHEK RIG AND EQUIPMENT FLOW BACK OR KILL WELL BIT POH WERK SEAFE LOOK PINCH POINTS SUSPENDEED LOADS GOOD CUMINCACION STAY SEAFE
Casing - Check Pressure		CHEK WELL PRE CSG 250psi. TBG 100psi CHEK RIG AND EQUIPMENT OPEN CSG BLEED OFF PSI
Shut-in Overnight		SI WELL PICK UP TOOLS LOOK BOP CREW CLEAN UP
Rig Crew Travel Time		DROVE CREW BACK HOME
Well Control - Kill Well - Brine		PUMP DAWN CSG 48 BBL BRINE 18 BBL BRINE DAWN TBG CONTROL WELL ON THES EVENT NIPPLE TBG STRIPPER
Daily Summary		WEDNESDAY, 6-26-13, OSCAR RODRIGUEZ, WLP 108, BK 31-L5, ARRIVE LOC 250 PSI B / S 100 PSI TBG, PUMP 18 BBLS BRINE DOWN TBG , 48 BBLS BRINE DOWN B / S , WELL DEAD, N / D STRIPPER ,TOH W / TBG, LD / BIT DRILL COLLARS, TIH W / 5 1/2 ARROWSET 1X PKR .R / H , 2 7/8 EU 8 RD BOX X 2 3/8 EU 8 RD PIN X / O 2 7/8 STANDARD SEATING NIPPLE , RUN ON 2 7/8 EU 8 RD L-80 TBG , SET PKR W / 134 JTS @ 4308.10 , TOP PERF 4358 , R / H SET & RELEASE ON PKR SET W / 12,000 # COMPRESSION. N / D BOP , N / U 900 B-1 FLANGE W 2 7/8 GATE VALVE. , TESTED B / S TO 500 PSI & HELD. RIG DOWN UNIT, RIG UP TO FLOW BACK MANIFOLD (WARRIOR ENERGY) WELL SHUT DOWN FOR DAY, DAILY=12,450. CUM=541,087
Packer - Run		
Bit - Pull		BIT POH STAND BACK 134 2.7/8 JOINTS JSA 201 LAYDOWN 4.3.1/2 DRILL COLLERS JSA 207
Break for Crew		CREW IT LUNCH AND COOL OFF
BOPE Hydraulic - Nipple Down		NIPPLE DAWN HYDRAULIC BOP JSA 402 SET PKR W 10.000 COPRESSION FLANG WELL REPLACE CSG VALVE TEST PKR 550psi HOLD OK ON THES EVENT CREW HEALP REVERSE UNET OP RIG DAWN EQUIPMENT SLOW PROCES REALLY HOT WEATHER BETWEEN EVENTS. HANS COOL OFF
Total Cost for 06/26/2013	\$13,036.35	
06/27/2013		
Daily Summary		THURSDAY, 6-27-13, OSCAR RODRIGUEZ, BK31-L5, WARRIOR ENERGY SERVICES, Warrior tech opened well at 7:30 AM, Total bbls recovered=655

		Chlorides=35,556 ppm Tbg Psi=60 Daily Cost=3,760 \$1,660.00 WARRIOR- FLOWBACK MANIFOLD TOTAL SAFETY= \$1,000- MONITOR SYSTEM, AIR TRAILOR KEY VAC=\$1,100 CUM=544,747
Tubing - Flowback		WARRIOR ENERGY SERVICES, Warrior tech opened well at 7:30 AM, Total bbls recovered=655 Chlorides=35,556 ppm Tbg Psi=60 Daily Cost=3,760 \$1,660.00 WARRIOR- FLOWBACK MANIFOLD TOTAL SAFETY= \$1,000- MONITOR SYSTEM, AIR TRAILOR
Job Cost Detail Report		
Total Cost for 06/27/2013	\$4,360.00	
06/28/2013		
Tubing - Flowback		
Daily Summary		FRIDAY, 6-28-13, OSCAR RODRIGUEZ, BK31-L5, WARRIOR ENERGY SERVICES, Warrior tech opened well at 7:30 AM, Total bbls recovered=1287/4247/5000 Chlorides=29630 ppm Tbg Psi=40 Daily Cost=4,410 CUM= 548,507
Job Cost Detail Report		
Total Cost for 06/28/2013	\$4,410.00	
07/01/2013		
Daily Summary		MONDAY, 7-1-13, OSCAR RODRIGUEZ, BK31-L5 Total bbls recovered=966 RECOVERED TOTAL= 5213/5000 Chlorides=29630 ppm Tbg Psi=20 Daily Cost=\$2,835 CUM= 551,342
Tubing - Flowback		Total bbls recovered=966 RECOVERED TOTAL= 5213/5000 Chlorides=29630 ppm Tbg Psi=20
Job Cost Detail Report		
Total Cost for 07/01/2013	\$2,910.00	
07/02/2013		
Tubing - Flowback		warrior tech opened up well to flowback, Recovered 925 BBLS water, 6138/5500, chlorides-34,370
Daily Summary		TUESDAY, 7-2-13, OSCAR RODRIGUEZ, BK31-L5 Total bbls recovered=925 WATER RECOVERED TOTAL= 6138/5000 Chlorides=34,370 ppm Tbg Psi=20 Daily Cost=\$2,835 CUM= 554,177
Job Cost Detail Report		
Total Cost for 07/02/2013	\$2,905.00	
07/03/2013		
Job Cost Detail Report		
Daily Summary		WEDNESDAY, 7-3-13, OSCAR RODRIGUEZ, BK31-L5 Today bbls

		recovered=828 Total bbl recovery=6966/5500 Chlorides=34,370 ppm Tbg Psi=20 Daily Cost=\$2,835 CUM=557,012
Tubing - Flowback		Today bbls recovered=828 Total bbl recovery=6966/5500 Chlorides=34,370 ppm Tbg Psi=20
Total Cost for 07/03/2013	\$2,905.00	
07/05/2013		
Daily Summary		FRIDAY, 7-5-13, OSCAR RODRIGUEZ, BK31-L5 Today bbls recovered=825 Total bbl recovery=7,791/5500 Chlorides=34,370 ppm Tbg Psi=20 Daily Cost=\$2,835 CUM=559,847 COMMENTS= still no oil.
Tubing - Flowback		warrior tech opened up well to flowback, Recovered825 BBLS water, 7,791/5500, chlorides-34,370
Shut-in Overnight		Secured well, SION
Job Cost Detail Report		
Total Cost for 07/05/2013	\$2,905.00	
07/08/2013		
Daily Summary		MONDAY, 7-8-13, OSCAR RODRIGUEZ, BK31-L5 Today bbls recovered=625 Total bbl recovery=8,416/5500 Chlorides=34,370 ppm Tbg Psi=20 Daily Cost=\$2,835 CUM=562,682 COMMENTS= still no oil.
Tubing - Flowback		Today bbls recovered=625 Total bbl recovery=8,416/5500 Chlorides=34,370 ppm Tbg Psi=20
Shut-in Overnight		Secured well, SION
Job Cost Detail Report		
Total Cost for 07/08/2013	\$2,905.00	
07/09/2013		
Daily Summary		TUESDAY, 7-9-13, OSCAR RODRIGUEZ, BK31-L5 Total bbls recovered=876 WATER RECOVERED TOTAL= 7059/5000 Chlorides=34,370 ppm Tbg Psi=20 Daily Cost=\$2,835 CUM= 557,012
Tubing - Flowback		warrior tech opened up well to flowback, Recovered 876 BBLS water,7059/5500, chlorides-34,370
Shut-in Overnight		Secured well, SION
Job Cost Detail Report		
Total Cost for 07/09/2013	\$5,643.11	
07/10/2013		

Daily Summary		WEDNESDAY, 7-10-13, OSCAR RODRIGUEZ, BK31-L5, VIVA 8, Drove PU to location, MI Spot PU. RUPU/Auxillary equip. Daily=7,580.
Shut-in Overnight		SION
Rig Crew Travel Time		Drove crew home
Pulling Unit - Move/Camp		Drove PU to loc from BK31-V3
Pulling Unit - Rig Up		MI RU PU
Safety Meeting		Held TGSM/JSA, Check anchors, LOTO
Job Cost Detail Report		
Total Cost for 07/10/2013	\$7,220.00	
07/11/2013		
Daily Summary		THURSDAY, 7-11-13, OSCAR RODRIGUEZ, BK31-L5, VIVA 8, DROVE CREW TO LOC, HELD TGSM/JSA, CHECKED PRESSURE, TBG 230 PSI, B/S 0 PSI. PUMPED 35 BBLS 10# BRINE DOWN TBG, PUT TBG ON VAC. FUNCTION TEST BOP, ND WH, NU BOP, RU WORK FLOOR, RELEASED ARROWSET PKR, PUMPED 20 BBLS 10# DOWN CSG TO BE SAFE. POOH WITH 134 JNTS TO DERRICK, LD PK, PU 5.5 RBP, RIH W/ 53 JNTS AND WE DECIDED TO RUN TRACER LOG ON THIS WELL IN THE MORNING, POOH W/ 53 JNTS TO DERRICK, LD RBP, SION, DAILY=7,345. CUM= 571,937. NDP= RUN TRACER LOG, RIH W/
Rig Crew Travel Time		Drive crew to location
Safety Meeting		Safety meeting, JSA, check well pressure
Well Control - Circulate - Fresh Water		TBG W / 35 bbls
Tubing - Check Pressure		230 PSI TBG
Casing - Check Pressure		0 PSI B / S
Well Control - Circulate - Brine		10 BBLS BRINE WENT ON VAC
BOPE - Function Test		FUNCTION TEST BOP
Rig Crew Travel Time		Drove crew home
Wellhead - Nipple Down		ND WH
Equipment - Load/Unload		RU WORK FLOOR
Packer - Unseat		RELEASED ARROWSET PKR
Well Control - Circulate - Brine		PUMPED 20 BBLS 10# DOWN CSG TO BE SAFE
Packer - Pull		POOH WITH 134 JNTS TO DERRICK
Bridge Plug - Retrievable - Run		PU 5.5 RBP, RIH W/ 53 JNTS AND WE DECIDED TO RUN TRACER LOG ON THIS WELL IN THE MORNING
Tubing - Run		RIH W/ 53 JNTS AND WE DECIDED TO RUN TRACER LOG ON THIS WELL IN THE MORNING
Tubing - Pull		POOH W/ 53 JNTS TO DERRICK
Bridge Plug - Retrievable - Pull		LD RBP
Shut-in Overnight		SION
Job Cost Detail Report		
Total Cost for 07/11/2013	\$7,195.00	
07/12/2013		
Daily Summary		FRIDAY, 7-12-13, OSCAR RODRIGUEZ, BK31-L5, VIVA 8, DROVE CREW TO LOC, HELD TGSM/JSA, CHECKED PRESSURE, 0 PSI, Wait on slickline until 10AM, MIRU Precision slickline and RIH w/

		petrotecnicks tracer log, Logged well, RD slickline, PU 5.5 Watson Kline RBP, RIH set at 4782', POOH with tbg, PU 5.5 Kline RBP and 5.5 crest pkr. RIH w/ 20 stands to leave tools above perfs, SION, Daily=13,345. CUM=585,282
Rig Crew Travel Time		
Equipment - Load/Unload		RD slickline
Packer - Run		PU 5.5 Watson Kline RBP
Packer - Set		RIH set at 4782
Tubing - Pull		POOH with tbg
Packer & Plug - Run		PU 5.5 Kline RBP and 5.5 crest pkr. RIH w/ 20 stands to leave tools above perfs
Shut-in Overnight		SION
Rig Crew Travel Time		Drove crew home
Safety Meeting		Safety meeting, JSA,
Tubing - Check Pressure		0 psi,
Waiting on Service Provider		Wait on slickline until 10AM
Equipment - Load/Unload		MIRU Precision slickline and RIH w/ petrotecnicks tracer log
Site Work		Logged well
Job Cost Detail Report		
Total Cost for 07/12/2013	\$13,592.50	
07/15/2013		
Daily Summary		MONDAY, 7-15-13, OSCAR RODRIGUEZ, BK31-L5, VIVA 8, DROVE CREW TO LOC, HELD TGSM/JSA, CHECKED PRESSURE, 25 PSI, bled down to pit but continued to light flow ,pumped 26 bbls 10# brine ,pumped 10 bbls 10# brine down tbg, pressured up to 100 psi ,shut in well for 30 minutes , pressure stayed at 100 psi ,bled down to pit but continued to light flow ,circulated 76 bbls 10# brine, well died ,continued in hole w/ pkr & plug ,set plug @ 4440' 138 jnts . set pkr @ 4408' ,test plug to 800 psi good ,bled off pressure ,LD 3 jnts ,set pkr @ 4310' w/ 134 jnts (48') above perfs ,RU swab tools ,initial fluid level at 600', made 7 swab runs dropped fluid to 4200' , recovered 45 bbls. ,shut in for 1 hr ,initial 2600', made 4 swab runs dropped fluid level to 4000', recovered total of 80 bbls black water, no oil. , SION , Daily=10455. CUM=595,737
Rig Crew Travel Time		
Safety Meeting		Safety meeting, JSA,
Tubing - Check Pressure		25 psi,
Well Control - Bleed Well Down		bled down to pit but continued to light flow
Well Control - Circulate - Brine		pumped 26 bbls 10# brine
Well Control - Circulate - Brine		pumped 10 bbls 10# brine down tbg, pressured up to 100 psi
Tubing - Swab		initial 2600', made 4 swab runs dropped fluid level to 4000', recovered total of 80 bbls black water, no oil.
Shut-in Overnight		SION
Rig Crew Travel Time		Drove crew home
Job Cost Detail Report		
Tubing - Pressure Test		shut in well for 30 minutes , pressure stayed at 100 psi
Well Control - Bleed Well Down		bled down to pit but continued to light flow

Circulate - Brine/Produced Water		circulated 76 bbls 10# brine, well died
Packer & Plug - Run		continued in hole w/ pkr & plug
Bridge Plug - Retrievable - Set		set plug @ 4440' 138 jnts
Packer - Set		set pkr @ 4408'
Bridge Plug - Pressure Test		test plug to 800 psi good
Well Control - Bleed Well Down		bled off pressure
Tubing - Pull		LD 3 jnts
Packer - Set		set pkr @ 4310' w/ 134 jnts (48') above perfs
Tubing - Swab		RU swab tools
Tubing - Swab		initial fluid level at 600', made 7 swab runs dropped fluid to 4200' , recovered 45 bbls.
Tubing - Pressure Test		shut in for 1 hr
Total Cost for 07/15/2013	\$10,435.00	
07/16/2013		
Equipment - Load/Unload		RU swab tools
Break for Crew		shut in for 1 hr and ate lunch.
Tubing - Swab		started swabbing, fluid @ 80', recovered 60 bbls.
Safety Meeting		Safety meeting, JSA,
Tubing - Check Pressure		25 psi,
Rig Crew Travel Time		
Tubing - Swab		swabbed and recovered 90 bbls water.
Tubing - Swab		started swabbing fluid @ 1000'. Recoved only 10 bbls water in the last hr. Total of 180 bbls water recovered today. Total260 bbls
Shut-in Overnight		SION
Rig Crew Travel Time		Drove crew home
Tubing - Swab		shut in for 1 hr
Daily Summary		TUESDAY, 7-16-13, OSCAR RODRIGUEZ, BK31-L5, VIVA 8, DROVE CREW TO LOC, HELD TGSM/JSA, CHECKED PRESSURE, 25 PSI, RU swab tools ,swabbed and recovered 90 bbls water. shut in for 1 hr and ate lunch. started swabbing, fluid @ 80', recovered 60 bbls. shut in for 1 hr , started swabbing fluid @ 1000'. Recoved only 10 bbls water in the last hr. Total of 180 bbls water recovered today. Total260 bbls ,SION , Drove crew home , Daily=8,945. CUM= 604,682
Job Cost Detail Report		
Total Cost for 07/16/2013	\$7,937.50	
07/17/2013		
Rig Crew Travel Time		
Safety Meeting		Safety meeting, JSA,
Tubing - Check Pressure		280 psi,
Well Control - Bleed Well Down		bled down, just gas , no fluid, but fluid level is at surface
Equipment - Load/Unload		RU swab tools
Tubing - Swab		swabbed and recovered 90 bbls water. Initial fluid level at surface, end of swab fluid @ 4000'
Break for Crew		shut in for 1 hr and ate lunch.

Tubing - Swab		started swabbing, fluid @ 80', recovered 75 bbls. Total of 16 swab runs today, Recovered 165 total bbls.
Shut-in Overnight		SION
Rig Crew Travel Time		Drove crew home
Job Cost Detail Report		
Daily Summary		WEDNESDAY, 7-17-13, OSCAR RODRIGUEZ, BK31-L5, VIVA 8, DROVE CREW TO LOC, HELD TGSM/JSA, CHECKED PRESSURE 280PSI, bled down, just gas, no fluid, but fluid level is at surface, RU swab tools, swabbed and recovered 90 bbls water. Initial fluid level at surface, end of swab fluid @ 4000', shut in for 1 hr and ate lunch. started swabbing, fluid @ 80', recovered 75 bbls. Total of 16 swab runs today, Recovered 165 total bbls. SION, Daily=8,545. CUM=613,227.
Total Cost for 07/17/2013	\$8,080.00	
07/18/2013		
Daily Summary		THURSDAY, 7-18-13, OSCAR RODRIGUEZ, BK31-L5, VIVA 8, DROVE CREW TO LOC, HELD TGSM/JSA, CHECKED PRESSURE 120PSI, bled down, just gas, no fluid, but fluid level is at surface, RU swab tools, swabbed and recovered 40 bbls water. Initial fluid level at surface, end of swab fluid @ 4000'. Released pkr & plug, moved plug down to 4550'. Moved Pkr to 4497 w 141 jnts. Test plug to 800psi good, Made 4 swab runs and recovered 40 bbls, Fluid level @ 4400' shut in 1 hr, fluid level only came up to 4000', Continued swabbing (milking to pull fluid) 5 swab runs recovered 35 bbls, Fluid @ 4000', SION, Daily=8,545. CUM=621,772
Job Cost Detail Report		
Well Control - Bleed Well Down		bled down, just gas, no fluid, but fluid level is at surface
Rig Crew Travel Time		
Safety Meeting		Safety meeting, JSA,
Bridge Plug - Retrievable - UnSeat		latched on to RBP and released RBP
Bridge Plug - Retrievable - Set		Moved RBP and set @
Packer - Set		Moved PKR to ' and set.
Tubing - Swab		Made 4 swab runs and recovered 40 bbls, Fluid level @ 4400
Tubing - Check Pressure		shut in 1 hr,
Tubing - Swab		fluid level only came up to 4000', Continued swabbing (milking to pull fluid) recovered 35 bbls, Fluid @ , 4000'
Shut-in Overnight		SION
Rig Crew Travel Time		Drove crew home
Tubing - Check Pressure		120 psi,
Packer - Unseat		Released pkr
Equipment - Load/Unload		RU swab tools
Tubing - Swab		swabbed and recovered 40 bbls water. Initial fluid level at surface, end of swab fluid @ 4000'
Total Cost for 07/18/2013	\$8,080.00	
07/19/2013		
Daily Summary		FRIDAY, 7-19-13, OSCAR RODRIGUEZ, BK31-L5, VIVA 8, DROVE CREW TO LOC, HELD TGSM/JSA, CHECKED PRESSURE, tbg 80 psi, Bled right down, Made 3 swab runs, Initial fluid @ surface down to 3900'. Recovered 25 bbls water. Released pkr and plug, Had pressure under plug, pumped 21 bbls 10# brine down tbg to kill tbg, moved RBP to 4575'. Tested to 500psi good, released pkr and csq

		pressured up, circulate 120 bbls 10# brine, shut in 1 hr and ate lunch, LD 1 jnt , PU 10' sub, set pkr @ 4549'. SION, Daily=8,945. CUM= 630,317.
Job Cost Detail Report		
Rig Crew Travel Time		
Safety Meeting		Safety meeting, JSA,
Tubing - Check Pressure		80 psi,
Well Control - Bleed Well Down		bled down, , no fluid, fluid level is at surface
Equipment - Load/Unload		RU swab tools
Tubing - Swab		swabbed and recovered 25 bbls water. Initial fluid level at surface, end of swab fluid @ 3900'
Packer - Unseat		Released pkr
Bridge Plug - Pressure Test		'.Tested to 500psi good
Circulate - Brine/Produced Water		circulate 120 bbls 10# brine,
Break for Crew		shut in 1 hr and ate lunch
Tubing - Pull		, LD 1 jnt
Packer - Set		, PU 10' sub, set pkr @ 4549
Shut-in Overnight		SION
Rig Crew Travel Time		Drove crew home
Bridge Plug - Retrievable - UnSeat		releaed RBP
Well Control - Circulate - Brine		Had pressure under plug, pumped 21 bbls 10# brine down tbg to kill tbg,
Bridge Plug - Retrievable - Set		moved RBP to 4575
Total Cost for 07/19/2013	\$7,937.50	
07/22/2013		
Daily Summary		MONDAY, 7-22-13, OSCAR RODRIGUEZ, BK31-L5, VIVA 8, DROVE CREW TO LOC, HELD TGSM/JSA, CHECKED PRESSURE , tbg 100 psi, opened up to flowback tank , flowed all day, recovered approx 410 bbls water all day.(41bbls an hr ave) SION.Daily=8,945. CUM=639,262.
Flow Test		opened up toflow back pit and flowed from 7:30 to 5:30 pm, Flowed Approx 41 bbls water an hour. Total recovery for the day was 410 bbls
Shut-in Overnight		SION
Rig Crew Travel Time		Drove crew home
Job Cost Detail Report		
Rig Crew Travel Time		
Safety Meeting		Safety meeting, JSA,
Tubing - Check Pressure		100psi,
Total Cost for 07/22/2013	\$8,222.50	
07/23/2013		
Daily Summary		TUESDAY, 7-23-13, OSCAR RODRIGUEZ, BK31-L5, VIVA 8, DROVE CREW TO LOC, HELD TGSM/JSA, CHECKED PRESSURE , tbg 180 psi, opened up to flowback tank , flowed 60 BBLS water, released pkr/plug, moved plug to 4670' and pkr @ 4590' . RU swab tools, Made 3 swab runs and wellstarted flowing, recovered 270 bbls, SION.Daily=8,945. CUM=639,262.

Rig Crew Travel Time		
Safety Meeting		Safety meeting, JSA,
Tubing - Check Pressure		100psi,
Flow Test		opened up toflow back pit and recovered 60 bbls water
Packer & Plug - Run		moved plug to 4670 ' and set pkr at 4590 '
Equipment - Load/Unload		RU swab tools
Tubing - Swab		made 3 swab runs, recovereed 270 bbls water
Shut-in Overnight		SION
Rig Crew Travel Time		Drove crew home
Job Cost Detail Report		
Total Cost for 07/23/2013	\$7,795.00	
07/24/2013		
Rig Crew Travel Time		Drove crew home
Shut-in Overnight		SION
Flow Test		opened up toflow back pit and flowed from 7:30 to 5:00 pm, Flowed Approx 450 bbls water . Total recovery for the day was 450 bbls.Total recovery for this zone is 720 bbls
Tubing - Check Pressure		260psi,
Safety Meeting		Safety meeting, JSA,
Rig Crew Travel Time		
Job Cost Detail Report		
Daily Summary		WEDNESDAY, 7-24-13, OSCAR RODRIGUEZ, BK31-L5, VIVA 8, DROVE CREW TO LOC, HELD TGSM/JSA, CHECKED PRESSURE , tbg 260 psi, opened up to flowback tank , flowed all day, recovered approx 450 bbls water all day.(41bbls an hr ave) SION.Daily=8,945. CUM=648,207
Total Cost for 07/24/2013	\$8,222.50	
07/25/2013		
Daily Summary		THURSDAY, 7-25-13, OSCAR RODRIGUEZ, BK31-L5, VIVA 8, DROVE CREW TO LOC, HELD TGSM/JSA, CHECKED PRESSURE , tbg 260 psi, opened up to flowback tank and flowed for 1 hr RECOVERED 50 BBLS WATER, killed tbg with 26 bbls 10# brine. Unset pkr, circulate 78 bbls 10# brine, RIH and latched onto RBP, released RBP, POOH with pkr and plug, LD tools, PU retrieving tool, RIH latched on to RBP, released RBP, pulled above perms by laying down 20 jnts, Waited 30 minutes for PKr fluid, circulate 150 bbls pkr fluid, pooh to derrick with 37 stnds. SION, Daily=10,045. CUM=658,252.
Shut-in Overnight		
Rig Crew Travel Time		
Rig Crew Travel Time		
Safety Meeting		
Tubing - Check Pressure		260psi,
Flow Test		opened up to flowback tank and flowed for 1 hr RECOVERED 50 BBLS WATER
Well Control - Kill Well - Brine		killed tbg with 26 bbls 10# brine
Packer - Unseat		

Job Cost Detail Report		
Circulate - Brine/Produced Water		circulate 78 bbls 10# brine,
Bridge Plug - Retrievable - UnSeat		
BHA - Make Up/Break Down		PU and MU retrieving tool,
Bridge Plug - Retrievable - UnSeat		RIH latched on to RBP/ released RBP
Tubing - Pull		pulled above perfs by laying down 20 jnts
Circulate - Packer Fluid		circulate 150 bbls pkr fluid
Tubing - Pull		pooh to derrick with 37 stnds
Packer & Plug - Pull		
Total Cost for 07/25/2013	\$10,605.00	
07/26/2013		
Job Cost Detail Report		
Daily Summary		FRIDAY 7-26-13 , OSCAR RODRIGUEZ, BK31-L5, VIVA 8, DROVE CREW TO LOC, HELD TGSM/JSA, CHECKED PRESSURE , tbg 0 psi, . continue pooh with RBP , LD RBP, Wait on GRAY WL for 2 hours . MIRU GRAY WL, RIH set 5.5 CIBP @ 4308' , Dumped 20 ' cement on top. TOC @ 4288'. RD WL, RIH with tbg from derrick to 4250', circulate 120 bbls 10# brine / PKR fluid, POOH LD tbg (64 jnts). SION , Daily= 9,595. CUM=667,847.
BHA - Make Up/Break Down		LD RBP
Waiting on Service Provider		Wait on GRAY WL for 2 hours
Wireline - Rig Up		MIRU GRAY WL
Wireline - Cast Iron Bridge Plug - Set		RIH set 5.5 CIBP @ 4308
Wireline - Dump Bail Cement		Dumped 20 ' cement on top. TOC @ 4288'.
Wireline - Rig Down		RD WL,
Tubing - Run		RIH with tbg from derrick to 4250
Rig Crew Travel Time		
Safety Meeting		Safety meeting, JSA,
Tubing - Check Pressure		0psi,
Bridge Plug - Retrievable - Pull		POOH with pkr and plug
Circulate - Packer Fluid		circulate 120 bbls 10# brine / PKR fluid
Tubing - Pull		POOH LD tbg (64 jnts)
Shut-in Overnight		SION
Rig Crew Travel Time		Drove crew home
Total Cost for 07/26/2013	\$9,585.00	
07/29/2013		
Daily Summary		MONDAY, 7-29-13, OSCAR RODRIGUEZ, BK31-L5, VIVA 8, DROVE CREW TO LOC, HELD TGSM/JSA, CHECKED PRESSURE , both sides zero psi, Continued LD all tbg onto pipe racks. Waited on K&S pump truck with chart. Pump truck arrived at 12:00 noon, ran 3 charts and made a good chart . waited until 2:30 for RRC , No show, Rig down pulling unit. Moved PU BK31 -TN4, On the way to location the viva 8 PU broke down, called mechanic out to fix by tomorrow morning. Drove crew home, Daily=6,445 CUM=674,292.
Rig Crew Travel Time		

Safety Meeting		Safety meeting, JSA,
Tubing - Check Pressure		0psi,
Tubing - Pull		Continued LD all tbg onto pipe racks 2/7/8 YB
Waiting on Service Provider		Waited on K&S pump truck with chart. Pump truck arrived at 12:00 noon
Casing - Pressure Test		, ran 3 charts and made a good chart . waited until 2:30 for RRC , No show,
Pulling Unit - Rig Down		Rig down pulling unit
Pulling Unit - Move/Camp		Moved PU BK31 -TN4, On the way to location the viva 8 PU broke down, called mechanic out to fix by tomorrow morning
Shut-in Overnight		SION
Rig Crew Travel Time		Drove crew home
Job Cost Detail Report		
Total Cost for 07/29/2013	\$6,780.00	
Total Cost for BK31-L5	\$694,428.14	