

BP AMERICA Daily Operations Report

Operator: BP AMERICA	Rig: RIG 244	Report: 1
Well: BLOCK 31 UNIT N #6	Event: RECOMPLETION	Date: 9/14/2007
Field: BLOCK 31	Well Type:	
Objective: ADD PERFORATIONS	Job Number: 1	Acct Proj No: X5-004G3

Current Well Status

Depth MD: (ft)	Casing Size:	Daily Mud:	Rig Accept: 9/12/2007
Est. TVD: (ft)	Casing (MD):	Cum. Mud:	Rig Release:
PBTMD: 12,058.0 (ft)		Daily Well: 4,557	Spud Date: 7/22/1992
		Cum. Well: 4,557	WX Date:
Hole Size:		Tot. Personnel: 11	Elev Ref:
			KB Elev: (ft)

Engineer:
Supervisor: F.M. COLBERT Program: Cost Ahead: 0 USD, Days Ahead: 0.00

Current Status: PREP TO PUMP 10# DOWN TBG.
24hr Summary: MOVE IN KEY #244. SPOT RIG MATS. SPOT RIG. RU KILL TRUCK TO TBG. TPC 900 PSI. FLUSH TBG W/50 BBL FW.
24hr Forecast: PUMP BRINE. RU SLICKLINE & SET PLUG.
Comments: NO SAFETY CRITICAL TASK TO REPORT

Operations Summary

From-To Op. Depth	Hrs	Unit	Phase	Task	Activity	Code	NPT	Operation
10:30-11:30	1.00	RIG			MOB	P		MOVE TO BLOCK 31 N #6.
11:30-12:30	1.00	RIG			MISC	P		MOVE IN & SPOT RIG MATS.
12:30-13:00	0.50	RIG			MISC	P		SPOT RIG.
13:00-14:00	1.00	RIG			WELKIL	P		TPC 900 PSI. FLUSH TBG W/50 BBL FRESH WATER.
14:00-17:00	3.00	RIG			WAIT	P		WAIT ON ONE CALL TO SET 2 ANCHORS.

MOVE IN KEY #244. SPOT RIG MATS. SPOT RIG. RU KILL TRUCK TO TBG. TPC 900 PSI. FLUSH TBG W/50 BBL FW.

Personnel

Company	Name	No.	Hours	Company	Name	No.	Hours
SIERRA ENGINEERING		1	12.00	KEY ENERGY		5	40.00
BASIC ENERGY		5	28.00				

Cumulative Task Breakdown

Task	Planned						Change of Scope						Total Hours	Total Cost USD
	Prod	% Total	NPT	% Total	WOW	% Total	Prod	% Total	NPT	% Total	WOW	% Total		
	6.50	100.0%											6.50	4,557.00
TOTALS	6.50	100.0%	0.00	0.0%	0.00	0.0%	0.00	0.0%	0.00	0.0%	0.00	0.0%	6.50	4,557.00

Remarks

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Operator: BP AMERICA	Rig: RIG 244	Report: 2
Well: BLOCK 31 UNIT N #6	Event: RECOMPLETION	Date: 9/17/2007
Field: BLOCK 31	Well Type:	
Objective: ADD PERFORATIONS	Job Number: 1	Acct Proj No: X5-004G3

Current Well Status

Depth MD: (ft)	Casing Size:	Daily Mud:	Rig Accept: 9/12/2007
Est. TVD: (ft)	Casing (MD):	Cum. Mud:	Rig Release:
PBTMD: 12,058.0 (ft)		Daily Well: 7,840	Spud Date: 7/22/1992
		Cum. Well: 12,397	WX Date:
Hole Size:		Tot. Personnel: 7	Elev Ref:
			KB Elev: (ft)

Engineer:
Supervisor: F.M. COLBERT Program: Cost Ahead: 0 USD, Days Ahead: 0.00

Current Status: PREP TO SET ANCHORS.

24hr Summary: RU SLICKLINE. SET BLANKING PLUG IN PROFILE. RU KILL TRUCK. LOAD & TEST PLUG & TBG. ND WING VALVES.
REMOVE & RETIGHTEN WELLHEAD BOLTS.

24hr Forecast: SET ANCHORS. RU KEY #244. NU BOP. RU SLICKLINE. PULL PLUG.

Comments: NO SAFETY CRITICAL TASK TO REPORT

Operations Summary

From-To Op. Depth	Hrs	Unit	Phase	Task	Activity	Code	NPT	Operation
06:30-07:30	1.00	RIG			DAYTRVL	P		TRAVEL TO LOCATION.
07:30-08:00	0.50	RIG			SAFETY	P		SAFETY MEETING.
08:00-11:00	3.00	RIG			WAIT	P		WAIT ON SLICKLINE.
11:00-13:00	2.00	RIG			WELCON	P		RIG UP SLICKLINE. RUN BLANKING PLUG & SET IN PROFILE NIPPLE.
13:00-13:45	0.75	RIG			MISC	P		LOAD & TEST TO 500 PSI. TEST GOOD.
13:45-14:30	0.75	RIG			ND	P		NIPPLE DOWN WING VALVES.
14:30-15:30	1.00	RIG			MISC	P		REMOVE & RETIGHTEN WELLHEAD BOLTS.

RU SLICKLINE. SET BLANKING PLUG IN PROFILE. RU KILL TRUCK. LOAD & TEST PLUG & TBG. ND WING VALVES.
REMOVE & RETIGHTEN WELLHEAD BOLTS.

Personnel

Company	Name	No.	Hours	Company	Name	No.	Hours
SIERRA ENGINEERING		1	12.00	KEY ENERGY		4	48.00
BASIC ENERGY		2	24.00				

Cumulative Task Breakdown

Task	Planned						Change of Scope						Total Hours	Total Cost USD
	Prod	% Total	NPT	% Total	WOW	% Total	Prod	% Total	NPT	% Total	WOW	% Total		
	15.50	100.0%											15.50	12,397.00
TOTALS	15.50	100.0%	0.00	0.0%	0.00	0.0%	0.00	0.0%	0.00	0.0%	0.00	0.0%	15.50	12,397.00

Remarks

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Operator: BP AMERICA	Rig: RIG 244	Report: 4
Well: BLOCK 31 UNIT N #6	Event: RECOMPLETION	Date: 9/19/2007
Field: BLOCK 31	Well Type:	
Objective: ADD PERFORATIONS	Job Number: 1	Acct Proj No: X5-004G3

Current Well Status

Depth MD: (ft)	Casing Size:	Daily Mud:	Rig Accept: 9/12/2007
Est. TVD: (ft)	Casing (MD):	Cum. Mud:	Rig Release:
PBTMD: 12,058.0 (ft)		Daily Well: 9,525	Spud Date: 7/22/1992
		Cum. Well: 33,947	WX Date:
Hole Size:		Tot. Personnel: 9	Elev Ref:
			KB Elev: (ft)

Engineer:
Supervisor: F.M. COLBERT Program: Cost Ahead: 0 USD, Days Ahead: 0.00

Current Status: PREP TO FIN LD TBG.
24hr Summary: CONTRACTORS SAFETY MEETING & COW MEETING IN CRANE. RELEASE PKR. POH LAYING DOWN TBG.
24hr Forecast: POH LD TBG. MOVE OUT TBG. MOVE IN NEW TBG. RU WIRELINE. RIH
Comments: SAFETY CRITICAL TASK

Operations Summary

From-To Op. Depth	Hrs	Unit	Phase	Task	Activity	Code	NPT	Operation
06:30-08:00	1.50	RIG			DAYTRVL	P		TRAVEL TO CRANE TX.
08:00-10:30	2.50	RIG			SAFETY	P		CONTRACTORS SAFETY MEETING IN CRANE.
10:30-12:30	2.00	RIG			SAFETY	P		COW MEETING.
12:30-13:30	1.00	RIG			SAFETY	P		SAFETY MEETING ON LOCATION.
13:30-14:00	0.50	RIG			MISC	P		RELEASE PKR.
14:00-17:00	3.00	RIG			LD	P		POH LAYING DOWN 230 JTS 2 3/8" TBG.

CONTRACTORS SAFETY MEETING & COW MEETING IN CRANE. RELEASE PKR. POH LAYING DOWN TBG.

Personnel

Company	Name	No.	Hours	Company	Name	No.	Hours
SIERRA ENGINEERING		1	12.00	KEY ENERGY		5	60.00
BASIC ENERGY		2	24.00	SCA OIL TOOLS		1	12.00

Cumulative Task Breakdown

Task	Planned						Change of Scope						Total Hours	Total Cost USD
	Prod	% Total	NPT	% Total	WOW	% Total	Prod	% Total	NPT	% Total	WOW	% Total		
TOTALS	34.50	95.2%	1.75	4.8%	0.00	0.0%	0.00	0.0%	0.00	0.0%	0.00	0.0%	36.25	33,947.00

Remarks

BP AMERICA Daily Operations Report

Operator: BP AMERICA	Rig: RIG 244	Report: 5
Well: BLOCK 31 UNIT N #6	Event: RECOMPLETION	Date: 9/20/2007
Field: BLOCK 31	Well Type:	
Objective: ADD PERFORATIONS	Job Number: 1	Acct Proj No: X5-004G3

Current Well Status

Depth MD: (ft)	Casing Size:	Daily Mud:	Rig Accept: 9/12/2007
Est. TVD: (ft)	Casing (MD):	Cum. Mud:	Rig Release:
PBTMD: 8,090.0 (ft)		Daily Well: 17,713	Spud Date: 7/22/1992
		Cum. Well: 51,660	WX Date:
Hole Size:		Tot. Personnel: 9	Elev Ref:
			KB Elev: (ft)

Engineer:
Supervisor: F.M. COLBERT Program: Cost Ahead: 0 USD, Days Ahead: 0.00

Current Status: PREP TO TIGHTEN BOP FLANG
 24hr Summary: CPC 40 PSI. KILL W/BRINE. POH WTBG. NO PKR. MOVE OUT OLD TBG. MOVE IN NEW TBG. RU APOLLO. RIH W/3 1/8" GAMMA GUN. TAG @ 39'. RD APOLLO. FISH PKR. RU APOLLO. RIH W/CIBP. SET @ 8110'. POH. RIH W/DUMP BAILER & DUMP CMT ON CIBP. POH. CHANGE CSG VALVES. LOAD
 24hr Forecast: TIGHTEN BOP FLANG. TEST FLANG. PERF
 Comments: NO SAFETY CRITICAL TASK TO REPORT

Operations Summary

From-To Op. Depth	Hrs	Unit	Phase	Task	Activity	Code	NPT	Operation
06:30-07:30	1.00	RIG			DAYTRVL	P		TRAVEL TO LOCATION.
07:30-08:00	0.50	RIG			SAFETY	P		SAFETY MEETING.
08:00-09:00	1.00	RIG			WELKIL	P		CPC 40 PSI. KILL W/90 BBL BRINE.
09:00-09:30	0.50	RIG			POH	P		POH W/TBG & RET HEAD, NO PKR.
09:30-10:45	1.25	RIG			MISC	P		MOVE OUT CS HYDRIL TBG. MOVE IN & RACK 2 3/8" L-80 TBG.
10:45-12:30	1.75	RIG			MISC	P		RIG UP APOLLO. RIH W/3 1/8" GAMMA GUN. TAG PKR @ 39'. RIG DOWN APOLLO.
12:30-13:15	0.75	RIG			RIH	P		PICK UP 2 JTS 2 3/8" TBG W/RET HEAD. FISH PKR. POH & LAY DOWN PKR & TBG.
13:15-16:00	2.75	RIG			SETOTR	P		RIG UP APOLLO. RIH W/CIBP ON GAMMA GUN. SET CIBP @ 8110'. POH. RIH W/DUMP BAILER & DUMP 20' CMT ON CIBP. PBTMD 8090'. POH. RD APOLLO.
16:00-16:30	0.50	RIG			MISC	P		LOAD CSG W/57 BBL FRESH WATER.
16:30-17:00	0.50	RIG			TSTPRS	P		TEST CIBP, CSG VALVES & BOP TO 1000 PSI. SLIGHT DRIP ON 10 K FLANG UNDER BOP.

CPC 40 PSI. KILL W/BRINE. POH WTBG. NO PKR. MOVE OUT OLD TBG. MOVE IN NEW TBG. RU APOLLO. RIH W/3 1/8" GAMMA GUN. TAG @ 39'. RD APOLLO. FISH PKR. RU APOLLO. RIH W/CIBP. SET @ 8110'. POH. RIH W/DUMP BAILER & DUMP CMT ON CIBP. POH. CHANGE CSG VALVES. LOAD

Personnel

Company	Name	No.	Hours	Company	Name	No.	Hours
SIERRA ENGINEERING		1	12.00	KEY ENERGY		5	60.00
BASIC ENERGY		2	24.00	SCA OIL TOOLS		1	12.00

Cumulative Task Breakdown

Task	Planned						Change of Scope						Total Hours	Total Cost USD
	Prod	% Total	NPT	% Total	WOW	% Total	Prod	% Total	NPT	% Total	WOW	% Total		
	45.00	96.3%	1.75	3.7%									46.75	51,660.00
TOTALS	45.00	96.3%	1.75	3.7%	0.00	0.0%	0.00	0.0%	0.00	0.0%	0.00	0.0%	46.75	51,660.00

Remarks

BP AMERICA Daily Operations Report

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Operator: BP AMERICA	Rig: RIG 244	Report: 6
Well: BLOCK 31 UNIT N #6	Event: RECOMPLETION	Date: 9/21/2007
Field: BLOCK 31	Well Type:	
Objective: ADD PERFORATIONS	Job Number: 1	Acct Proj No: X5-004G3

Current Well Status

Depth MD: (ft)	Casing Size:	Daily Mud:	Rig Accept: 9/12/2007
Est. TVD: (ft)	Casing (MD):	Cum. Mud:	Rig Release:
PBTMD: 8,090.0 (ft)		Daily Well: 10,274	Spud Date: 7/22/1992
		Cum. Well: 61,934	WX Date:
Hole Size:		Tot. Personnel: 19	Elev Ref:
			KB Elev: (ft)

Engineer:
Supervisor: F.M. COLBERT Program: Cost Ahead: 0 USD, Days Ahead: 0.00

Current Status: PREP TO PERF.
24hr Summary: ND BOP. REPLACE RING. NU BOP. TEST TO 1000 PSI. TEST OK. RU APOLLO. PERF ATOKA. 1 GUN DID NOT FIRE. WAIT ON GUN. RD APOLLO. SION.
24hr Forecast: PERF. PU & RIH W/RBP, PKR & TBG.
Comments: NO SAFETY CRITICAL TASK TO REPORT

Operations Summary

From-To Op. Depth	Hrs	Unit	Phase	Task	Activity	Code	NPT	Operation
06:30-07:30	1.00	RIG			DAYTRVL	P		TRAVEL TO LOCATION
07:30-08:00	0.50	RIG			SAFETY	P		SAFETY MEETING
08:00-08:30	0.50	RIG			NU	P		RIG UP MONAHANS NIPPLE UP SERVICE. NIPPLE DOWN BOP @ 10K 7 1/16" FLANGE. REPLACE RING. NIPPLE UP BOP.
08:30-08:45	0.25	RIG			TSTPRS	P		TEST TO 1000 PSI. TEST GOOD.
08:45-13:30	4.75	RIG			MISC	P		RIG UP APOLLO. PERF W/2 SPF @ 120 DEGREE PHASING W/4" CSG GUN 7614' - 7626', 7587' - 7595', 7572' - 7585', 7555' - 7558', 7533' - 7536', 7527' - 7530' & 7518' - 7524'. SHOTS @ 7562' - 7568' DID NOT FIRE.
13:30-15:15	1.75	RIG			WAIT	N	WAIT	WAIT ON CSG GUN.
15:15-15:30	0.25	RIG			MISC	P		SHUT IN TO ATTEND MEETING IN MIDLAND.

ND BOP. REPLACE RING. NU BOP. TEST TO 1000 PSI. TEST OK. RU APOLLO. PERF ATOKA. 1 GUN DID NOT FIRE. WAIT ON GUN. RD APOLLO. SION.

Personnel

Company	Name	No.	Hours	Company	Name	No.	Hours
SIERRA ENGINEERING		1	12.00	KEY ENERGY		5	60.00
BASIC ENERGY		2	24.00	SCA OIL TOOLS		1	12.00
MONAHANS NIPPLE-UP S		4	20.00	APOLLO PERFORATORS		6	60.00

Cumulative Task Breakdown

Task	Planned						Change of Scope						Total Hours	Total Cost USD
	Prod	% Total	NPT	% Total	WOW	% Total	Prod	% Total	NPT	% Total	WOW	% Total		
	52.25	93.7%	3.50	6.3%									55.75	61,934.00
TOTALS	52.25	93.7%	3.50	6.3%	0.00	0.0%	0.00	0.0%	0.00	0.0%	0.00	0.0%	55.75	61,934.00

Remarks

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Operator: BP AMERICA	Rig: RIG 244	Report: 7
Well: BLOCK 31 UNIT N #6	Event: RECOMPLETION	Date: 9/22/2007
Field: BLOCK 31	Well Type:	
Objective: ADD PERFORATIONS	Job Number: 1	Acct Proj No: X5-004G3

Current Well Status

Depth MD: (ft)	Casing Size:	Daily Mud:	Rig Accept: 9/12/2007
Est. TVD: (ft)	Casing (MD):	Cum. Mud:	Rig Release:
PBTMD: 8,090.0 (ft)		Daily Well: 33,702	Spud Date: 7/22/1992
		Cum. Well: 95,636	WX Date:
Hole Size:		Tot. Personnel: 11	Elev Ref:
			KB Elev: (ft)

Engineer:
Supervisor: F.M. COLBERT Program: Cost Ahead: 0 USD, Days Ahead: 0.00

Current Status: PREP TO RU HALLIBURTON
24hr Summary: RU APOLLO & PERF ATOKA @ 7562'-7568'. RD APOLLO. RIH W/RBP, PKR & TBG.
24hr Forecast: RU HES & ACIDIZE.
Comments: NO SAFETY CRITICAL TASK TO REPORT

Operations Summary

From-To Op. Depth	Hrs	Unit	Phase	Task	Activity	Code	NPT	Operation
06:30-07:30	1.00	RIG			DAYTRVL	P		TRAVEL TO LOCATION.
07:30-08:00	0.50	RIG			SAFETY	P		SAFETY MEETING.
08:00-09:15	1.25	RIG			MISC	P		RIG UP APOLLO. PERF W/4" CSG GUN @ 120 DEGREE PHASING 7562' - 7568' W/2 SPF. POH. RIG DOWN APOLLO.
09:15-13:30	4.25	RIG			RIH	P		PICK UP & RIH W/RBP, PKR & 230 JTS 2 3/8" L-80 TBG.

RU APOLLO & PERF ATOKA @ 7562'-7568'. RD APOLLO. RIH W/RBP, PKR & TBG.

Personnel

Company	Name	No.	Hours	Company	Name	No.	Hours
SIERRA ENGINEERING		1	12.00	KEY ENERGY		5	60.00
BASIC ENERGY		2	24.00	SCA OIL TOOLS		1	12.00
APOLLO PERFORATORS		2	16.00				

Cumulative Task Breakdown

Task	Planned						Change of Scope						Total Hours	Total Cost USD
	Prod	% Total	NPT	% Total	WOW	% Total	Prod	% Total	NPT	% Total	WOW	% Total		
	59.25	94.4%	3.50	5.6%									62.75	95,636.00
TOTALS	59.25	94.4%	3.50	5.6%	0.00	0.0%	0.00	0.0%	0.00	0.0%	0.00	0.0%	62.75	95,636.00

Remarks

BP AMERICA Daily Operations Report

Operator: BP AMERICA	Rig: RIG 244	Report: 8
Well: BLOCK 31 UNIT N #6	Event: RECOMPLETION	Date: 9/24/2007
Field: BLOCK 31	Well Type:	
Objective: ADD PERFORATIONS	Job Number: 1	Acct Proj No: X5-004G3

Current Well Status

Depth MD: (ft)	Casing Size:	Daily Mud:	Rig Accept: 9/12/2007
Est. TVD: (ft)	Casing (MD):	Cum. Mud:	Rig Release:
PBTMD: 8,090.0 (ft)		Daily Well: 21,051	Spud Date: 7/22/1992
		Cum. Well: 116,687	WX Date:
Hole Size:		Tot. Personnel: 13	Elev Ref:
			KB Elev: (ft)

Engineer:
Supervisor: F.M. COLBERT Program: Cost Ahead: 0 USD, Days Ahead: 0.00

Current Status: PREP TO REL PKR & MOVE RBP DOWN.
24hr Summary: RU SHOWER TRAILER. RU HES. UNLOAD ACID. RIH W/TBG. TEST LINES. ACIDIZE W/5400 GAL 15% FERCHEK SC ACID & BIO BALLS. FLOW TO PIT. SI. RD HES. RD SHOWER TRAILER.
24hr Forecast: REL PKR. REL RBP & MOVE DOWN. SWAB WELL.
Comments: NO SAFETY CRITICAL TASK TO REPORT

Operations Summary

From-To Op. Depth	Hrs	Unit	Phase	Task	Activity	Code	NPT	Operation
06:30-07:30	1.00	RIG			DAYTRVL	P		TRAVEL TO LOCATION.
07:30-08:00	0.50	RIG			SAFETY	P		SAFETY MEETING.
08:00-08:30	0.50	RIG			RU	P		RIG UP SHOWER TRAILER. RIG UP HALLIBURTON.
08:30-09:15	0.75	RIG			UNLOAD	P		UNLOAD ACID.
09:15-10:00	0.75	RIG			RIH	P		RUN IN HOLE W/TBG. SET RBP @ 7686'. PKR @ 7671'.
10:00-13:30	3.50	RIG			PMPACD	P		TEST LINES TO 5000 PSI. TEST OK. TEST RBP TO 1000 PSI. TEST OK. MOVE PKR TO 7606'. ACIDIZE 1ST STAGE, 7614' TO 7626' W/1200 GAL 15% FERCHEK SC ACID & 48 BIO BALLS. FLUSH W/30 BBL FRESH WATER @ 4.8 BPM. ISIP 2490 PSI. 15 MIN SITP 1969 PSI. OPEN TO PIT & FLOW DOWN W/STRONG SHOW OF OIL. KILL TBG W/20 BBL BRINE.
13:30-16:30	3.00	RIG			RIH	P		RIH & RELEASE RBP. POH. SET RBP @ 7606'. MOVE PKR UP TO 7541'. TEST LINES TO 5000 PSI. TEST OK. ACIDIZE 2ND STAGE 7555' TO 7595' W/2016 GAL 15% FERCHEK SC ACID & BIO BALLS. BACKSIDE COMMUNICATED. DISPLACE W/15 BBL BRINE. REL & PULL PKR UP TO 7444'. ACIDIZE PERFS 7518' TO 7595' W/2084 GAL 15% FERCHEK SC ACID & BIO BALLS. FLUSH W/32 BBL BRINE. ISIP 1909 PSI. 15 MIN SITP. 15 MIN SITP 1370 PSI. FLOW TBG TO PIT. OPEN BY-PASS ON PKR. CIRC DOWN CSG & OUT TBG W/60 BBL FRESH WATER. CLOSE BY-PASS ON PKR.
16:30-17:15	0.75	RIG			RD	P		RIG DOWN HALLIBURTON. RIG DOWN SHOWER TRAILER. SION.

RU SHOWER TRAILER. RU HES. UNLOAD ACID. RIH W/TBG. TEST LINES. ACIDIZE W/5400 GAL 15% FERCHEK SC ACID & BIO BALLS. FLOW TO PIT. SI. RD HES. RD SHOWER TRAILER.

Personnel

Company	Name	No.	Hours	Company	Name	No.	Hours
SIERRA ENGINEERING		1	12.00	KEY ENERGY		5	60.00
BASIC ENERGY		2	24.00	SCA OIL TOOLS		2	24.00
HALLIBURTON ENERGY		3	30.00				

Cumulative Task Breakdown

Task	Planned						Change of Scope						Total Hours	Total Cost USD
	Prod	% Total	NPT	% Total	WOW	% Total	Prod	% Total	NPT	% Total	WOW	% Total		
	70.00	95.2%	3.50	4.8%									73.50	116,687.00
TOTALS	70.00	95.2%	3.50	4.8%	0.00	0.0%	0.00	0.0%	0.00	0.0%	0.00	0.0%	73.50	116,687.00

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Operator: BP AMERICA	Rig: RIG 244	Report: 12
Well: BLOCK 31 UNIT N #6	Event: RECOMPLETION	Date: 9/28/2007
Field: BLOCK 31	Well Type:	
Objective: ADD PERFORATIONS	Job Number: 1	Acct Proj No: X5-004G3

Current Well Status

Depth MD: (ft)	Casing Size:	Daily Mud:	Rig Accept: 9/12/2007
Est. TVD: (ft)	Casing (MD):	Cum. Mud:	Rig Release:
PBTMD: 8,090.0 (ft)		Daily Well: 9,241	Spud Date: 7/22/1992
		Cum. Well: 164,865	WX Date:
Hole Size:		Tot. Personnel: 9	Elev Ref:
			KB Elev: (ft)

Engineer:
Supervisor: F.M. COLBERT Program: Cost Ahead: 0 USD, Days Ahead: 0.00

Current Status: PREP TO RUN PUMP & RODS.
24hr Summary: CPC SLIGHT BLOW. TPC SLIGHT BLOW. DISPLACE W/BRINE. ND BOP. SET TAC. NU WELLHEAD. LOAD & MOVE OUT BOP. RU TO RUN RODS. CLEAN LOCATION.
24hr Forecast: RUN PUMP & RODS.
Comments: SAFETY CRITICAL TASK
NIPPLE DOWN BOP
NIPPLE UP WELLHEAD

Operations Summary

From-To Op. Depth	Hrs	Unit	Phase	Task	Activity	Code	NPT	Operation
06:00-07:00	1.00	RIG			DAYTRVL	P		TRAVEL TO LOCATION.
07:00-07:30	0.50	RIG			SAFETY	P		SAFETY MEETING.
07:30-09:15	1.75	RIG			WELKIL	P		DISPLACE CSG W/130 BBL BRINE. DISPLACE TBG W/25 BBL BRINE. NO FLOW.
09:15-09:30	0.25	RIG			RD	P		RIG DOWN FLOOR.
09:30-10:00	0.50	RIG			ND	P		NIPPLE DOWN BOP.
10:00-10:30	0.50	RIG			NU	P		SET TAC. NIPPLE UP WELLHEAD.
10:30-11:00	0.50	RIG			RD	P		RIG DOWN BOP.
11:00-12:00	1.00	RIG			MISC	P		LOAD & MOVE OUT BOP.
12:00-13:00	1.00	RIG			RU	P		RIG UP TO RUN RODS.
13:00-14:00	1.00	RIG			MISC	P		CLEAN LOCATION.

CPC SLIGHT BLOW. TPC SLIGHT BLOW. DISPLACE W/BRINE. ND BOP. SET TAC. NU WELLHEAD. LOAD & MOVE OUT BOP. RU TO RUN RODS. CLEAN LOCATION.

Personnel

Company	Name	No.	Hours	Company	Name	No.	Hours
SIERRA ENGINEERING		1	12.00	KEY ENERGY		4	48.00
BASIC ENERGY		2	24.00	PRADON CONSTRUCTIO		2	8.00

Cumulative Task Breakdown

Task	Planned						Change of Scope						Total Hours	Total Cost USD
	Prod	% Total	NPT	% Total	WOW	% Total	Prod	% Total	NPT	% Total	WOW	% Total		
TOTALS	108.25	96.2%	4.25	3.8%	0.00	0.0%	0.00	0.0%	0.00	0.0%	0.00	0.0%	112.50	164,865.00

Remarks

BP AMERICA Daily Operations Report

Page 1 of 1

Operator: BP AMERICA	Rig: RIG 244	Report: 13
Well: BLOCK 31 UNIT N #6	Event: RECOMPLETION	Date: 10/1/2007
Field: BLOCK 31	Well Type:	
Objective: ADD PERFORATIONS	Job Number: 1	Acct Proj No: X5-004G3

Current Well Status

Depth MD: (ft)	Casing Size:	Daily Mud:	Rig Accept: 9/12/2007
Est. TVD: (ft)	Casing (MD):	Cum. Mud:	Rig Release:
PBTMD: 8,090.0 (ft)		Daily Well: 8,256	Spud Date: 7/22/1992
		Cum. Well: 173,121	WX Date:
Hole Size:		Tot. Personnel: 7	Elev Ref:
			KB Elev: (ft)

Engineer:
Supervisor: F.M. COLBERT Program: Cost Ahead: 0 USD, Days Ahead: 0.00

Current Status:

24hr Summary:

24hr Forecast:

Comments: NO SAFETY CRITICAL TASK TO REPORT

Operations Summary

From-To Op. Depth	Hrs	Unit	Phase	Task	Activity	Code	NPT	Operation
06:00-07:00	1.00	RIG			DAYTRVL	P		TRAVEL TO LOCATION.
07:00-10:30	3.50	RIG			WAIT	N	WAIT	WAIT ON 4th HAND FOR PULLING UNIT..
10:30-	0.00	RIG			RODRP	P		TPC SLIGHT VACUUM. PICK UP & RIH W/PUMP, 188 - 3/4" D RODS

TPC SLIGHT VACUUM. PICK UP & RIH W/PUMP & RODS.

Personnel

Company	Name	No.	Hours	Company	Name	No.	Hours
SIERRA ENGINEERING		1	12.00	KEY ENERGY		4	48.00
BASIC ENERGY		2	24.00				

Cumulative Task Breakdown

Task	Planned						Change of Scope						Total Hours	Total Cost USD
	Prod	% Total	NPT	% Total	WOW	% Total	Prod	% Total	NPT	% Total	WOW	% Total		
	109.25	93.4%	7.75	6.6%									117.00	173,121.00
TOTALS	109.25	93.4%	7.75	6.6%	0.00	0.0%	0.00	0.0%	0.00	0.0%	0.00	0.0%	117.00	173,121.00

Remarks