

Well Header								
API/UWI: 4210332997	Surf Loc:	Field Name: BLOCK 31	License #:	State/Province: TEXAS	Well Purpose:			
Orig KB Elev (ft): 0.0	KB-Grd (ft): 0.0	Gr Elev (ft): 0.0	CF Elev (ft):	Spud Date: 1982/10/01 00:00	Orig Drlg RR:			
Jobs								
Job Cat: LRC Summary: Daily Operations Report #: 1 DFS: 11,169.00 Rig: <Rig?> End Date: 2013/04/30 00:00	AFE #: PA-12-4465	Start Date: 2013/04/29	End Date:	Spud Date:	TD Date:	Target Depth (ftKB):	Total AFE (Cost): \$569,000	Supp Amt (Cost):
	Current Status:	Last Cas:						
Day Total (Cost): \$117,500 24 Hour Summary: PREP LOCATION, SET AMPSCOT 640-365- 168 PU. MIRUSU, NU BOP.	Cum To Date (Cost): \$117,500	Start Depth (ftKB): 0	End Depth (ftKB): 0	Drill Hrs (hr):	Avg ROP (ft/hr):	Daily Contacts: Reviewer, ROY SMYERS, ; Reviewer, ROY SMYERS, ; Engineer, SEAN MURRAY,		
Time Log Start Date	End Date	Dur (hr)	Cum Dur (hr)	Code 1	Time Code	Unschd Type	Operation Details	

4/29/2013	4/29/2013	10	10				CLEAR & LEVEL LOC, TEST ANCHORS. DELIVER & SET AMPSCOT 640-365-168 PUMPNG UNIT & MTR. SET RIG MATS & PIPE RACKS, MIRUSU. ND WH, NU BOP. SDON
Report #: 2 DFS: 11,170.00 Rig: <Rig?> End Date: 2013/05/01 00:00	Current Status:	Last Cas:					
Day Total (Cost): \$54,427 24 Hour Summary: PU BIT, COLLARS, & TBG. TEST CSG. PREP TO MILL CIBP OVER ATOKA.	Cum To Date (Cost): \$171,927	Start Depth (ftKB): 0	End Depth (ftKB): 0	Drill Hrs (hr):	Avg ROP (ft/hr):	Daily Contacts: Reviewer, ROY SMYERS, ; Engineer, SEAN MURRAY,	
Time Log Start Date	End Date	Dur (hr)	Cum Dur (hr)	Code 1	Time Code	Unschd Type	Operation Details

4/30/2013	4/30/2013	11	11				DELIVERED & RACK 8700' OF 2 7/8" L-80 NEW TBG. MIRURU. TIH W/ 4 3/4" BIT, B-SUB, 6 - 3 1/2" DC, PICKING UP &TALLYING TBG. TAG CIBP @ 7524'. CLOSE RAMS & PSI TEST CSG TO 500#, (OK). NU STRIPPER HEAD, PU SWIVEL, SECURED WELL. SDON
Report #: 3 DFS: 11,171.00 Rig: <Rig?> End Date: 2013/05/02 00:00	Current Status:	Last Cas:					
Day Total (Cost): \$8,993 24 Hour Summary: PU BIT, DRILL COLLARS, & TBG. MILL OUT CEMENT & CIBP SET @7524'	Cum To Date (Cost): \$180,920	Start Depth (ftKB): 0	End Depth (ftKB): 0	Drill Hrs (hr):	Avg ROP (ft/hr):	Daily Contacts: Reviewer, ROY SMYERS, ; Reviewer, ROY SMYERS, ; Engineer, SEAN MURRAY,	
Time Log Start Date	End Date	Dur (hr)	Cum Dur (hr)	Code 1	Time Code	Unschd Type	Operation Details

							OPEN BOP. START MILLING ON CEMENT & CIBP. BROKE THROUGH @7550'. PU 26 ADDITIONAL 2 7/8" TBG, TAG CIBP @8380'. PULL UP, CIRC HOLE CLEAN. POOH W/TBG, DRILL COLLARS, BIT SUB & BIT. STDG BACK. SECURE WELL. SDON
5/1/2013	5/1/2013	12	12				
Report #: 4 DFS: 11,172.00 Rig: <Rig?> End Date: 2013/05/03 00:00	Current Status:	Last Cas:					
Day Total (Cost): \$6,450 24 Hour Summary: PU MODEL R PKR. RIH TO7553'. SET PKR . PMP & ESTABLISH RATE INTO ATOKA PERFS.	Cum To Date (Cost): \$187,370	Start Depth (ftKB): 0	End Depth (ftKB): 0	Drill Hrs (hr):	Avg ROP (ft/hr):	Daily Contacts: Supervisor 2, DEE BAGWELL, ; Reviewer, ROY SMYERS, ; Reviewer, ROY SMYERS, ; Engineer, SEAN MURRAY,	
Time Log Start Date	End Date	Dur (hr)	Cum Dur (hr)	Code 1	Time Code	Unschd Type	Operation Details

							OPEN BOP. NO PRESS. PU MODEL R PKR, RIH W/231 JTS & SET @7553. USED REV UNIT PMP & 35BBL TO LD & TST CSG. GOOD. LD TBG, 18BBL TO CATCH PRESS & ADDITIONAL 10BBL TO REACH 1500#. PUMPED 2.5BBL/MIN @1500#. ISIP 1000#. 10MIN-550#. 15MIN- 350#. RELEASE PKR. TOOH STDG BCK TBG. SECURE WELL. PREP TO SQUEEZE ATOKA PERFS. SDON.
5/2/2013	5/2/2013	11	11				
Report #: 5 DFS: 11,173.00 Rig: <Rig?> End Date: 2013/05/04 00:00	Current Status:	Last Cas:					
Day Total (Cost): \$20,931 24 Hour Summary: PU CMT RETAINER. RIH & SET @7579'. LD W/150SX CLSS H 1.18 CU FT. SQUEEZE ATOKA PERFS.	Cum To Date (Cost): \$208,301	Start Depth (ftKB): 0	End Depth (ftKB): 0	Drill Hrs (hr):	Avg ROP (ft/hr):	Daily Contacts: Supervisor 2, DEE BAGWELL, ; Reviewer, ROY SMYERS, ; Reviewer, ROY SMYERS, ; Engineer, SEAN MURRAY,	

Time Log							
Start Date	End Date	Dur (hr)	Cum Dur (hr)	Code 1	Time Code	Unschd Type	Operation Details
5/3/2013	5/3/2013	4	4				BLED DN WELL. OPEN BOP. PU CMT RETAINER. RIH & SET @7579'. RU RISING STAR. HELD 5 MIN SAFETY MEETING. HESITATE SQZ @ 2100 PSI. LEAD CMT, 150 SXS CLS H 15.6 PPG, 1.18 CU FT YIELD. DISPLACE W/41 BBLS FRESH H2O. STING OUT OF RETAINER & REV OUT 60 BBLS. RD RISING STAR.
5/3/2013	5/3/2013	3.5	7.5				TOOH W/TBG & SETTING TOOL STDG BCK. SECURE WELL. SDFWE
5/3/2013	5/3/2013	3	10.5				
Report #: 6 DFS: 11,176.00 Rig: <Rig?> End Date: 2013/05/07 00:00	Current Status:	Last Cas:					
Day Total (Cost): \$7,100	Cum To Date (Cost): \$215,401	Start Depth (ftKB): 0	End Depth (ftKB): 0	Drill Hrs (hr):	Avg ROP (ft/hr):	Daily Contacts: Supervisor 2, DEE BAGWELL, ; Reviewer, ROY SMYERS, ; Reviewer, ROY SMYERS, ; Engineer, SEAN MURRAY,	

24 Hour Summary: DRILL CEMENT & CEMENT RETAINER THROUGH ATOKA PERF SQUEEZE							
Time Log Start Date	End Date	Dur (hr)	Cum Dur (hr)	Code 1	Time Code	Unschd Type	Operation Details TAGGED CMT @7575'. DRILLED CMT & CMT RET @ 7579' & CMT. FELL THROUGH @7736'. CIRC HOLE CLEAN. SECURE WELL SDON
5/6/2013	5/6/2013	11	11				
Report #: 7 DFS: 11,177.00 Rig: <Rig?> End Date: 2013/05/08 00:00	Current Status:	Last Cas:					
Day Total (Cost): \$7,350	Cum To Date (Cost): \$222,751	Start Depth (ftKB): 0	End Depth (ftKB): 0	Drill Hrs (hr):	Avg ROP (ft/hr):	Daily Contacts: Supervisor 2, DEE BAGWELL, ; Reviewer, ROY SMYERS, ; Reviewer, ROY SMYERS, ; Engineer, SEAN MURRAY,	
24 Hour Summary: DRILL OUT CMT & CIBP @8374'.							
Time Log Start Date	End Date	Dur (hr)	Cum Dur (hr)	Code 1	Time Code	Unschd Type	Operation Details

5/7/2013	5/7/2013	11	11				CONTINUE DRILLING ON CIBP @8374'. NO PROGRESS TOOH W/TBG,DRILL COLLARS & BIT. PU NEW BIT,DRILL COLLARS & TBG. TIH, LEFT SWINGING ABOVE CIBP. SECURE WELL. SDON
Report #: 8 DFS: 11,178.00 Rig: <Rig?> End Date: 2013/05/09 00:00	Current Status:	Last Cas:					
Day Total (Cost): \$11,100	Cum To Date (Cost): \$233,851	Start Depth (ftKB): 0	End Depth (ftKB): 0	Drill Hrs (hr):	Avg ROP (ft/hr):	Daily Contacts: Supervisor 2, DEE BAGWELL, ; Reviewer, ROY SMYERS, ; Reviewer, ROY SMYERS, ; Engineer, SEAN MURRAY,	
24 Hour Summary: FINISH DRILLING OUT PLUGS TO PBTD . REPERF DEVONIAN.							
Time Log Start Date	End Date	Dur (hr)	Cum Dur (hr)	Code 1	Time Code	Unschd Type	Operation Details

5/8/2013	5/8/2013	11	11				TDH, BROKE CIRC, DRILLED REMAINDER OF CIBP OVER DEVONIAN & CHASED TO 8936'. CIRC CLEAN W/ 200 BBL 2% KCL. LD SWIVEL, TOH LD TBG, & BHA. RELEASED REV UNIT. SECURED WELL. SDON
Report #: 9 DFS: 11,179.00 Rig: <Rig?> End Date: 2013/05/10 00:00	Current Status:	Last Cas:					
Day Total (Cost): \$20,585	Cum To Date (Cost): \$254,436	Start Depth (ftKB): 0	End Depth (ftKB): 0	Drill Hrs (hr):	Avg ROP (ft/hr):	Daily Contacts: Supervisor 2, DEE BAGWELL, ; Supervisor 1, HARRY GRYDER, ; Reviewer, ROY SMYERS, ; Engineer, SEAN MURRAY,	
24 Hour Summary: MIRU WIRELINE. PERF LOWER DEV, 8560'-8584'. DEL & RACK WORKSTRING. PU 5 1/2" ARROWSET 1X PKR & TIH W/PKR, PICKING UP 3 1/2" EUE8RD N-80 WS. PU 96JTS LEAVING PKR SWINGING @3103'. TALLY REMAINING WS. SECURED WELL. SDON							

Time Log Start Date	End Date	Dur (hr)	Cum Dur (hr)	Code 1	Time Code	Unschd Type	Operation Details
5/9/2013	5/9/2013	3	3				MIRU WIRE LINE. RIH W/1 1/8" GUN W/CCL & GR. PERF LOWER DEV, 8560'- 8584', 90 DEG PHASING, 4 SPF, 72 HOLES W/CONNEX EHD CHARGES. 54" DIA HOLES. POH & RD CORNELL WIRELINE. DEL & RACK 8450' 3 1/2" EUE8RD N-80 WORKSTRING & CATWALK. RU PICKUP EQUIP
5/9/2013	5/9/2013	1.5	4.5				PU 1 - 5 1/2" ARROW SET 1X PKR. TIH W/PKR & 96JTS 3 1/2" EUE8RD N-80 WS TBG. LEFT PKR SWINGING @ 3103'. TALLY REMAINING JTS OF WS. SECURED WELL. SDON
5/9/2013	5/9/2013	4	8.5				
Report #: 10 DFS: 11,180.00 Rig: <Rig?> End Date: 2013/05/11 00:00	Current Status:	Last Cas:					

Day Total (Cost): \$6,673 24 Hour Summary: BLEED PRS OFF WELL. PU REMAINING 167JTS 3 1/2" EUE8RD N-80 WORKSTRING. SET PKR @8421'. RU PMP TRK & LOAD BS. PRS TO 500PSI, HELD GOOD. NU FRAC VALVE. RDMOSU	Cum To Date (Cost): \$261,109	Start Depth (ftKB): 0	End Depth (ftKB): 0	Drill Hrs (hr):	Avg ROP (ft/hr):	Daily Contacts: Supervisor 2, DEE BAGWELL, ; Supervisor 1, HARRY GRYDER, ; Reviewer, ROY SMYERS, ; Engineer, SEAN MURRAY,	
Time Log Start Date	End Date	Dur (hr)	Cum Dur (hr)	Code 1	Time Code	Unschd Type	Operation Details BLEED PRS OFF WELL. PU REMAINING 167JTS 3 1/2" EUE8RD N-80 WORKSTRING & TIH. SET PKR @8421'. RU PMP TRK & LOAD BS. PRS TO 500PSI, HELD GOOD. NU FRAC VALVE. RDMOSU
5/10/2013	5/10/2013	6	6				
Report #: 11 DFS: 11,187.00 Rig: <Rig?> End Date: 2013/05/18 00:00	Current Status:	Last Cas:					

Day Total (Cost): \$125,991 24 Hour Summary: FRAC DEVONIAN 8560'-8584'. SI FOR SAND CURE. Time Log Start Date	Cum To Date (Cost): \$387,100	Start Depth (ftKB): 0	End Depth (ftKB): 0	Drill Hrs (hr):	Avg ROP (ft/hr):	Daily Contacts: Supervisor 2, DEE BAGWELL, ; Supervisor 1, HARRY GRYDER, ; Reviewer, ROY SMYERS, ; Engineer, SEAN MURRAY,	
	End Date	Dur (hr)	Cum Dur (hr)	Code 1	Time Code	Unschd Type	Operation Details

5/17/2013	5/17/2013	10	10				RD CUDD, FIELD SAFETY MEETING, TESTED LINES. FRAC THE DEVONIAN 8560'-'-8584' DN 3 1/2" TBG @ 50 BPM W/ 4000 GAL 15% HCL ACID SPEAR , 155,148 GAL SLICK WATER , 20,000 # OF 100 MESH & 130,000 # OF 40/70 WHITE SAND, AND 30,000 40/70 GARNET STEPPING SAND F/.25 - 1# AND 1#- 3# IN 13 STAGES OF SAND & SWEEP. WELL STARTED SCREEN OUT W/ 20,000# GARNET ON FORMATION. CUT SAND AND SCREENED OUT W/ 30 BBL FLUSH PUMPED. F/B 120 BBL TO HALF PIT, & REFLUSHED W/ 76 BBL 2% KCL. ISIP = 5856#, 5 MIN = 1968#, 10 MIN =1929#, 15 MIN= 1891#. PMAX= 9190#, AVG PSI= 5328#, AVG RATE= 44 BPM. MAX RATE=47 BPM. TLTR= 4104 BBL. TOTAL SAND DH= 172,502#. RD CUDD
Report #: 12 DFS: 11,190.00 Rig: <Rig?> End Date: 2013/05/21 00:00	Current Status:	Last Cas:					

Day Total (Cost): 24 Hour Summary: F/B AFTER FRAC.	Cum To Date (Cost): \$387,100	Start Depth (ftKB): 0	End Depth (ftKB): 0	Drill Hrs (hr):	Avg ROP (ft/hr):	Daily Contacts: Supervisor 1, HARRY GRyder, ; Reviewer, ROY SMYERS, ; Engineer, SEAN MURRAY,	
Time Log Start Date	End Date	Dur (hr)	Cum Dur (hr)	Code 1	Time Code	Unschd Type	Operation Details
5/20/2013	5/21/2013	24	24				TP= 500#. OPEN WELL TO TST TNK FOR F/B. RECOVERED 200 BLW & DIED. LEFT WELL OPEN TO TNK MONITORING GAUGE. SUSPEND REPORT AWAITING SERVICE UNIT. LTR= 3904 BBL.
Report #: 13 DFS: 11,192.00 Rig: <Rig?> End Date: 2013/05/23 00:00	Current Status:	Last Cas:					
Day Total (Cost): \$8,677	Cum To Date (Cost): \$395,777	Start Depth (ftKB): 0	End Depth (ftKB): 0	Drill Hrs (hr):	Avg ROP (ft/hr):	Daily Contacts: Supervisor 1, HARRY GRyder, ; Reviewer, ROY SMYERS, ; Engineer, SEAN MURRAY,	

24 Hour Summary:
MIRUSU. INSTALL BLOW
DOWN LINE. ND FRAC
VALVE. REL PKR & TOH
W/263JTS 3 1/2" EUE8RD
N-80 WORKSTRING,
LAYING DOWN. LD PKR.
SECURED WELL. SDON

Time Log
Start Date

End Date

Dur (hr)

Cum Dur (hr)

Code 1

Time Code

Unschd Type

Operation Details
MIRUSU. INSTALL BLOW
DOWN LINE. ND FRAC
VALVE. REL PKR & TOH
W/263JTS 3 1/2" EUE8RD
N-80 WORKSTRING,
LAYING DOWN. LD PKR.
SECURED WELL. SDON.

5/22/2013

5/22/2013

10

10

Report #: 14 DFS:
11,193.00
Rig: <Rig?>
End Date: 2013/05/24
00:00

Current Status:

Last Cas:

Daily Contacts: Supervisor
1, HARRY GRYDER, ;
Reviewer, ROY SMYERS, ;
Engineer, SEAN MURRAY,

Day Total (Cost): \$9,303

Cum To Date (Cost):
\$405,080

Start Depth
(ftKB): 0

End Depth
(ftKB): 0

Drill Hrs (hr):

Avg ROP (ft/hr):

24 Hour Summary:
REMOVE WS FROM
LOCATION. PU 4 3/4" BIT
& TIH W/4 3/4" BIT & TIH
W/BIT, PICKING UP, 2 7/8"
EUE8RD L-80 TBG OFF
RACK. TAG PBTD @ 8890'.
TOH W/TBG, STANDING
BACK, TO 8375'. SECURED
WELL. SDON

Time Log
Start Date

5/23/2013

Report #: 15 DFS:
11,194.00
Rig: <Rig?>
End Date: 2013/05/25
00:00

End Date

Dur (hr)

Cum Dur (hr)

Code 1

Time Code

Unschd Type

Operation Details

REMOVE WS FROM
LOCATION. PU 4 3/4" BIT
& TIH W/4 3/4" BIT & TIH
W/BIT, PICKING UP, 2 7/8"
EUE8RD L-80 TBG OFF
RACK. TAG PBTD @ 8890'.
TOH W/TBG, STANDING
BACK, TO 8375'. SECURED
WELL. SDON

Current Status:

Last Cas:

Day Total (Cost): \$3,105	Cum To Date (Cost): \$408,185	Start Depth (ftKB): 0	End Depth (ftKB): 0	Drill Hrs (hr):	Avg ROP (ft/hr):	Daily Contacts: Supervisor 1, HARRY GRyder, ; Reviewer, ROY SMYERS, ; Engineer, SEAN MURRAY,	
24 Hour Summary: TOH W/REMAINING TBG, STANDING BACK. LD BIT & BIT SUB. TIH W/269JTS 2 7/8" EUE8RD L-80 TBG. ND BOP & SET TAC. NU WELL HEAD. WAITING ON RODS. SECURED WELL. SD OVER WEEKEND.							
Time Log Start Date	End Date	Dur (hr)	Cum Dur (hr)	Code 1	Time Code	Unschd Type	Operation Details
5/24/2013	5/24/2013	7	7				TOH W/REMAINING TBG, STANDING BACK. LD BIT & BIT SUB. TIH W/269JTS 2 7/8" EUE8RD L-80 TBG. ND BOP & SET TAC. NU WELL HEAD. WAITING ON RODS. SECURED WELL. SD OVER WEEKEND.
Report #: 16 DFS: 11,198.00 Rig: <Rig?> End Date: 2013/05/29 00:00	Current Status:	Last Cas:					

Day Total (Cost): \$53,765	Cum To Date (Cost): \$461,950	Start Depth (ftKB): 0	End Depth (ftKB): 0	Drill Hrs (hr):	Avg ROP (ft/hr):	Daily Contacts: Supervisor 1, HARRY GRyder, ; Reviewer, ROY SMYERS, ; Engineer, SEAN MURRAY,	
24 Hour Summary: RUN PRODUCTION PUMP & ROD STRING, CONSTRUCT WH. W/O POWER.							
Time Log Start Date	End Date	Dur (hr)	Cum Dur (hr)	Code 1	Time Code	Unschd Type	Operation Details
5/28/2013	5/28/2013		0				DELIVERED &PREP 76 ROD STRING. TIH W/ NEW 2.5" X 1.5" X 24' RHBC, 6 - 1.5" WT BARS, 225 NEW 3/4" KD RODS, & 116 NEW 7/8" KD RODS. SPACED OUT, CLAMPED OFF, L&T 500#. CLEANED LOC, RELEASED RENTALS, . W/O ONCORE FOR POWER.
Report #: 17 DFS: 11,199.00 Rig: <Rig?> End Date: 2013/05/30 00:00	Current Status:	Last Cas:					

Day Total (Cost): \$15,265 24 Hour Summary: SET & INSTALLED GENERATOR, HUNG WELL ON, RDSU, START TEST.	Cum To Date (Cost): \$477,215	Start Depth (ftKB): 0	End Depth (ftKB): 0	Drill Hrs (hr):	Avg ROP (ft/hr):	Daily Contacts: Supervisor 1, HARRY GRyder, ; Reviewer, ROY SMYERS, ; Engineer, SEAN MURRAY,	
Time Log Start Date	End Date	Dur (hr)	Cum Dur (hr)	Code 1	Time Code	Unschd Type	Operation Details SET GENERATOR, HUNG WELL ON, RDSU, START TEST.
5/29/2013	5/29/2013	6	6				
Report #: 18 DFS: 11,200.00 Rig: <Rig?> End Date: 2013/05/31 00:00	Current Status:	Last Cas:					
Day Total (Cost): \$4,265 24 Hour Summary: TEST; 0 BO, 136 BLW, 0 MCF, 16 HRS. LTR= 3768 BBL.	Cum To Date (Cost): \$481,480	Start Depth (ftKB): 0	End Depth (ftKB): 0	Drill Hrs (hr):	Avg ROP (ft/hr):	Daily Contacts: Supervisor 1, HARRY GRyder, ; Reviewer, ROY SMYERS, ; Engineer, SEAN MURRAY,	
Time Log Start Date	End Date	Dur (hr)	Cum Dur (hr)	Code 1	Time Code	Unschd Type	Operation Details

5/30/2013	5/31/2013	16	16				TEST; 0 BO, 136 BLW, 0 MCF, 16 HRS. LTR= 3768 BBL.
Report #: 19 DFS: 11,201.00 Rig: <Rig?> End Date: 2013/06/01 00:00	Current Status:	Last Cas:					
Day Total (Cost): \$4,265	Cum To Date (Cost): \$485,745	Start Depth (ftKB): 0	End Depth (ftKB): 0	Drill Hrs (hr):	Avg ROP (ft/hr):	Daily Contacts: Supervisor 1, HARRY GRyder, ; Reviewer, ROY SMYERS, ; Engineer, SEAN MURRAY,	
24 Hour Summary: TEST; 0 BO, 197 BLW, 0 MCF, 24 HR. LTR=3570 BBL.							
Time Log Start Date	End Date	Dur (hr)	Cum Dur (hr)	Code 1	Time Code	Unschd Type	Operation Details
5/31/2013	6/1/2013	24	24				TEST; 0 BO, 197 BLW, 0 MCF, 24 HR. LTR=3570 BBL.
Report #: 20 DFS: 11,203.00 Rig: <Rig?> End Date: 2013/06/03 00:00	Current Status:	Last Cas:					

Day Total (Cost): \$4,265 24 Hour Summary: TEST: 6/1/13= 5 BO, 166 BLW, 133 MCF, 24 HR. 6/2/13= 12 BO, 145 BLW, 155 MCF, 24 HR. LTR= 3292 BBL.	Cum To Date (Cost): \$490,010	Start Depth (ftKB): 0	End Depth (ftKB): 0	Drill Hrs (hr):	Avg ROP (ft/hr):	Daily Contacts: Supervisor 1, HARRY GRyder, ; Reviewer, ROY SMYERS, ; Engineer, SEAN MURRAY,	
Time Log Start Date	End Date	Dur (hr)	Cum Dur (hr)	Code 1	Time Code	Unschd Type	Operation Details TEST: 6/1/13= 5 BO, 166 BLW, 133 MCF, 24 HR. 6/2/13= 12 BO, 145 BLW, 155 MCF, 24 HR. LTR= 3292 BBL.
6/2/2013	6/3/2013	24	24				
Report #: 21 DFS: 11,204.00 Rig: <Rig?> End Date: 2013/06/04 00:00	Current Status:	Last Cas:					
Day Total (Cost): \$4,265 24 Hour Summary: TEST: 12 BO, 117 BLW, 222 MCF, 24 HR. LTR= 3175 BBL.	Cum To Date (Cost): \$494,275	Start Depth (ftKB): 0	End Depth (ftKB): 0	Drill Hrs (hr):	Avg ROP (ft/hr):	Daily Contacts: Supervisor 1, HARRY GRyder, ; Reviewer, ROY SMYERS, ; Engineer, SEAN MURRAY,	

Time Log Start Date	End Date	Dur (hr)	Cum Dur (hr)	Code 1	Time Code	Unschd Type	Operation Details TEST: 12 BO, 117 BLW, 222 MCF, 24 HR. LTR= 3175 BBL.
6/3/2013	6/4/2013	24	24				
Report #: 22 DFS: 11,205.00 Rig: <Rig?> End Date: 2013/06/05 00:00	Current Status:	Last Cas:					
Day Total (Cost): \$4,265	Cum To Date (Cost): \$498,540	Start Depth (ftKB): 0	End Depth (ftKB): 0	Drill Hrs (hr):	Avg ROP (ft/hr):	Daily Contacts: Supervisor 1, HARRY GRYDER, ; Reviewer, ROY SMYERS, ; Engineer, SEAN MURRAY,	
24 Hour Summary: TEST: 33 BO, 85 BLW, 275 MCF, 24 HR. LTR=3090 BBL.							
Time Log Start Date	End Date	Dur (hr)	Cum Dur (hr)	Code 1	Time Code	Unschd Type	Operation Details TEST: 33 BO, 85 BLW, 275 MCF, 24 HR. LTR=3090 BBL.
6/4/2013	6/5/2013	24	24				
Report #: 23 DFS: 11,206.00 Rig: <Rig?> End Date: 2013/06/06 00:00	Current Status:	Last Cas:					

Day Total (Cost): \$5,500 24 Hour Summary: TEST: 21 BO, 111 BLW, 250 MCF, 24 HR. LTR= 2979 BBL.	Cum To Date (Cost): \$504,040	Start Depth (ftKB): 0	End Depth (ftKB): 0	Drill Hrs (hr):	Avg ROP (ft/hr):	Daily Contacts: Reviewer, ROY SMYERS, ; Engineer, SEAN MURRAY,	
Time Log Start Date	End Date	Dur (hr)	Cum Dur (hr)	Code 1	Time Code	Unschd Type	Operation Details TEST: 21 BO, 111 BLW, 250 MCF, 24 HR. LTR= 2979 BBL.
6/5/2013	6/6/2013	24	24				
Report #: 24 DFS: 11,207.00 Rig: <Rig?> End Date: 2013/06/07 00:00	Current Status:	Last Cas:					
Day Total (Cost): \$5,000 24 Hour Summary: TEST: 11 BO, 74 BLW, 275 MCF, 24 HR. WELL IS PUMPED OFF RUNNING ON GENERATOR WAITING FOR ONCORE METER APPROVAL. LTR= 2905 BBL.	Cum To Date (Cost): \$509,040	Start Depth (ftKB): 0	End Depth (ftKB): 0	Drill Hrs (hr):	Avg ROP (ft/hr):	Daily Contacts: Supervisor 1, HARRY GRyder, ; Reviewer, ROY SMYERS, ; Engineer, SEAN MURRAY,	

Time Log Start Date	End Date	Dur (hr)	Cum Dur (hr)	Code 1	Time Code	Unschd Type	Operation Details
6/6/2013	6/7/2013	24	24				TEST: 11 BO, 74 BLW, 275 MCF, 24 HR. WELL IS PUMPED OFF RUNNING ON GENERATOR WAITING FOR ONCORE METER APPROVAL. LTR= 2905 BBL.