

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

2019 Job #161718 - Inv. #14031				API No. (if available) 42- 10332905		1. RRC District 08					
FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING						4. RRC Lease or ID Number 11217					
2. FIELD NAME (as per RRC records) Dune			3. Lease Name State -ED-			5. Well Number 15					
6. OPERATOR Devon Energy Production Company, L.P.			6a. Original Form W-1 filed in name of: Gulf Oil Corp			10. County Crane					
7. ADDRESS 333 W. Sheridan Ave, Oklahoma City, OK 73102			6b. Any subsequent W-1's filed in name of:			11. Date Drilling Permit Issued 6/4/1982					
8. Location of well, relative to nearest lease boundaries of lease on which this well is located			330 feet from S line and 1210 feet from E line of the State ED lease			12. Permit Number Unknown					
9a. SECTION, BLOCK and SURVEY 5 1/2 Sec 3, 61K 30, University Lands			9b. Distance and direction from nearest town in this county 10 miles North of Crane			13. Date Drilling Commenced 6/14/1982					
16. Type Well (oil, gas, or dry) Oil	Total Depth 3950'	If multiple completion list all field names and oil lease or gas id no.'s			Gas ID or Oil Lease #	Oil - O Gas - G	Well #				
18. If gas, amt. of cond. on hand at time of plugging						14. Date Drilling Completed 8/12/1982					
						15. Date Well Plugged 1/11/19					
CEMENTING TO PLUG AND ABANDON DATA:				PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date				1/10/19	1/10/19	1/10/19	1/11/19	1/11/19			
20. Size of Hole or Pipe in which Plug Placed (inches)				5 1/2"	5 1/2"	5 1/2"	5 1/2"	5 1/2"			
21. Depth to Bottom of Tubing or Drill Pipe (ft.)				3576'	2000'	1250'	875'	375'			
*22. Sacks of Cement Used (each plug)				20	25	35	25	40			
*23. Slurry Volume Pumped (cu. ft.)				26.4'	33'	46.2'	33'	52.8'			
*24. Calculated Top of Plug (ft.)				3376'	1760'	---	635'	surf			
25. Measured Top of Plug (if tagged) (ft.)				---	---	1024'	---	---			
*26. Slurry Wt. # / Gal.				14.8	14.8	14.8	14.8	14.8			
*27. Type Cement				C	C	C	C	C			
28. CASING AND TUBING RECORD AFTER PLUGGING						29. Was any non-drillable material (other than casing) left in this well? <input type="checkbox"/> Yes <input type="checkbox"/> No					
SIZE	WT. # / FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)		29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use reverse side of form if more space is needed.)					
8 5/8"		1161'	1161'	11"							
5 1/2"		3949'	3949'	7 7/8"							
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS											
FROM				TO		FROM				TO	
FROM				TO		FROM				TO	
FROM				TO		FROM				TO	
FROM				TO		FROM				TO	
FROM				TO		FROM				TO	

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.
 * Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.

Signature of Cementer or Authorized Representative

Sunset Well Service Inc

Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

REPRESENTATIVE OF COMPANY

TITLE

DATE

PHONE 806 782 4321
A/C NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was well filled with mud - laden fluid, according to the regulations of the Railroad Commission? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	32. How was mud applied? RCM Circulated	33. Mud Weight LBS/GAL 10#								
34. Total Depth 3950' Depth of Deepest Fresh Water	Other Fresh Water Zones by T.D.W.R. <table style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%; text-align: center;">TOP</th> <th style="width:50%; text-align: center;">BOTTOM</th> </tr> <tr> <td style="text-align: center;">surf</td> <td></td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </table>	TOP	BOTTOM	surf						35. Have all abandoned wells on this lease been plugged according to R R C Rules? <input type="checkbox"/> Yes <input type="checkbox"/> No 36. If No, Explain
TOP	BOTTOM									
surf										
37. Name and address of cementing or service company who mixed and pumped cement plugs in this well Sunset Well Service, P.O. Box 7139, Midland, Texas 79708		Date RRC District Office notified of plugging 1/9/19								
38. Name(s) and address(es) of surface owners of well site <hr/> <hr/> <hr/> <hr/> <hr/>										
39. Was notice given before plugging to the above?										
FILL IN BELOW FOR DRY HOLES ONLY										
40. For dry holes, this form must be accompanied by either a driller's, electric, radioactivity, or acoustical/sonic log or such log must be released to a commercial log service. <div style="display: flex; justify-content: space-between;"> <div> <input type="checkbox"/> Log Attached </div> <div> <input type="checkbox"/> Log released to _____ Date: _____ </div> </div> <div style="display: flex; justify-content: space-between;"> <div>Type Logs:</div> <div> <input type="checkbox"/> Driller's </div> <div> <input type="checkbox"/> Electric </div> <div> <input type="checkbox"/> Radioactivity </div> <div> <input type="checkbox"/> Acoustical / Sonic </div> </div>										
41. Date FORM P-8 (Special Clearance) filed:										
42. Amount of oil produced prior to plugging _____ bbls * File FORM P-1 (Oil Production Report) for month this oil was produced										
R R C USE ONLY Nearest field _____										

REMARKS Inv. #14034 - 1/9/19 Move rig & plugging equip to next well. Notified w/TRRC. - 1/10/19 Notified w/TRRC. RIH w/5 1/2" CIBP w/tbg & set @ 3576' & M&P 20 sx's class "c" cmt from 3576'-3376'. Notified w/TRRC & spot 25 sx's class "c" cmt @ 2000' from 2000'-1760'. Notified w/TRRC. POH w/tbg @ 1250' & spot 35 sx's class "c" cmt & WOC tag TOC @ 1024'. - 1/11/19 Notified w/TRRC. POH L/Down tbg @ 874' & M&P 25 sx's class "c" cmt from 875'-635'. Notified w/TRRC. POH L/Down tbg @ 375' & M&P 40 sx's class "c" cmt from 375'-surf. RD P&A equip, cut anchors, wellhead and cleaned location. P&A completed.