



B.P. America		Frac Treatment Report																																																																																																																																																																														
Block 31 Univalarity 38 A #1		By: Todd Williams																																																																																																																																																																														
Time	Event																																																																																																																																																																															
	Date: 6/2/2006																																																																																																																																																																															
	Client: 1																																																																																																																																																																															
	Part: Set 1 = 2,965' - 3,945'																																																																																																																																																																															
08:30 - 09:28	MRU HSS and Stringer Verify charges, wear and sand volume Burst check fluid and pump Due to having only 2 small liquid additive pumps the Losturf and Clay fix will be mixed 1:1 (80 gal Losturf and 80 gal of Clayfix) so that the combined rate will be fast enough for the pump to run efficiently Prime up and pressure test string to 4,500 psi Hold pre-job safety meeting. Discuss location hazards, procedure and contingency plans.																																																																																																																																																																															
09:33 - 11:08	Open wpt. OICP = 1,878 psi. Begin pumping water to establish injection rate																																																																																																																																																																															
	<table border="1"><thead><tr><th>Stage</th><th>Slurry Vol (bbls)</th><th>Prop Con (ppm)</th><th>Stage Pro (hrs)</th><th>Avg Flow (bpm)</th><th>Avg Press (psi)</th><th>PM Quality (%)</th></tr></thead><tbody><tr><td>BD</td><td>2</td><td>0.00</td><td>0</td><td>2.9</td><td>1,420</td><td>0.0%</td></tr><tr><td>Add</td><td>25</td><td>0.00</td><td>0</td><td>8.8</td><td>2,719</td><td>0.0%</td></tr><tr><td>Pad</td><td>941</td><td>0.00</td><td>0</td><td>14.8</td><td>3,782</td><td>0.0%</td></tr><tr><td>0.25 pps</td><td>56</td><td>0.37</td><td>892</td><td>15.0</td><td>3,678</td><td>0.0%</td></tr><tr><td>Spacer</td><td>43</td><td>0.00</td><td>0</td><td>16.0</td><td>3,610</td><td>0.0%</td></tr><tr><td>0.25 pps</td><td>38</td><td>0.68</td><td>978</td><td>15.0</td><td>3,590</td><td>0.0%</td></tr><tr><td>Spacer</td><td>34</td><td>0.00</td><td>0</td><td>18.1</td><td>3,578</td><td>0.0%</td></tr><tr><td>0.5 pps</td><td>33</td><td>0.81</td><td>1,318</td><td>15.1</td><td>3,581</td><td>0.0%</td></tr><tr><td>Spacer</td><td>38</td><td>0.00</td><td>0</td><td>19.5</td><td>3,543</td><td>0.0%</td></tr><tr><td>0.5 pps</td><td>47</td><td>0.84</td><td>1,848</td><td>18.1</td><td>3,558</td><td>0.0%</td></tr><tr><td>Spacer</td><td>58</td><td>0.00</td><td>0</td><td>18.1</td><td>3,588</td><td>0.0%</td></tr><tr><td>0.75 pps</td><td>51</td><td>1.10</td><td>2,311</td><td>18.1</td><td>3,581</td><td>0.0%</td></tr><tr><td>Spacer</td><td>49</td><td>0.00</td><td>0</td><td>18.1</td><td>3,551</td><td>0.0%</td></tr><tr><td>0.75 pps</td><td>55</td><td>1.18</td><td>2,852</td><td>18.3</td><td>3,580</td><td>0.0%</td></tr><tr><td>Spacer</td><td>58</td><td>0.00</td><td>0</td><td>18.6</td><td>3,609</td><td>0.0%</td></tr><tr><td>1.0 pps</td><td>58</td><td>1.38</td><td>3,317</td><td>18.7</td><td>3,782</td><td>0.0%</td></tr><tr><td>Spacer</td><td>47</td><td>0.00</td><td>0</td><td>14.2</td><td>3,588</td><td>0.0%</td></tr><tr><td>1.0 pps</td><td>18</td><td>1.93</td><td>1,350</td><td>14.3</td><td>3,581</td><td>0.0%</td></tr><tr><td>Spacer</td><td>87</td><td>0.00</td><td>0</td><td>18.8</td><td>3,741</td><td>0.0%</td></tr><tr><td>1.5 pps</td><td>108</td><td>1.88</td><td>8,488</td><td>18.8</td><td>3,804</td><td>0.0%</td></tr><tr><td>Spacer</td><td>80</td><td>0.00</td><td>0</td><td>18.8</td><td>3,768</td><td>0.0%</td></tr><tr><td>2.0 pps</td><td>71</td><td>1.74</td><td>4,828</td><td>14.4</td><td>3,580</td><td>0.0%</td></tr><tr><td>Flush</td><td>12</td><td>0.00</td><td>0</td><td>18.4</td><td>3,183</td><td>0.0%</td></tr><tr><td>Final</td><td>0</td><td>0.00</td><td>0</td><td>18.8</td><td>3,288</td><td>0.0%</td></tr></tbody></table>	Stage	Slurry Vol (bbls)	Prop Con (ppm)	Stage Pro (hrs)	Avg Flow (bpm)	Avg Press (psi)	PM Quality (%)	BD	2	0.00	0	2.9	1,420	0.0%	Add	25	0.00	0	8.8	2,719	0.0%	Pad	941	0.00	0	14.8	3,782	0.0%	0.25 pps	56	0.37	892	15.0	3,678	0.0%	Spacer	43	0.00	0	16.0	3,610	0.0%	0.25 pps	38	0.68	978	15.0	3,590	0.0%	Spacer	34	0.00	0	18.1	3,578	0.0%	0.5 pps	33	0.81	1,318	15.1	3,581	0.0%	Spacer	38	0.00	0	19.5	3,543	0.0%	0.5 pps	47	0.84	1,848	18.1	3,558	0.0%	Spacer	58	0.00	0	18.1	3,588	0.0%	0.75 pps	51	1.10	2,311	18.1	3,581	0.0%	Spacer	49	0.00	0	18.1	3,551	0.0%	0.75 pps	55	1.18	2,852	18.3	3,580	0.0%	Spacer	58	0.00	0	18.6	3,609	0.0%	1.0 pps	58	1.38	3,317	18.7	3,782	0.0%	Spacer	47	0.00	0	14.2	3,588	0.0%	1.0 pps	18	1.93	1,350	14.3	3,581	0.0%	Spacer	87	0.00	0	18.8	3,741	0.0%	1.5 pps	108	1.88	8,488	18.8	3,804	0.0%	Spacer	80	0.00	0	18.8	3,768	0.0%	2.0 pps	71	1.74	4,828	14.4	3,580	0.0%	Flush	12	0.00	0	18.4	3,183	0.0%	Final	0	0.00	0	18.8	3,288	0.0%
Stage	Slurry Vol (bbls)	Prop Con (ppm)	Stage Pro (hrs)	Avg Flow (bpm)	Avg Press (psi)	PM Quality (%)																																																																																																																																																																										
BD	2	0.00	0	2.9	1,420	0.0%																																																																																																																																																																										
Add	25	0.00	0	8.8	2,719	0.0%																																																																																																																																																																										
Pad	941	0.00	0	14.8	3,782	0.0%																																																																																																																																																																										
0.25 pps	56	0.37	892	15.0	3,678	0.0%																																																																																																																																																																										
Spacer	43	0.00	0	16.0	3,610	0.0%																																																																																																																																																																										
0.25 pps	38	0.68	978	15.0	3,590	0.0%																																																																																																																																																																										
Spacer	34	0.00	0	18.1	3,578	0.0%																																																																																																																																																																										
0.5 pps	33	0.81	1,318	15.1	3,581	0.0%																																																																																																																																																																										
Spacer	38	0.00	0	19.5	3,543	0.0%																																																																																																																																																																										
0.5 pps	47	0.84	1,848	18.1	3,558	0.0%																																																																																																																																																																										
Spacer	58	0.00	0	18.1	3,588	0.0%																																																																																																																																																																										
0.75 pps	51	1.10	2,311	18.1	3,581	0.0%																																																																																																																																																																										
Spacer	49	0.00	0	18.1	3,551	0.0%																																																																																																																																																																										
0.75 pps	55	1.18	2,852	18.3	3,580	0.0%																																																																																																																																																																										
Spacer	58	0.00	0	18.6	3,609	0.0%																																																																																																																																																																										
1.0 pps	58	1.38	3,317	18.7	3,782	0.0%																																																																																																																																																																										
Spacer	47	0.00	0	14.2	3,588	0.0%																																																																																																																																																																										
1.0 pps	18	1.93	1,350	14.3	3,581	0.0%																																																																																																																																																																										
Spacer	87	0.00	0	18.8	3,741	0.0%																																																																																																																																																																										
1.5 pps	108	1.88	8,488	18.8	3,804	0.0%																																																																																																																																																																										
Spacer	80	0.00	0	18.8	3,768	0.0%																																																																																																																																																																										
2.0 pps	71	1.74	4,828	14.4	3,580	0.0%																																																																																																																																																																										
Flush	12	0.00	0	18.4	3,183	0.0%																																																																																																																																																																										
Final	0	0.00	0	18.8	3,288	0.0%																																																																																																																																																																										
11:08 - 11:28	OICP = 1,438 psi FG = 0.6510 psi/l 8 min OIP = 1,818 psi 10 min OIP 1,608 psi 15 min OIP: 984 psi																																																																																																																																																																															
11:28	Shut in well and RO HSS and Stringer																																																																																																																																																																															
	Evaluation of Placement Issues: During the final 1.0 pps stage we lost the blender's discharge flow meter, the remainder of the job was treated using the clean flow meter and slurry density to calculate the down hole rate. After the job the flow meter was taken apart and a chunk of resin coated sand had wedged itself in the flow meters impeller																																																																																																																																																																															
	Job Summary:																																																																																																																																																																															
	Total sand to recover by flow meter = 1,811 bbls																																																																																																																																																																															
	Total sand to recover by link stages = 1,847 bbls																																																																																																																																																																															
	Total proppant in formation = 28,804 lbs Design Mass = 28,000 lbs																																																																																																																																																																															
	Pay = 3,488 psi P max = 3,598 psi																																																																																																																																																																															
	Q avg = 14.8 bpm Q max = 18.7 bpm HHP Usage = 1,277																																																																																																																																																																															

BP AMERICA **Daily Operations Report**

Page 1 of 2

Operator: BP AMERICA Rig: 404 Report: 18
Well: BLK 31 UNIV 38 A-1 Event: RECOMPLETION Date: 6/7/2006
Field: BECK 31 Well Type: Job Number: Aoot Proj No: X5-003XW
Objective: ADD PERFORATIONS

Current Well Status

Depth MD: (ft) Casing Size: Daily Mud: Rig Accept:
Est. TVD: (ft) Casing (MD): Cum. Mud: Rig Release:
PBTMD: (ft) Daily Well: 26,560 Spud Date: 12/15/2005
Hole Size: Cum. Well: 179,405 WX Date:
Tot. Personnel: 13 Elev Ref:
KB Elev: (ft)

Engineer: D WESTMORELAN

Supervisor: DL WALKER

Program: Cost Ahead: 0, Days Ahead: 0.00

Current Status: WELL SHUT IN. WAIT ON FRAC

24hr Summary: NU TREE. SWAB TBG DOWN. RD PU.

24hr Forecast: WAIT ON FRAC

Comments: SAFETY CRITICAL TASK - RD PU

HSE & Well Control

Days Since Last DAPWC: 0

All Free Days: 0

Last Cag Test Press.:

Non-compliance Issued:

Last BOP Press. Test:

Regulatory Agency Insp:

Next BOP Press. Test:

Pump	Slow Pump Rates (Circ)		Slow Pump Rates (Choke)		Slow Pump Rates (Kill)	
	Stroke Rate	Pressure()	Stroke Rate	Pressure()	Stroke Rate	Pressure()

Operational Parameters

Avg. ROP: Circ. Rate Riser:
Avg. WOB: 0.0 Ciro. Rate Hole:
Avg. RPM: 0 Ciro. Pressure: 0.0
Avg. Torq.: 0
Pick Up Wt.: Cum. BK Hours:
Slack Off Wt.:
Rotating Weight:
Jar Hrs since Inspect:

Pump Status - Drilling and Riser					
Pump	Type	Eff.	Strokes	Liner Size	Circ. Rate
		0	0	0	0

Operations Summary

From-To Op. Depth	Hrs	Unit	Phase	Task	Activity	Code	NPT	Operation
07:00-08:00	1.00		OTHCN	EVAL	SAFETY	P		ARRIVE LOCATION. SAFETY MEETING / JSA. SITP = ZERO
08:00-09:00	1.00		OTHCN	EVAL	WELCON	P		RU UNITEX SLICKLINE. TEST LUB TO 200/1000. MAKE GR RUN. GIH AND SET 1.78 PLUG IN PROFILE. TEST PLUG TO 500
09:00-09:30	0.50		OTHCN	EVAL	ND	P		JSA. RD BOP
09:30-10:00	0.50		OTHCN	EVAL	NU	P		JSA. INSTALL EXTENDED NECK HANGER W/ BPV IN PLACE ON TBG. LAND HANGER W/ 8 POINTS COMPRESSION. NU TREE. TEST SEALS TO 5000. PULL BPV.
10:00-11:00	1.00		OTHCN	EVAL	RD	P		JSA. EQUALIZE PLUG. TBG DEAD. PULL PLUG. RD SLICKLINE.
11:00-12:00	1.00		OTHCN	EVAL	WELTST	P		JSA. RU AND SWAB TBG TO TEST TANK. SFL = SURFACE FFL = SN (2879) REC = 12 BLW. TBG SWABBED DOWN.
12:00-15:00	3.00		OTHCN	EVAL	WELTST	P		WAIT ON FLUID ENTRY FOR 3 HRS. JSA. GIH W/ SWAB. TAG FLUID AT 2700'. APPROX 100 FEET OF ENTRY. POH W/ SWAB. RD SWAB.
15:00-16:00	1.00		OTHCN	EVAL	RD	P		JSA. RD PULLING UNIT. WELL SHUT IN. MINUS 30 BLW.

Personnel

Company	Name	No.	Hours	Company	Name	No.	Hours
SIERRA ENGINEERING	DL WALKER	1	9.00	KEY ENERGY	UNIT CREW	5	45.00
BASIC ENERGY	VAC TRK	1	8.00	UNITEX WIRELINE SERV	SLICKLINE	1	3.00
COOPER CAMERON	WELLHEAD SERVICE	1	3.00	PRADON CONSTRUCTIO	TRK TBG TO COTTON'S	2	4.00
PRADON CONSTRUCTIO	TRK BOP TO YARD	2	4.00				

Printed: 6/7/2006 2:59:57 PM

BP AMERICA
Wellbore Equipment Report

Page 1 of 1

Legal Well Name: BLK 31 UNIV 38 A-1
 Common Well Name: BLK 31 UNIV 38 A-1
 Event Name: RECOMPLETION

Report #: 1
 Start: 12/15/2005

Spud Date: 12/15/2005
 Report Date: 6/7/2006
 End:

Assembly Name: TUBING
 Suspended From: @ (ft)
 TMD Correction: (ft)
 Landed TMD: 2,921.84 (ft)

Install Date: 6/7/2006
 Pull Date:
 Final String Weight: (lb)
 Landed Weight: (lb)

Nom. Size (in)	Component	Description	# Jts	I.D. (in)	O.D. (in)	Weight (lb/ft)	Grade	Length (ft)	Top Set (ft)	Manufacturer	Model #	Connection	Comments
								15.00					RKB
7.027	TUBING HANGER			2.441				1.00	15.00				EXTENDED NECK HANGER
2.375	TUBING JOINTS		97	1.985		4.70	L-80	2,853.14	16.00			GRD EUE	91 JTS2 3/8 L80 TBG
1.810			1					2.17	2,879.14				1.81 F LANDING NIPPLE
2.375	TUBING JOINTS		1	1.985		4.70	L-80	31.53	2,881.31			GRD EUE	1 JT 2 3/8 TBG
2.375	ON-OFF TOOL (TU		1	-81,230.00				1.50	2,912.84				ON/OFF SCHUCK
									2,914.44				1.78 R PROFILE
5.012	PACKER (RETRIEV		1	1.990				7.00	2,914.44				ARROW SET 1X 10K PKR
2.375	WIRELINE GUIDE		1	1.985				0.40	2,921.44				WLEG
									2,921.84				BTM

BP AMERICA									
Daily Operations Report								Page 1 of 1	
Operator: BP AMERICA		Rig: 404		Report: 22					
Well: BLK 31 UNIV 38 A-1		Event: RECOMPLETION		Date: 8/29/2006					
Field: BLOCK 31		Well Type:							
Objective: ADD PERFORATIONS		Job Number:		Acid Proj No: X5-003XW					
Current Well Status									
Depth MD: (ft)	Casing Size:	Daily Mud:		Rig Accept: 8/29/2006					
Est. TVD: (ft)	Casing (MD):	Cum. Mud:		Rig Release:					
PBTMD: (ft)		Daily Well: 7,150		Spud Date:					
		Cum. Well: 251,652		WX Date:					
Hole Size:		Tot. Personnel: 13		Elev Ref:					
				KB Elev: (ft)					
Engineer: D WESTMORELAN									
Supervisor: RANDY EVANS		Program: Cost Ahead: 0 USD, Days Ahead: 0.00							
Current Status: PREP. TO RELEASE PACKER									
24hr Summary: MIRUPU. KILL WELL. NUBOP.									
24hr Forecast: RELEASE PKR. CHECK FILL. RUN COMPLETION FOR ROD PUMP									
Comments: CRITICAL SAFETY TASKS TODAY = MIRUPU.									
Operations Summary									
From-To Op. Depth	Hrs	Unr	Phase	Task	Activity	Code	NPT	Operation	
10:00-12:00	2.00		LOWER	EVAL	RU			ARRIVE LOCATION. HELD SAFETY MEETING AND JSA REVIEW. SET IN RIG MATS. MIRUPU.	
12:00-15:30	3.50		LOWER	EVAL				JSA REVIEW. TUBING PRESSURE = ZERO PSIG. PUMP 20 BBLs FW. NOWH. NUBOP. TEST BOP 1000 PSIG. OK.	
15:30-18:00	0.50		LOWER	EVAL				SECURE LOCATION. SIGN. WAIT ON WEATHER. (LIGHTNING AND HEAVY RAIN).	
Personnel									
Company	Name	No.	Hours	Company	Name	No.	Hours		
BASIC ENERGY	VAC TRK	1	6.00	LIBERTY REVERSE UNIT	REVERSE UNIT	1	6.00		
SIERRA ENGINEERING	WELLSITE SUPER.	1	6.00	KEY ENERGY	PULLING UNIT CREW	5	30.00		
BASIC ENERGY	TRUCK DRIVERS AND FL	4	24.00	WEATHER/FORD INTERN	BOP TECH	1	6.00		
Remarks									

08/26/2006 02:31 91552036

PAGE 01

BP AMERICA Daily Operations Report						Page 1 of 1		
Operator: BP AMERICA		Rig: 404		Report: 23				
Well: BLK 31 UNIV 38 A-1		Event: RECOMPLETION		Date: 8/30/2006				
Field: BLOCK 31		Well Type:						
Objective: ADD PERFORATIONS		Job Number:		Acct Proj No: X6-003XW				
Current Well Status								
Depth MD: (R)	Casing Size:	Daily Mud:	Rig Accept: 8/29/2006					
Est. TVD: (R)	Casing (MD):	Cum. Mud:	Rig Release:					
PBTMD: (R)		Daily Well: 8,050	Spud Date:					
		Cum. Well: 259,702	WX Date:					
Hole Size:		Tot. Personnel: 8	Elev Ref:					
			K6 Elev: (R)					
Engineer: D WESTMORELAN								
Supervisor: RANDY EVANS								
Program: Cost Ahead: 0 USD, Days Ahead: 0.00								
Current Status: PREP. TO SPACE PUMP.								
24hr Summary: RELEASE PKR. CHECK FOR FILL. RIH W/C ASSY.								
24hr Forecast: SPACE PUMP. RDRPU.								
Comments: CRITICAL SAFETY TASKS TODAY = POH, RIH, NDBOP								
Operations Summary								
From-To Op. Depth	Hrs	Unit	Phase	Task	Activity	Code	NPT	Operation
07:30-08:00	0.50		LOWER	EVAL	HSE	P		ARRIVE LOCATION. HELD SAFETY MEETING AND JSA REVIEW.
08:00-10:00	2.00		LOWER	EVAL	RIH	P		RELEASE PKR. RIH W/ TBG. TO 3480'. NO FILL. POH W/ TBG/ AND PKR.
10:00-11:30	1.50		LOWER	EVAL	RIH	P		JSA REVIEW. RIH W/ BP. 4' PERF. NIPPLE. 2 3/8" S.N., 1 JT. 2 3/8" EUE 8 RD. IPC TK 80 TBG., 97 JTS. 2 3/8" EUE 8 RD. L&O TBG. SN @ 3109'. EOT @ 3114'.
11:30-12:30	1.00		LOWER	EVAL	NO	P		JSA REVIEW. NDBOP. NUWH PREP. TO RUN PUMP AND RODS.
12:30-17:00	4.50		LOWER	EVAL	RIH	P		JSA REVIEW. RIH W/ PUMP AND 123 RODS. INSTALL HORSEHEAD AND HANG WELL ON. LOAD AND TEST PUMP OK. WAIT ON ELECTRICIAN TO FINISH SERVICE TO SPACE OUT PUMP.
Personnel								
Company	Name	No.	Hours	Company	Name	No.	Hours	
BASIC ENERGY	VAC YAK	1	12.00	LIBERTY REVERSE UNIT	REVERSE UNIT	1	12.00	
SIERRA ENGINEERING	WELLSITE SUPER.	1	12.00	KEY ENERGY	PULLING UNIT CREW	5	60.00	
BASIC ENERGY	TRUCK DRIVERS AND FL	0		WEATHERFORD INTERN	BOP TECH	0		
Remarks								

Printed: 08/31/2006 5:45:24 AM

08/26/2006 18:31 915520364L

PAGE 03

BP AMERICA **Daily Operations Report**

Page 1 of 1

Operator: BP AMERICA
Well: BLK 31 UNIV 38 A-1
Field: BLOCK 31
Objective: ADD PERFORATIONS

Rig: 404
Event: RECOMPLETION
Well Type:
Job Number

Report: 24
Date: 8/31/2006
Add Proj No: X5-003XW

Current Well Status

Depth MD: (R)
Est. TVD: (R)
PBTMD: (R)

Casing Size:
Casing (MD):

Daily Mud:
Cum. Mud:
Daily Well: 3,350
Cum. Well: 263,052
Tot. Personnel 11

Rig Accept: 8/29/2006
Rig Release:
Spud Date:
WX Date:
Elev Ref:
KB Elev: (R)

Engineer: D WESTMORELAN
Supervisor: RANDY EVANS

Program: Cost Ahead: 0 USD, Days Ahead: 0.00

Current Status: TOTPS / WAIT ON FLOWLINE

24hr Summary: FINISH ELECTRICAL SERVICE/ SPACE PUMP RRPV

24hr Forecast: WAIT ON FLOWLINE

Comments: CRITICAL SAFETY TASKS TODAY = RDRPU

Operations Summary

From-To Op. Depth	Hrs	Unit	Phase	Task	Activity	Code	NPT	Operation
07:30-08:00	0.50		LOWER	EVAL	HSE	P		ARRIVE LOCATION. HELD SAFETY MEETING AND JSA REVIEW.
08:00-11:35	3.50		LOWER	EVAL	WAIT	P		ELECTRICIANS TIED IN SERVICE TO PUMPING UNIT.
11:35-12:35	1.00		LOWER	EVAL	PU	P		SPACE OUT PUMP. LOAD AND TEST PUMP ACTION. OK.
12:35-13:00	0.50		LOWER	EVAL	RD	P		RDRPU. TOTPS @ 1300 HRS. WELL LEFT DOWN. WAIT ON FLOWLINE.

Personnel

Company	Name	No.	Hours	Company	Name	No.	Hours
BASIC ENERGY	VADYRK	1	8.00	LIBERTY REVERSE UNIT	REVERSE UNIT	1	6.00
SIERRA ENGINEERING	WELLSITE SUPER	1	8.00	KEY ENERGY	PULLING UNIT CREW	5	30.00
BASIC ENERGY	TRUCK DRIVERS AND FL	3	10.00	WEATHERFORD INTERN	BOP TECH	0	

Remarks

BP AMERICA

Page 1 of 1

Wellbore Equipment Report

Legal Well Name: BLK 31 UNIV 38 A-1
 Common Well Name: BLK 31 UNIV 38 A-1
 Event Name: RECOMPLETION

Report #: 2
 Start: 12/11/2005

Spud Date:
 Report Date: 8/31/2006
 End:

Assembly Name: SUCKER RODS
 Suspended From: TUBING - 8/31/2006 @ (ft)
 TMD Correction: (ft)
 Landed TMD: 3,114.00 (ft)

Install Date: 8/31/2006
 Pull Date:
 Final String Weight: (lb)
 Landed Weight: (lb)

Nom. Size (in)	Component	Description	# Jts	I.D. (in)	O.D. (in)	Weight (lb/ft)	Grade	Length (ft)	Top Set (ft)	Manufacturer	Model #	Connection	Comments
1.000	ROD PUMP		1					12.00					FLEXITE RING, GV
0.750	ROD		1				C	25.00	12.00	WEATHERFORD			MOULDED GUIDES
0.750	ROD		122				C	3,050.00	37.00	WEATHERFORD			
0.750	PONY ROD		1				C	8.00	3,067.00	WEATHERFORD			
0.750	PONY ROD		1				C	4.00	3,065.00	WEATHERFORD			
1.250	POLISHED ROD		1					15.00	3,068.00	WEATHERFORD			
									3,114.00				

SEP-01-2006 09:09 FROM:BP AMERICA
08/26/2006 18:31 915520364
432 688 7258
10:15 558 4837
P.3/7
PAGE 85

BP AMERICA
Wellbore Equipment Report

Page 1 of 1

Legal Well Name: BLK 31 UNIV 38 A-1
Common Well Name: BLK 31 UNIV 38 A-1
Event Name: RECOMPLETION

Report #: 1
Start: 12/11/2005

Spud Date:
Report Date: 8/31/2008
End:

Assembly Name: TUBING
Suspended From: SURFACE EQUIPMENT @ (ft)
TMD Correction: 15.0 (ft)
Landed TMD: 3,129.42 (ft)

Install Date: 6/8/2006
Pull Date:
Final String Weight: (lb)
Landed Weight: (lb)

Nom. Size (in)	Component	Description	# Jts	I.D. (in)	O.D. (in)	Weight (lb/ft)	Grade	Length (ft)	Top Set (ft)	Manufacturer	Model #	Connection	Comments
2.375	BULL PLUG		1				L-80	0.50				8 RND	
2.375	PORTED SUB		1				L-80	4.00	0.50			8 RND	
2.375	SEATING NIPPLE		1				L-80	0.92	4.50			8 RND	
2.375	TUBING WITH CTL		1				L-80	31.00	5.42			8 RND	
2.375	TUBING JOINTS		27				L-80	3,063.00	38.42			8 RND	
								15.00	3,099.42				
									3,114.42				

HP OfficeJet K Series K80xi
Personal Printer/Fax/Copier/Scanner

Log for
BP AMERICA PRODUCTION CO.
915-558-4837
Sep 17 2009 1:34pm

Last Transaction

<u>Date</u>	<u>Time</u>	<u>Type</u>	<u>Identification</u>	<u>Duration</u>	<u>Pages</u>	<u>Result</u>
Sep 17	1:32pm	Fax Sent	912813667688	2:11	7	OK

faxed to
Jonza
C.