



RAILROAD COMMISSION OF TEXAS

Form W-2

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

Status: Approved
Date: 07/15/2019
Tracking No.: 214087

OIL WELL POTENTIAL TEST, COMPLETION OR RECOMPLETION REPORT,

OPERATOR INFORMATION			
Operator	OXY USA INC.	Operator	630591
Operator	ATTN KELLEY MONTGOMERY 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0000		

WELL INFORMATION			
API	42-103-32632	County:	CRANE
Well No.:	S 5	RRC District	08
Lease	BLOCK 31 UNIT	Field	BLOCK 31 (PENN. 7620)
RRC Lease	51135	Field No.:	09358900
Location	Section: 28, Block: 31, Survey: UL, Abstract: U76		
Latitude	31	Longitud	-102
This well is 8.5 miles in a NW direction from CRANE, which is the nearest town in the			

FILING INFORMATION			
Purpose of	Well Record Only		
Type of	Other/Recompletion		
Well Type:	Shut-In Producer	Completion or Recompletion	01/06/2014
Type of Permit	Date	Permit No.	
Permit to Drill, Plug Back, or Rule 37 Exception	04/05/2019	851807	
Fluid Injection			
O&G Waste Disposal			
Other:			

COMPLETION INFORMATION			
Spud	05/30/1982	Date of first production after rig	01/06/2014
Date plug back, deepening, drilling operation	01/06/2014	Date plug back, deepening, recompletion, drilling operation	01/06/2014
Number of producing wells on this lease this field (reservoir) including this	19	Distance to nearest well in lease & reservoir	1535.0
Total number of acres in	7840.00	Elevation	2550 GL
Total depth TVD	9080	Total depth MD	
Plug back depth TVD	8180	Plug back depth MD	
Was directional survey made other inclination (Form W-	No	Rotation time within surface casing Is Cementing Affidavit (Form W-15)	No
Recompletion or	Yes	Multiple	No
Type(s) of electric or other log(s)	None		
Electric Log Other Description:			
Location of well, relative to nearest lease of lease on which this well is	3966.0 Feet from the	Off Lease :	No
	3972.0 Feet from the	West Line and	
		North Line of the	
		BLOCK 31 UNIT	Lease.

FORMER FIELD (WITH RESERVOIR) & GAS ID OR OIL LEASE NO.			
Field & Reservoir	Gas ID or Oil Lease	Well No.	Prior Service Type
W2:	N/A		

PACKET	BLOCK 31 (ATOKA 7900)	36151	S 5
FOR NEW DRILL OR RE-ENTRY, SURFACE CASING DEPTH DETERMINED BY:			
GAU Groundwater Protection Determination	Depth	Date	
SWR 13 Exception	Depth		

INITIAL POTENTIAL TEST DATA FOR NEW COMPLETION OR RECOMPLETION			
Date of		Production	
Number of hours	24	Choke	
Was swab used during this	No	Oil produced prior to	
PRODUCTION DURING TEST PERIOD:			
Oil		Gas	
Gas - Oil	0	Flowing Tubing	
Water			
CALCULATED 24-HOUR RATE			
Oil		Gas	
Oil Gravity - API - 60.:		Casing	
Water			

CASING RECORD												
Ro	Type of Casing	Casing	Hole	Setting	Multi -	Multi -	Cement	Cement	Slurry	Top of	TOC	
		Size	Size	Depth	Stage	Tool	Stage	Shoe	Class	Amoun	Volume	Cement
		(in.)							(cu.	(ft.)	By	
1	Surface	8 5/8	12 1/4	2700				CL C	900	1188.0	0	Circulated to Surface
2	Conventional Production	5 1/2	7 7/8	9080				CL C	1500	1980.0	2749	Temperature Survey

LINER RECORD									
<u>Ro</u>	<u>Liner Size</u>	<u>Hole Size</u>	<u>Liner Top</u>	<u>Liner Bottom</u>	<u>Cement Class</u>	<u>Cement Amoun</u>	<u>Slurry Volume (cu.</u>	<u>Top of Cement (ft.)</u>	<u>TOC Determined</u>
N/A									

TUBING RECORD			
<u>Ro</u>	<u>Size (in.)</u>	<u>Depth</u>	<u>Size (ft.)</u>
1	2 7/8	7590	
		<u>Packer Depth (ft.)/Type</u>	
		7600 /	

PRODUCING/INJECTION/DISPOSAL INTERVAL			
<u>Ro</u>	<u>Open hole?</u>	<u>From (ft.)</u>	<u>To (ft.)</u>
1	No	L 7703	7714.0

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC.			
Was hydraulic fracturing treatment	No		
Is well equipped with a downhole sleeve?	No	If yes, actuation pressure	
Production casing test pressure (PSIG) during hydraulic fracturing		Actual maximum pressure (PSIG) during fracturin	
Has the hydraulic fracturing fluid disclosure been	No		
<u>Ro</u>	<u>Type of Operation</u>	<u>Amount and Kind of Material Used</u>	<u>Depth Interval (ft.)</u>
N/A			

CHRISTI CRADDICK, CHAIRMAN
RYAN SITTON, COMMISSIONER
WAYNE CHRISTIAN, COMMISSIONER



DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR
DIRECTOR, OIL AND GAS DIVISION
PAUL DUBOIS
ASSISTANT DIRECTOR, TECHNICAL PERMITTING

RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

March 20, 2019

OXY USA INC.
ATTN: REGULATORY DEPARTMENT
5 GREENWAY PLAZA SUITE 110
HOUSTON TX 77046

RE: BLOCK 31 UNIT — WELL NO. S 5
CRANE COUNTY, DISTRICT 08, TEXAS
API NO. 103-32632
LEASE/ID NO. 36151
PRODUCING INTERVAL: 7703' – 7714'

Dear Operator:

The Commission has approved your request to transfer the above-referenced well from the BLOCK 31 (ATOKA 7900) (09358090) field to the BLOCK 31 (PENN. 7620) (09358900) field.

Please file Forms G-1/W-2, P-4, and W-1 (if not already done) for the well with the new field name indicating the transfer comments in the remarks section. If the previous completion report associated with lease/ID no. 36151 showed perforations, mark "field transfer" in item #6 of the Form W-1. If this completion report did not show perforations, mark "recompletion" instead. Contact the district 08 proration analyst, if you have any questions or to determine if a Form P-15 with plat is required.

Please note: If this well has a Rule 10 exception for the current field, it will be necessary to obtain a new Rule 10 exception letter for this well for the BLOCK 31 (PENN. 7620) (09358900) field.

Sincerely,

A handwritten signature in blue ink that reads "Matt Faubel".

Matt Faubel
Eng. Specialist
Technical Permitting

API # 103-32632
03/20/2019-04/19/2019

DISTRICT:	08
LEASE/ID NO.:	36151
WELL NO.:	S 5
API NO.:	103-32632
FIELD NAME:	BLOCK 31 (ATOKA 7900)
FIELD NO.:	09358090