



RAILROAD COMMISSION OF TEXAS

Form W-2

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

Status: Approved
Date: 07/15/2019
Tracking No.: 214087

OIL WELL POTENTIAL TEST, COMPLETION OR RECOMPLETION REPORT,

OPERATOR INFORMATION

Operator OXY USA INC. **Operator** 630591
Operator ATTN KELLEY MONTGOMERY 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0000

WELL INFORMATION

API 42-103-32632 **County:** CRANE
Well No.: S 5 **RRC District** 08
Lease BLOCK 31 UNIT **Field** BLOCK 31 (PENN. 7620)
RRC Lease 51135 **Field No.:** 09358900
Location Section: 28, Block: 31, Survey: UL, Abstract: U76

Latitude 31 **Longitud** -102
This well is 8.5 **miles in a** NW
direction from CRANE,
which is the nearest town in the

FILING INFORMATION

Purpose of Well Record Only
Type of Other/Recompletion
Well Type: Shut-In Producer **Completion or Recompletion** 01/06/2014

Type of Permit Date Permit No.
Permit to Drill, Plug Back, or 04/05/2019 851807
Rule 37 Exception
Fluid Injection
O&G Waste Disposal
Other:

COMPLETION INFORMATION

Spud 05/30/1982 **Date of first production after rig** 01/06/2014
Date plug back, deepening, drilling operation 01/06/2014 **Date plug back, deepening, recompletion, drilling operation** 01/06/2014
Number of producing wells on this lease this field (reservoir) including this 19 **Distance to nearest well in lease & reservoir** 1535.0
Total number of acres in 7840.00 **Elevation** 2550 GL
Total depth TVD 9080 **Total depth MD**
Plug back depth TVD 8180 **Plug back depth MD**
Was directional survey made other inclination (Form W- No **Rotation time within surface casing Is Cementing Affidavit (Form W-15)** No
Recompletion or Yes **Multiple** No
Type(s) of electric or other log(s) None
Electric Log Other Description:
Location of well, relative to nearest lease of lease on which this well is 3966.0 **Feet from the** West **Off Lease :** No
3972.0 **Feet from the** North **Line and**
Line of the
Lease. BLOCK 31 UNIT

FORMER FIELD (WITH RESERVOIR) & GAS ID OR OIL LEASE NO.

<u>Field & Reservoir</u>	<u>Gas ID or Oil Lease</u>	<u>Well No.</u>	<u>Prior Service Type</u>
W2:	N/A		

FOR NEW DRILL OR RE-ENTRY, SURFACE CASING DEPTH DETERMINED BY:

GAU Groundwater Protection Determination	Depth	Date
SWR 13 Exception	Depth	

INITIAL POTENTIAL TEST DATA FOR NEW COMPLETION OR RECOMPLETION

Date of		Production
Number of hours	24	Choke
Was swab used during this	No	Oil produced prior to
PRODUCTION DURING TEST PERIOD:		
Oil		Gas
Gas - Oil	0	Flowing Tubing
Water		
CALCULATED 24-HOUR RATE		
Oil		Gas
Oil Gravity - API - 60.:		Casing
Water		

CASING RECORD

<u>Ro</u>	<u>Type of Casing</u>	<u>Casing Size (in.)</u>	<u>Hole Size</u>	<u>Setting Depth</u>	<u>Multi - Stage</u>	<u>Multi - Stage Shoe</u>	<u>Cement Class</u>	<u>Cement Amoun</u>	<u>Slurry Volume (cu.)</u>	<u>Top of Cement (ft.)</u>	<u>TOC Determined By</u>
1	Surface	8 5/8	12 1/4	2700			CL C	900	1188.0	0	Circulated to Surface
2	Conventional Production	5 1/2	7 7/8	9080			CL C	1500	1980.0	2749	Temperature Survey

LINER RECORD

<u>Ro</u>	<u>Liner Size</u>	<u>Hole Size</u>	<u>Liner Top</u>	<u>Liner Bottom</u>	<u>Cement Class</u>	<u>Cement Amoun</u>	<u>Slurry Volume (cu.)</u>	<u>Top of Cement (ft.)</u>	<u>TOC Determined</u>
N/A									

TUBING RECORD

<u>Ro</u>	<u>Size (in.)</u>	<u>Depth</u>	<u>Size (ft.)</u>	<u>Packer Depth (ft.)/Type</u>
1	2 7/8		7590	7600 /

PRODUCING/INJECTION/DISPOSAL INTERVAL

<u>Ro</u>	<u>Open hole?</u>	<u>From (ft.)</u>	<u>To (ft.)</u>
1	No	L 7703	7714.0

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC.

Was hydraulic fracturing treatment	No		
Is well equipped with a downhole sleeve?	No	If yes, actuation pressure	
Production casing test pressure (PSIG) during hydraulic fracturing		Actual maximum pressure (PSIG) during fracturin	
Has the hydraulic fracturing fluid disclosure been	No		
Ro	Type of Operation	Amount and Kind of Material Used	Depth Interval (ft.)
N/A			

FORMATION RECORD

<u>Formations</u>	<u>Encountere</u>	<u>Depth TVD</u>	<u>Depth MD</u>	<u>Is formation</u>	<u>Remarks</u>
GLORIETA	Yes	4232.0		Yes	
PENN	Yes	7202.0		Yes	
DEVONIAN	Yes	8561.0		Yes	

Do the producing interval of this well produce H2S with a concentration in excess of 100 ppm No
Is the completion being downhole commingled No

REMARKS

FIELD TRANSFER EFFECTIVE 4/01/19 TO RESOLVE RULE 40 VIOLATION
WELL IS CURRENTLY SHUT-IN

RRC REMARKS

PUBLIC COMMENTS:

CASING RECORD :

TUBING RECORD:

PRODUCING/INJECTION/DISPOSAL INTERVAL :

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC. :

POTENTIAL TEST DATA:

OPERATOR'S CERTIFICATION

Printed	Sharon Wyatt	Title:	Regulatory Team Lead
Telephone	(713) 840-3036	Date	06/25/2019

CHRISTI CRADDICK, CHAIRMAN
RYAN SITTON, COMMISSIONER
WAYNE CHRISTIAN, COMMISSIONER



DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR
DIRECTOR, OIL AND GAS DIVISION
PAUL DUBOIS
ASSISTANT DIRECTOR, TECHNICAL PERMITTING

RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

March 20, 2019

OXY USA INC.
ATTN: REGULATORY DEPARTMENT
5 GREENWAY PLAZA SUITE 110
HOUSTON TX 77046

API # 103-32632
03/20/2019-04/19/2019

RE: BLOCK 31 UNIT — WELL NO. S 5
CRANE COUNTY, DISTRICT 08, TEXAS
API NO. 103-32632
LEASE/ID NO. 36151
PRODUCING INTERVAL: 7703' – 7714'

Dear Operator:

The Commission has approved your request to transfer the above-referenced well from the BLOCK 31 (ATOKA 7900) (09358090) field to the BLOCK 31 (PENN. 7620) (09358900) field.

Please file Forms G-1/W-2, P-4, and W-1 (if not already done) for the well with the new field name indicating the transfer comments in the remarks section. If the previous completion report associated with lease/ID no. 36151 showed perforations, mark "field transfer" in item #6 of the Form W-1. If this completion report did not show perforations, mark "recompletion" instead. Contact the district 08 proration analyst, if you have any questions or to determine if a Form P-15 with plat is required.

Please note: If this well has a Rule 10 exception for the current field, it will be necessary to obtain a new Rule 10 exception letter for this well for the BLOCK 31 (PENN. 7620) (09358900) field.

Sincerely,

A handwritten signature in blue ink that reads "Matt Faubel".

Matt Faubel
Eng. Specialist
Technical Permitting

DISTRICT:	08
LEASE/ID NO.:	36151
WELL NO.:	S 5
API NO.:	103-32632
FIELD NAME:	BLOCK 31 (ATOKA 7900)
FIELD NO.:	09358090