

TEST ON AN INACTIVE  
WELL MORE THAN  
25 YEARS OLD

U.T. LANDS

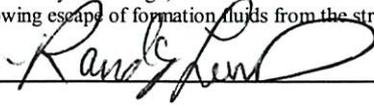
JUL 16 2010

H-15

rev. 8/93

EAG0897

READ INSTRUCTIONS ON BACK

1. OPERATOR NAME exactly as on P-5, Organization Report  BP AMERICA PRODUCTION COMPANY		2. OPERATOR P-5 NO.  040798		3. RRC DISTRICT NO.  8	
4. OPERATOR ADDRESS including city, state, and zip code 1501 FM1601 Crane, TX 79731-6512		5. FIELD NAME exactly as on Proration Schedule Block 31 (Devonian)		6. LEASE NAME exactly as on Proration Schedule Block 31 Unit	
7. HISTORICAL WELLBORE DATE Drilling (spud) date of wellbore <input checked="" type="checkbox"/> Earlier completion date in wellbore (if drilling date unknown) <input type="checkbox"/> 06 12 1980		8. OIL LEASE OR GAS ID NO. 00442		9. WELL NO. H6	
10. DATE TEST PERFORMED 07/09/2010		11. BASE OF DEEPEST USABLE-QUALITY WATER (subsurface) 650		12. COUNTY Crane	
13. API NO. 42- 103-32310		14. TYPE OF TEST. COMPLETE EITHER A. OR B.  <input checked="" type="checkbox"/> A. Annual Fluid Level Test. Top of fluid in wellbore: <u>7010'</u> (give total depth of wellbore if no fluid is encountered) Determined by: <input checked="" type="checkbox"/> sonic survey <input type="checkbox"/> wireline <input type="checkbox"/> visual (to be used only when the top of fluid is visible from surface) <input type="checkbox"/> Other; specify _____ Performed by: (name of individual and company) Jacob Marquez bp America Production Co. Optimizer			
15. OPERATOR REMARKS				16. LOCATION. See Instruction No. 3 section: 35 block: 31 abstract: survey: University Lands well — perpendicular surface location from two nearest survey lines: 6090 feet from SOUTH line and 3500 feet from EAST line.	
<p><b>CERTIFICATION.</b> I declare under felony conviction penalties prescribed in Texas Natural Resources Code, 91.143, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that the data and facts stated herein are true, correct, and complete to the best of my knowledge; further, I declare to the best of my knowledge, that this well is not 1) polluting or likely to pollute any ground or surface water nor 2) allowing escape of formation fluids from the strata in which they were originally located.</p>					
Signature 		Name (print or type) Randy Lewis			
Team Lead		Date		Phone	
Title		07/12/2010		(432) 558-4817	
AUSTIN		RRC USE ONLY		DISTRICT	
<input type="checkbox"/> PENDING. Date forwarded to District for review:		<input type="checkbox"/> APPROVED		<input type="checkbox"/> NOT APPROVED	
		<input type="checkbox"/> number of years mechanical integrity test approved for, if for less than 5 years (from date performed).			
		review by _____			
		review date _____			