

TEST ON AN INACTIVE
WELL MORE THAN
25 YEARS OLD

H-15

rev. 8/93

EAG0897

READ INSTRUCTIONS ON BACK

1. OPERATOR NAME exactly as on P-5, Organization Report BP AMERICA PRODUCTION COMPANY		2. OPERATOR P-5 NO. 040798	3. RRC DISTRICT NO. 8
4. OPERATOR ADDRESS including city, state, and zip code 1501 FM1601 Crane, TX 79731-6512		5. FIELD NAME exactly as on Proration Schedule Block 31 (Devonian)	
		6. LEASE NAME exactly as on Proration Schedule Block 31 Unit	
7. HISTORICAL WELLBORE DATE Drilling (spud) <input checked="" type="checkbox"/> date of wellbore Earlier completion date in wellbore (if drilling date unknown) <input type="checkbox"/> Month / Day / Year 06 12 1980		8. OIL LEASE OR GAS ID NO. 00442	9. WELL NO. H6
10. DATE TEST PERFORMED 07/24/2009	11. BASE OF DEEPEST USABLE-QUALITY WATER (subsurface) 650	12. COUNTY Crane	13. API NO. 42- 103-32310
14. TYPE OF TEST. COMPLETE EITHER A. OR B. <input checked="" type="checkbox"/> A. Annual Fluid Level Test. Top of fluid in wellbore: 1785 (give total depth of wellbore if no fluid is encountered) Determined by: <input checked="" type="checkbox"/> sonic survey <input type="checkbox"/> wireline <input type="checkbox"/> visual (to be used only when the top of fluid is visible from surface) <input type="checkbox"/> Other; specify _____ Performed by: (name of individual and company) Jacob Marquez bp America Production Co. Optimizer		<input type="checkbox"/> B. Mechanical Integrity Test. Type of mechanical integrity test performed (check one): <input type="checkbox"/> Hydraulic Pressure — cast iron bridge plug/packer depth: _____ <input type="checkbox"/> other: (specify) _____ Reason for mechanical integrity test (check one): <input type="checkbox"/> Substitute for annual fluid level test <input type="checkbox"/> Required for well 25 or more years old AND inactive 10 years or more (effective January 1, 1997)	
15. OPERATOR REMARKS		16. LOCATION. See Instruction No. 3 section: 35 block: 31 abstract: survey: University Lands well — perpendicular surface location from two nearest survey lines: 6090 feet from SOUTH line and 3500 feet from EAST line.	
<p>CERTIFICATION. I declare under felony conviction penalties prescribed in Texas Natural Resources Code, 91.143, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that the data and facts stated herein are true, correct, and complete to the best of my knowledge; further, I declare to the best of my knowledge, that this well is not 1) polluting or likely to pollute any ground or surface water nor 2) allowing escape of formation fluids from the strata in which they were originally located.</p> <p>Signature: <u>James Franklin</u> Name (print or type): <u>James Franklin</u></p> <p>Production Team Lead Title: _____ Date: <u>07/28/2009</u> Phone: <u>(432) 558-1730</u></p>			
AUSTIN		RRC USE ONLY	
<input type="checkbox"/> PENDING. Date forwarded to District for review: _____		<input type="checkbox"/> APPROVED <input type="checkbox"/> NOT APPROVED <input type="checkbox"/> number of years mechanical integrity test approved for, if for less than 5 years (from date performed). review by _____ review date _____	