

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION

Job #2017-108176 Inv. #13225

API No. (if available)  
42- 103-321351. RRC District  
08FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH  
WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING4. RRC Lease or ID  
Number 20377

2. FIELD NAME (as per RRC records) McElroy		3. Lease Name North McElroy Unit		5. Well Number 3409	
6. OPERATOR Apache Corporation		6a. Original Form W-1 filed in name of:		10. County Crane	
7. ADDRESS 303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705		6b. Any subsequent W-1's filed in name of:		11. Date Drilling Permit Issued 8-31-79	
8. Location of well, relative to nearest lease boundaries of lease on which this well is located		feet from line and line of the lease		12. Permit Number 055865	
9a. SECTION, BLOCK and SURVEY 34, 30, ULS		9b. Distance and direction from nearest town in this county 5 miles N. from Crane, Texas		13. Date Drilling Commenced 9-10-79	
16. Type Well (oil, gas, or dry) Inj.	Total Depth 3350'	If multiple completion list all field names and oil lease or gas id no.'s		Gas ID or Oil Lease #	Oil - O Gas - G
18. If gas, amt. of cond. on hand at time of plugging				Well #	14. Date Drilling Completed 11-04-79
					15. Date Well Plugged 11/17/17

CEMENTING TO PLUG AND ABANDON DATA:									
	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8	
*19. Cementing Date	11/14/17	11/15/17	11/15/17	11/16/17	11/16/17	11/17/17	11/17/17		
20. Size of Hole or Pipe in which Plug Placed (inches)	5 1/2"	5 1/2"	5 1/2"	5 1/2"	5 1/2"	5 1/2"	5 1/2"		
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	3100'	3100'	2957'	2400'	1100'	625'	100'		
*22. Sacks of Cement Used (each plug)	40	40	20	60	45	25	30		
*23. Slurry Volume Pumped (cu. ft.)	52.8'	52.8'	26.4'	79.2'	59.4'	33'	39.6'		
*24. Calculated Top of Plug (ft.)	2915	2915	2964	1822	666	389	Surf.		
25. Measured Top of Plug (if tagged) (ft.)	—	2957'	2768'	1761'	630'	370'	surf		
*26. Slurry Wt. # / Gal.	14.8	14.8	14.8	14.8	14.8	14.8	14.8		
*27. Type Cement	C	C	C	C	C	C	C		

28. CASING AND TUBING RECORD AFTER PLUGGING					29. Was any non-drillable material (other than casing) left in this well? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
SIZE	WT. # / FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use reverse side of form if more space is needed.)
8 5/8"	23	522'	522'	12 1/4"	
5 1/2"	14	3342'	3342'	7 7/8"	

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS					
FROM	3141'	TO	3280'	FROM	TO
FROM	1050'	TO		FROM	TO
FROM	575'	TO		FROM	TO
FROM	100'	TO		FROM	TO
FROM		TO		FROM	TO

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

\* Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.

Signature of Cementer or Authorized Representative

Sunset Well Service Inc  
Name of Cementing Company

## CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Signature of Representative of Company  
REPRESENTATIVE OF COMPANYSR. RECLAMATION  
TITLE FOREMANDATE 11-27-17 PHONE 432 556-9143  
A/C NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was well filled with mud - laden fluid, according to the regulations of the Railroad Commission? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		32. How was mud applied? RCM Circulated	33. Mud Weight <span style="float:right">LB/STIAL</span> 10#									
34. Total Depth <span style="float:right">Other Fresh Water Zones by T.D.W.R.</span> <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:15%;"></td> <td style="width:15%; text-align: center;">TOP</td> <td style="width:15%; text-align: center;">BOTTOM</td> </tr> <tr> <td>3350'</td> <td style="text-align: center;">725'</td> <td style="text-align: center;">825'</td> </tr> <tr> <td>Depth of Deepest Fresh Water</td> <td style="text-align: center;">725'</td> <td style="text-align: center;">825'</td> </tr> </table>			TOP	BOTTOM	3350'	725'	825'	Depth of Deepest Fresh Water	725'	825'	35. Have all abandoned wells on this lease been plugged according to R R C Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
	TOP	BOTTOM										
3350'	725'	825'										
Depth of Deepest Fresh Water	725'	825'										
36. If No, Explain												
37. Name and address of cementing or service company who mixed and pumped cement plugs in this well <span style="float:right">Date RRC District Office notified of plugging</span> Sunset Well Service, P.O. Box 7139, Midland, Texas 79708 <span style="float:right">11/13/17</span>												
38. Name(s) and address(es) of surface owners of well site <hr/> <hr/> <hr/> <hr/> <hr/>												
39. Was notice given before plugging to the above?												
<b>FILL IN BELOW FOR DRY HOLES ONLY</b>												
40. For dry holes, this form must be accompanied by either a driller's, electric, radioactivity, or acoustical/sonic log or such log must be released to a commercial log service.  <div style="display: flex; justify-content: space-between;"> <div> <input type="checkbox"/> Log Attached         </div> <div> <input type="checkbox"/> Log released to _____         </div> <div>           Date _____         </div> </div> <div style="display: flex; justify-content: space-between;"> <div>Type Logs:</div> <div> <input type="checkbox"/> Driller's         </div> <div> <input type="checkbox"/> Electric         </div> <div> <input type="checkbox"/> Radioactivity         </div> <div> <input type="checkbox"/> Acoustical / Sonic         </div> </div>												
41. Date FORM P-3 (Special Clearance) filed:												
42. Amount of oil produced prior to plugging _____ bbls * File FORM P-1 (Oil Production Report) for month this oil was produced												
<b>R R C USE ONLY</b>  Nearest field _____												

REMARKS Inv. #13225 - 11/13/17 Notify TRRC of MIRU - 11/14/17 RIH w/tbg to 3100' spot 40 x class "c" cmt - 11/15/17 RIH didn't tag. Spot 40 x class "c" cmt @ 3100' WOC 4 hrs. RIH tag TOC @ 2957'. Spot 20 x class "c" cmt @ 2957' - 11/16/17 RIH tag TOC @ 2768' PUH spot 60 x class "c" cmt @ 2400'. WOC 4 hrs. RIH tag TOC @ 1761' PUH perf @ 1050' cldn't pump into perms. RIH to 1100' spot 45 x class "c" cmt - 11/17/17 RIH tag TOC @ 630' PUH perf @ 575' cldn't pump into perms. RIH to 625' spot 25 x class "c" cmt. WOC 4 hrs. RIH tag TOC @ 370' PUH perf @ 100' sqz 30 x class "c" cmt to surf. RD all P&A equip, cut anchors, wellhead, and cleaned location. P&A completed.