

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISIONFORM W-3
Rev. 12/92
FOD1296API NO.
(If available) 42-103-31789

1. RRC District

8A

4. RRC Lease or ID Number
09684

5. Well Number

P11

10. County

Ector

11. Date Drilling Permit Issued
11/27/197712. Permit Number
01329713. Date Drilling Commenced
12/7/197714. Date Drilling Completed
1/6/1978

15. Date Well Plugged

10/6/15

2. FIELD NAME (as per RRC Records) BLOCK 31 (GRAYBURG)		3. Lease Name Block 31 UNIT	
6. OPERATOR OXY USA INC.		6a. Original Form W-1 Filed in Name of: ATLANTIC RICHFIELD CO.	
7. ADDRESS P.O. Box 1747, Addison, TX 75001		6b. Any Subsequent W-1's Filed in Name of:	
8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is located.		1500 Feet From SOUTH Line and 550 Feet From EAST TEXAS SECTION BLK 31 UNIT Lease	
9a. SECTION, BLOCK, AND SURVEY SEC 27, BLOCK 31, UNIVERSITY LANDS		9b. Distance and Direction From Nearest Town in this County 6 MILES NW OF CRANE TEXAS	
16. Type Well (Oil, Gas, Dry) Oil	Total Depth 3257'	17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s	
18. If Gas, Amt. of Cond. on Hand at time of Plugging		GAS ID or OIL LEASE #	Oil - O Gas - G WELL #

CEMENTING TO PLUG AND ABANDON DATA:

	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date	9/24/15	9/25/15	10/6/15	10/6/15	10/6/15			
20. Size of Hole or Pipe in which Plug Placed (inches)	5 1/2"	5 1/2"	5 1/2"	5 1/2"	5 1/2"			
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	3,195'	3,082'	2,919'	2,024'	764'			
*22. Sacks of Cement Used (each plug)	50	50	20	20	82			
*23. Slurry Volume Pumped (cu. ft.)	66	66	26	26	106			
*24. Calculated Top of Plug (ft.)	3,089	3,102'	2,727'	1,834'	Surface			
25. Measured Top of Plug (if tagged) (ft.)								
*26. Slurry Wt. #/Gal.	14.8	14.8	14.8	14.8	14.8			
*27. Type Cement	C	C	C	C	C			

28. CASING AND TUBING RECORD AFTER PLUGGING

29. Was any Non-Drillable Material (Other than Casing) Left in This Well?

☐ Yes ☒ No

29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)

CIBP 3,085-3,055

SIZE	WT.#/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)
8-5/8"		650'	650'	12-1/4"
5-1/2"		3300'	3300'	7-7/8"

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS

Open Hole

FROM 3162'	TO 3195'	FROM	TO
FROM	TO	FROM	TO
FROM	TO	FROM	TO
FROM	TO	FROM	TO
FROM	TO	FROM	TO

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.
 * Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

Richard Stringer, Assistant Area Manager
 Signature of Cementer or Authorized Representative

Basic Energy Services
 Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

NIPAL BELLMONDE-HOLLAND REGULATORY ANALYST 11/11/2015
 REPRESENTATIVE OF COMPANY TITLE DATE

Phone 713-497-2052
 A/C NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission		<input checked="checked" type="checkbox"/> Yes <input type="checkbox"/> No	32. How was Mud Applied? <p style="text-align: center;">Pumped</p>		33. Mud Weight <p style="text-align: center;">10</p>								
24. Total Depth <p style="text-align: center;">700'</p>	Other Fresh Water Zones by T.D.W.R. <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%; text-align: center;">TOP</td> <td style="width:50%; text-align: center;">BOTTOM</td> </tr> <tr> <td style="text-align: center;">650'</td> <td style="text-align: center;">700'</td> </tr> <tr> <td style="border-top: 1px solid black;"></td> <td style="border-top: 1px solid black;"></td> </tr> <tr> <td style="border-top: 1px solid black;"></td> <td style="border-top: 1px solid black;"></td> </tr> </table>		TOP	BOTTOM	650'	700'					35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input checked="checked" type="checkbox"/> Yes <input type="checkbox"/> No		
TOP	BOTTOM												
650'	700'												
Depth of Deepest Fresh Water		36. If NO, Explain											
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well. Basic Energy Services P.O. Box 10451, Midland, Texas 79702					Date RRC District Office notified of plugging 10/1/2015								
38. Name(s) and Address(es) of Surface Owner of Well Site <p style="text-align: center;">UNIVERISTY LANDS PO BOX 553 MIDLAND, TEXAS 79702</p>													
39. Was Notice Given Before Plugging to Each of the Above? YES													
FILL IN BELOW FOR DRY HOLES ONLY													
40. For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service.													
<input type="checkbox"/> Log Attached		<input type="checkbox"/> Log released to		Date									
Type Logs:													
<input type="checkbox"/> Driller's		<input type="checkbox"/> Electric		<input type="checkbox"/> Radioactivity									
				<input type="checkbox"/> Acoustical/Sonic									
41. Date FORM P-8 (Special Clearance) Filed?													
42. Amount of Oil produced prior to Plugging bbls* * File FORM P-1 (Oil Production Report) for month this oil was produced													
<u>R R C USE ONLY</u>													
Nearest Field _____													

REMARKS

1st plug 50 sx C Neat
 2nd plug 50 sx C Neat
 3rd plug 20 sx of C Neat
 4th plug 20 sx of C Neat
 5th plug 80 sx of C Neat circulated to surface