

Daily Operations Report - Partners (WORKOVER)

Operator:	BP AMERICA	Event Type:	WORKOVER	Report:	1
Well/Wellbore No.:	BLOCK 31 UNIT K #6/OH	Event Objective:	RATE ADDING	Date:	6/11/2010
		Well Type:	DEVELOPMENT		
Site:	BLOCK 31 UNIT K #6	Job Number:	1		
Contractor:	KEY ENERGY SERVICES	Rig:	KEY 109		

Current Well Status

Depth MD:	Casing Size:	Rig Accept:	6:00:00AM 6/11/2010
Est TVD:	Casing(MD):	Rig Release:	
Progress:	Next Casing Size:	Spud Date:	7/10/1977
Auth Depth:	Next Casing(MD):	WX Date:	7/10/1977
Hole Size:	Next Casing(TVD):	Ground Elevation:	2,554.00 (ft)
Elev Ref:	KELLY BUSHING @2,568.00ft (above Mean Sea Level)	KB Elev:	2,568.00(ft)
DOL/DFS/Target:	Exist Perf Int: NO	Daily Well:	13,587.00
Geologist:		Cum. Well:	13,587
Engineer:		Est Days:	14.00 days
Day WSL:	BRYAN MOLDER	Rig. Days:	5.00
Night WSL:			
Weather:			

Current Status:

24 Hr Summary:

24 Hr Forecast:

Update at 06:00:

Comments: NO ACCIDENTS, OR INCIDENTS, NO HARM TO THE ENVIRONMENT
NEXT BOP TEST DATE-

HSE and Well Control

Days Since Last DAFWC: No Last DAFWC Date

All Free Days:

Incident Details:

Last Csg Test Press:	0.00 (psi)	Number of Dropped Objects:		Last H2S Drill:	
Last BOP Pressure Test:	6/7/2010	Last Abandonment Drill:		Last Trip Drill (D1):	
Next BOP Press Test:	6/21/2010	Last Accum Drill (D4):	6/9/2010	Last Safety Meeting:	6/9/2010
Last Diverter Drill (D3):		Last Spill Drill:		Last Environmental Incident:	
Stop Cards:		Regulatory Agency Insp:	No	Non-compliance Issued:	No
Kick Tolerance:		Kick Volume:			

No.	Slow Pump Rates (Circ)		Slow Pump Rates (Choke)		Slow Pump Rates (Kill)	
	Stroke Rate	Pressure (psi)	Stroke Rate	Pressure (psi)	Stroke Rate	Pressure (psi)
No Pump Operations with Slow Pump Rates						

Performance Measures

	Stop Cards	SOC	JSEA/TOFS	First Aid	Near Miss
Today			3		
Total			3		

Operational Parameters

ROP Daily:	Rotating Weight:	Daily Bit Hrs:	0.00 (hr)	Pump Status - Drilling and Riser					
ROP Cum:	Pick Up Wt:	Daily Sliding Hrs:	0.00 (hr)	No.	Operat	Efficiency	SPM	Liner	Cric.
WOB (min):	Slack Off Wt:	Cum Bit Hrs:			ion	(%)	(spm)	Size	Rate
WOB (max):	Circ Rate Riser:	0.00 (gpm)			Type			(in)	(gpm)
Min RPM:	Circ Rate Hole:	0.00 (gpm)	Ann. Vel. Riser:	0.00 (ft/min)					
RPM DH:	Circ Off Bottom:		Ann. Vel. DC:	0.00 (ft/min)					
Torque on Bottom:	Circ On Bottom:		Ann. Vel. DP:	0.00 (ft/min)					
Torque off Bottom:	Jar Hrs since Inspect:	0.00(hr)							

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Operator: BP AMERICA	Event Type: WORKOVER	Report: 1
Well/Wellbore No.: BLOCK 31 UNIT K #6/OH	Event Objective: RATE ADDING	Date: 6/11/2010
	Well Type: DEVELOPMENT	
Site: BLOCK 31 UNIT K #6	Job Number: 1	
Contractor: KEY ENERGY SERVICES	Rig: KEY 109	

Drilling Fluid

Type:	10 sec gels:	Ca:	ES:
Time:	10 min gels:	K+:	Solids:
Depth:	Fluid Loss:	CaCl2:	Oil:
FL Temp.: (°F)	HTHP Temp:	NaCl:	Water:
Density:	HTHP WL:	Cl-:	Oil/Water:
Funnel Visc:	Cake:	Sand:	Daily Cuttings:
ECD:	MBT:	HGS:	Cum Cuttings: 0.0 (bbl)
PV:	Lime:	LGS:	Lost Downhole:
YP:	PM:	Pf/Mf:	Lost Surface:

Mud Log Information

Formation:	Formation top @: 14.01 (ft)	Max Background Gas: 0.00 (%)	Max Trip Gas: 0.00 (%)
Lithology:		Max Connection Gas: 0.00 (%)	Pore Press:

Materials/Consumption

Item	Unit	Usage	On Hand	Item	Unit	Usage	On Hand
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Personnel

Personnel on Board: 4

Company	No. People	Hours	Company	No. People	Hours
JGT CONSTRUCTION SERVICES	2	12.00	PERMIAN ANCHORS	1	6.00
SIERRA ENGINEERING	1	6.00			

Weather

Temperature H/L: /	Wind Speed:	Visibility:	Prec Type:
Bar Press:	Wind Direction:	Ceiling:	Prec Amt:
Wind Chill:	Gust Speed:		

Anchoring/Marine

Rig Heading:	Sea Height:	Rig Heave:	Current Speed:
VDL:	Sea Dir:	Rig Roll:	Current Direction:
Swell Height:	Sea Period:	Rig Pitch:	
Comments:			

Cumulative Phase Breakdown

Phase	Planned					Change of Scope					Total Hours	
	Prod	% Total	NPT	% Total	WOW	% Total	Prod	% Total	NPT	% Total		WOW
LOWER1		0.00		0.00		0.00		0.00		0.00		0.00
Total		0.00		0.00		0.00		0.00		0.00		0.00

Support Craft/Logistics

Arrival	Depart	Type	Number	Comments

Remarks

Daily Operations Report - Partners (WORKOVER)

Operator:	BP AMERICA	Event Type:	WORKOVER	Report:	1
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		Well Type:	DEVELOPMENT		
Site:	BLOCK 31 UNIT K #6	Job Number:	1		
Contractor:	KEY ENERGY SERVICES	Rig:	KEY 109		

Current Well Status

Depth MD:	8,999.98 (ft)	Casing Size:		Rig Accept:	10:00:00AM 6/23/2010
Est TVD:	8,999.98 (ft)	Casing(MD):		Rig Release:	6/23/2010
Progress:	8,999.98 (ft)	Next Casing Size:	Cost in: US Dollar	Spud Date:	7/10/1977
Auth Depth:		Next Casing(MD):	Exchange Rate: 1.0000	WX Date:	7/10/1977
Hole Size:		Next Casing(TVD):	Daily Mud: 0	Ground Elevation:	2,554.00 (ft)
Elev Ref:	KELLY BUSHING @2,568.00ft (above Mean Sea Level)		Cum. Mud: 0	KB Elev:	2,568.00(ft)
DOL/DFS/Target:		Exist Perf Int: NO	Daily Well: 17,144.95	Total Personnel:	26
Geologist:			Cum. Well: 17,145	Wellbore Max Angle:	
Engineer:	W.C. HEARD		Est Days: 14.00 days		
Day WSL:	BRYAN MOLDER		Rig. Days: 1.00		
Night WSL:					
Weather:	HOT 101*				

Current Status: READY TO NU BOP

24 Hr Summary: MIRU RIG & SUPPORT EQUIPMENT, RU SLICKLINE, TEST LUBRICATOR, RIH W/ 1.85 GR, TO 7,975' (WLM) FLUID LEVEL @ 7,500' (WLM), RIH WITH 1.791" PLUG SET IN "N" PROFILE @ 7,975' (WLM), LOAD TBG W/ 41 BBL FW, TEST 2 7/8" TBG & PLUG TO 500 PSI - GOOD TEST

24 Hr Forecast: ND TREE, NU BOP - TEST, RELEASE PACKER, POH LD TBG, PU 4 3/4" TRI CONE BIT, 6 - 3 1/2" DRILL COLLARS & NEW 2 7/8" L80 TBG

Update at 06:00:

Comments: NO ACCIDENTS, OR INCIDENTS, NO HARM TO THE ENVIRONMENT
NEXT BOP TEST DATE-

HSE and Well Control

Days Since Last DAFWC: No Last DAFWC Date	All Free Days:
Incident Details:	
Last Csg Test Press: 0.00 (psi)	Number of Dropped Objects:
Last BOP Pressure Test:	Last Abandonment Drill:
Next BOP Press Test:	Last Accum Drill (D4):
Last Diverter Drill (D3):	Last Spill Drill:
Stop Cards:	Regulatory Agency Insp: No
Kick Tolerance:	Kick Volume:
	Last H2S Drill:
	Last Trip Drill (D1):
	Last Safety Meeting: 6/23/2010
	Last Environmental Incident:
	Non-compliance Issued: No

No.	Slow Pump Rates (Circ)		Slow Pump Rates (Choke)		Slow Pump Rates (Kill)	
	Stroke Rate	Pressure (psi)	Stroke Rate	Pressure (psi)	Stroke Rate	Pressure (psi)
No Pump Operations with Slow Pump Rates						

Performance Measures

	Stop Cards	SOC	JSEA/TOFS	First Aid	Near Miss
Today			5		
Total			5		

Operational Parameters

ROP Daily:	Rotating Weight:	Daily Bit Hrs:	0.00 (hr)	Pump Status - Drilling and Riser					
ROP Cum:	Pick Up Wt:	Daily Sliding Hrs:	0.00 (hr)	No.	Operat	Efficiency	SPM	Liner	Cric.
WOB (min):	Slack Off Wt:	Cum Bit Hrs:		Type		(%)	(spm)	Size	Rate
WOB (max):	Circ Rate Riser:	0.00 (gpm)						(in)	(gpm)
Min RPM:	Circ Rate Hole:	0.00 (gpm)	Ann. Vel. Riser:	0.00 (ft/min)					
RPM DH:	Circ Off Bottom:		Ann. Vel. DC:	0.00 (ft/min)					
Torque on Bottom:	Circ On Bottom:		Ann. Vel. DP:	0.00 (ft/min)					
Torque off Bottom:	Jar Hrs since Inspect:	0.00(hr)							

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		Well Type:	DEVELOPMENT		
Site:	BLOCK 31 UNIT K #6	Job Number:	1		
Contractor:	KEY ENERGY SERVICES	Rig:	KEY 109		

Drilling Fluid

Type:	10 sec gels:	Ca:	ES:
Time:	10 min gels:	K+:	Solids:
Depth:	Fluid Loss:	CaCl2:	Oil:
FL Temp.: (°F)	HTHP Temp:	NaCl:	Water:
Density:	HTHP WL:	Cl-:	Oil/Water:
Funnel Visc:	Cake:	Sand:	Daily Cuttings:
ECD:	MBT:	HGS:	Cum Cuttings:
PV:	Lime:	LGS:	Lost Downhole:
YP:	PM:	Pf/Mf:	Lost Surface:

Operations Summary

From - To Op. Depth (ft)	Hrs (hr)	Phase	Task	Activity	Code	NPT	Operation
-					P		<p>LOC PREP SUPERVISED BY DARRYL SONNIER, WSL:</p> <p>SIERRA 5-11-10</p> <p>DRIVE TO & CHECK LOC & ANCHORS, NEED TO CLEAR BRUSH & RE-SET</p> <p>ONE ANCHOR IN NE CORNER OF PAD,</p> <p>PUT IN ONE-CALL</p> <p>GPS @ WH =</p> <p>LAT: 31.45408 * N</p> <p>LONG: 102.44948 * W</p> <p>DIRECTIONS FROM INTER OF SH -329 & FM-1601</p> <p>GO N ON FM-1601 FOR 3.8 MILES; TURN & GO E THRU CG-5 FOR .9 MILE, WELL ON LEFT</p> <p>WILL CLEAR BRUSH & SET ANCHOR ON THUR</p> <p>SIERRA 5-14-10</p> <p>DRIVE TO LOC, JSEA-SAFETY MTG W/CREW, REVIEW GROUND DISTURBANCE PERMIT, HOTWORK CHECK LOC AREA W / OPERATORS, LINE SWEEP LOC AREA, DRILL & SET</p> <p>ONE ANCHOR IN NE CORNER OF PAD & TEST THE OTHERS, MOVE IN</p> <p>BACKHOE & CLEAR BRUSH FROM LOC AREA.</p> <p>LOC READY TO MOVE ON</p>
10:00 _ 10:15	0.25	INTERV	EVAL	SAFETY	P		<p>SAFETY MEETING, JSEA, MADT, HOTWORK PERMIT, LO/TO PERMIT, HAND OVER</p> <p>2 7/8" TBG - 360 PSI</p> <p>5 1/2" CSG - 0</p> <p>8 5/8" X 5 1/2" - 0</p>
10:15 _ 13:30	3.25	INTERV	EVAL	RU	P		<p>SPOT RIG SUPPORT EQUIPMENT, RU RIG</p> <p>UNLOAD BOP & ACCUMULATOR</p>
13:30 _ 13:45	0.25	INTERV	EVAL	SAFETY	P		SAFETY MEETING W/ PRECISION
13:45 _ 14:30	0.75	INTERV	EVAL	RU	P		RU PRECISION WIRELINE
14:30 _ 15:15	0.75	INTERV	EVAL	TSTPRS	P		<p>WING VALVE LEAKING, HAD TO GET A FLANGE FROM PRODUCTION OFFICE TO SEAL OFF WING VALVE TO GET LUBRICATOR TEST</p> <p>TEST LUBRICATOR</p> <p>250 LOW PSI - 5 MINUTES</p> <p>500 HIGH PSI - 10 MINUTES</p>

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Site:	BLOCK 31 UNIT K #6	Well Type:	DEVELOPMENT		
Contractor:	KEY ENERGY SERVICES	Job Number:	1		
		Rig:	KEY 109		

Operations Summary

From - To Op. Depth (ft)	Hrs (hr)	Phase	Task	Activity	Code	NPT	Operation
							CHARTED GOOD TEST
15:15 _ 16:00	0.75	INTERV	EVAL	RIH	P		RIH WITH 1.85" GUAGE RING FLUID LEVEL @ 7,500' (WLM) TAG @ 7,975' (WLM) POOH
16:00 _ 17:00	1.00	INTERV	EVAL	PLUG	P		RIH & SET PLUG @ 7,975' (WLM) POOH
17:00 _ 17:30	0.50	INTERV	EVAL	TSTPRS	P		BLOW WELL DOWN TO HALF PIT LOAD TBG WITH 41 BBL FRESH WATER TEST TBG & PLUG TO 500 PSI - GOOD TEST SECURE WELL AND LOCATION SDFN
17:30 _ 18:30	1.00	INTERV	MOB	MOB	P		TRAVEL IN FOR NIGHT

Mud Log Information

Formation:	Formation top @:	14.01 (ft)	Max Background Gas:	0.00 (%)	Max Trip Gas:	0.00 (%)
Lithology:			Max Connection Gas:	0.00 (%)	Pore Press:	

Materials/Consumption

Item	Unit	Usage	On Hand	Item	Unit	Usage	On Hand
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Personnel

Personnel on Board: 26

Company	No. People	Hours	Company	No. People	Hours
B&W CHEMICAL TOILETS INC	1	1.00	BASIC ENERGY SERVICES INC	6	12.00
BASIC ENERGY SERVICES INC	1	12.00	BASIC ENERGY SERVICES INC	1	12.00
BP AMERICA	1	2.00	BP AMERICA	1	12.00
BP AMERICA	1	12.00	JGT CONSTRUCTION SERVICES	2	12.00
KEY ENERGY SERVICES INC	6	72.00	PERMIAN ANCHORS	1	6.00
PRADON CONSTRUCTION	2	2.00	PRECISION PRESSURE DATA	2	10.00
SIERRA ENGINEERING	1	6.00			

Weather

Temperature H/L: /	Wind Speed:	Visibility:	Prec Type:
Bar Press:	Wind Direction:	Ceiling:	Prec Amt:
Wind Chill:	Gust Speed:		

Anchoring/Marine

Rig Heading:	Sea Height:	Rig Heave:	Current Speed:
VDL:	Sea Dir:	Rig Roll:	Current Direction:
Swell Height:	Sea Period:	Rig Pitch:	
Comments:			

Cumulative Phase Breakdown

Phase	Planned						Change of Scope						Total Hours
	Prod	% Total	NPT	% Total	WOW	% Total	Prod	% Total	NPT	% Total	WOW	% Total	

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Operator:	BP AMERICA	Event Type:	WORKOVER	Report:	1
Well/Wellbore No.:	BLOCK 31 UNIT K #6/OH	Event Objective:	RATE ADDING	Date:	6/23/2010
		Well Type:	DEVELOPMENT		
Site:	BLOCK 31 UNIT K #6	Job Number:	1		
Contractor:	KEY ENERGY SERVICES	Rig:	KEY 109		

Cumulative Phase Breakdown

Phase	Planned						Change of Scope						Total Hours	
	Prod	% Total	NPT	% Total	WOW	% Total	Prod	% Total	NPT	% Total	WOW	% Total		
LOWER1		0.00		0.00		0.00		0.00		0.00		0.00		
Total		0.00		0.00		0.00		0.00		0.00		0.00		

Support Craft/Logistics

Arrival	Depart	Type	Number	Comments

Remarks

Daily Operations Report - Partners (WORKOVER)

Operator:	BP AMERICA	Event Type:	WORKOVER	Report:	2
Well/Wellbore No.:	BLOCK 31 UNIT K #6/OH	Event Objective:	RATE ADDING	Date:	6/24/2010
		Well Type:	DEVELOPMENT		
Site:	BLOCK 31 UNIT K #6	Job Number:	1		
Contractor:	KEY ENERGY SERVICES	Rig:	KEY 109		

Current Well Status

Depth MD:	8,999.98 (ft)	Casing Size:		Rig Accept:	10:00:00AM 6/23/2010
Est TVD:	8,999.98 (ft)	Casing(MD):		Rig Release:	6/23/2010
Progress:	0.00 (ft)	Next Casing Size:	Cost in: US Dollar	Spud Date:	7/10/1977
Auth Depth:		Next Casing(MD):	Exchange Rate: 1.0000	WX Date:	7/10/1977
Hole Size:		Next Casing(TVD):	Daily Mud: 0	Ground Elevation:	2,554.00 (ft)
Elev Ref:	KELLY BUSHING @2,568.00ft (above Mean Sea Level)		Cum. Mud: 0	KB Elev:	2,568.00(ft)
DOL/DFS/Target:	Exist Perf Int: NO		Daily Well: 9,539.00	Total Personnel:	16
Geologist:			Cum. Well: 26,684	Wellbore Max Angle:	
Engineer:	W.C. HEARD		Est Days: 14.00 days		
Day WSL:	BRYAN MOLDER		Rig. Days: 2.00		
Night WSL:					
Weather:	HOT 101*				

Current Status: READY TO PULL SLICKLINE PLUG
 24 Hr Summary: WAIT ON DIFFERENT BOP FROM WEATHERFORD, 6 HRS NPT, ND TREE, NU BOP - TEST,
 24 Hr Forecast: PULL 1.791 "N" PLUG, RELEASE PACKER, POOH LD 2 7/8" J55 EUE TBG
 Update at 06:00:
 Comments: NO ACCIDENTS, OR INCIDENTS, NO HARM TO THE ENVIRONMENT
 NEXT BOP TEST DATE- 07/08/2010

HSE and Well Control

Days Since Last DAFWC: No Last DAFWC Date		All Free Days:	
Incident Details:			
Last Csg Test Press:	0.00 (psi)	Number of Dropped Objects:	Last H2S Drill: 6/24/2010
Last BOP Pressure Test:	6/24/2010	Last Abandonment Drill:	Last Trip Drill (D1):
Next BOP Press Test:	7/8/2010	Last Accum Drill (D4):	Last Safety Meeting: 6/24/2010
Last Diverter Drill (D3):		Last Spill Drill:	Last Environmental Incident:
Stop Cards:		Regulatory Agency Insp: No	Non-compliance Issued: No
Kick Tolerance:		Kick Volume:	

No.	Slow Pump Rates (Circ)		Slow Pump Rates (Choke)		Slow Pump Rates (Kill)	
	Stroke Rate	Pressure (psi)	Stroke Rate	Pressure (psi)	Stroke Rate	Pressure (psi)
No Pump Operations with Slow Pump Rates						

Performance Measures

	Stop Cards	SOC	JSEA/TOFS	First Aid	Near Miss
Today			3		
Total			8		

Operational Parameters

ROP Daily:	Rotating Weight:	Daily Bit Hrs:	0.00 (hr)	Pump Status - Drilling and Riser					
ROP Cum:	Pick Up Wt:	Daily Sliding Hrs:	0.00 (hr)	No.	Operat	Efficiency	SPM	Liner	Cric.
WOB (min):	Slack Off Wt:	Cum Bit Hrs:			ion	(%)	(spm)	Size	Rate
WOB (max):	Circ Rate Riser:				Type			(in)	(gpm)
Min RPM:	Circ Rate Hole:	Ann. Vel. Riser:	0.00 (ft/min)						
RPM DH:	Circ Off Bottom:	Ann. Vel. DC:	0.00 (ft/min)						
Torque on Bottom:	Circ On Bottom:	Ann. Vel. DP:	0.00 (ft/min)						
Torque off Bottom:	Jar Hrs since Inspect:		0.00(hr)						

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Well/Wellbore No.:	BLOCK 31 UNIT K #6/OH	Event Objective:	RATE ADDING	Date:	6/24/2010
		Well Type:	DEVELOPMENT		
Site:	BLOCK 31 UNIT K #6	Job Number:	1		
Contractor:	KEY ENERGY SERVICES	Rig:	KEY 109		

Drilling Fluid

Type:	10 sec gels:	Ca:	ES:
Time:	10 min gels:	K+:	Solids:
Depth:	Fluid Loss:	CaCl2:	Oil:
FL Temp.: (°F)	HTHP Temp:	NaCl:	Water:
Density:	HTHP WL:	Cl-:	Oil/Water:
Funnel Visc:	Cake:	Sand:	Daily Cuttings:
ECD:	MBT:	HGS:	Cum Cuttings:
PV:	Lime:	LGS:	Lost Downhole:
YP:	PM:	Pf/Mf:	Lost Surface:

Operations Summary

From - To Op. Depth (ft)	Hrs (hr)	Phase	Task	Activity	Code	NPT	Operation
06:30 _ 07:30	1.00	INTERV	MOB	MOB	P		TRAVEL TO LOCATION
07:30 _ 08:00	0.50	INTERV	EVAL	SAFETY	P		SAFETY MEETING, JSEA, MADT, HOTWORK, BRAKE INSPECTION, CO/FO 2 7/8" TBG - 0 PSI 5 1/2" CSG - 0 8 5/8" X 5 1/2" - 0
08:00 _ 08:15	0.25	INTERV	EVAL	ND	P		WAS GOING TO ND TREE AND NU BOP, BUT WE FOUND THE BOP LEAKING HYDRAULIC OIL FROM TWO PLACES. CALLED WEATHERFORD FOR A NEW BOP
08:15 _ 14:15	6.00	INTERV	EVAL	WAIT	N	WAIT	WAIT ON DIFFERENT BOP FROM WEATHERFORD
14:15 _ 14:45	0.50	INTERV	EVAL	ND	P		ND PRODUCTION TREE
14:45 _ 15:45	1.00	INTERV	EVAL	NU	P		NU BOP
15:45 _ 16:00	0.25	INTERV	EVAL	TSTPRS	P		LOADED CSG WITH 10 BBL FRESH WATER TEST BOP AGAINST PACKER 260 PSI LOW / 5 MINS 500 PSI HIGH / 10 MINS CHARTED - TESTED GOOD
16:00 _ 17:30	1.50	INTERV	EVAL	RU	P		RU WORK FLOOR SECURE WELL & LOCATION SDFN
17:30 _ 18:30	1.00	INTERV	MOB	MOB	P		TRAVEL IN FOR NIGHT

Mud Log Information

Formation:	Formation top @:	14.01 (ft)	Max Background Gas:	0.00 (%)	Max Trip Gas:	0.00 (%)
Lithology:			Max Connection Gas:	0.00 (%)	Pore Press:	

Materials/Consumption

Item	Unit	Usage	On Hand	Item	Unit	Usage	On Hand
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		Well Type:	DEVELOPMENT		
Site:	BLOCK 31 UNIT K #6	Job Number:	1		
Contractor:	KEY ENERGY SERVICES	Rig:	KEY 109		

Personnel**Personnel on Board: 16**

Company	No. People	Hours	Company	No. People	Hours
BASIC ENERGY SERVICES INC	1	12.00	BASIC ENERGY SERVICES INC	1	12.00
BP AMERICA	1	12.00	BP AMERICA	1	12.00
BP AMERICA	1	1.00	KEY ENERGY SERVICES INC	6	72.00
PRADON CONSTRUCTION	2	4.00	PRECISION PRESSURE DATA	2	20.00
WEATHERFORD INTERNATIONAL INC	1	6.00			

Weather

Temperature H/L: /	Wind Speed:	Visibility:	Prec Type:
Bar Press:	Wind Direction:	Ceiling:	Prec Amt:
Wind Chill:	Gust Speed:		

Anchoring/Marine

Rig Heading:	Sea Height:	Rig Heave:	Current Speed:
VDL:	Sea Dir:	Rig Roll:	Current Direction:
Swell Height:	Sea Period:	Rig Pitch:	
Comments:			

Cumulative Phase Breakdown

Phase	Planned						Change of Scope						Total Hours	
	Prod	% Total	NPT	% Total	WOW	% Total	Prod	% Total	NPT	% Total	WOW	% Total		
LOWER1		0.00		0.00		0.00		0.00		0.00		0.00		
Total		0.00		0.00		0.00		0.00		0.00		0.00		

Support Craft/Logistics

Arrival	Depart	Type	Number	Comments

Remarks

FOUND OUR BOP WAS LEAKING OIL, CALLED WEATHERFORD FOR A DIFFERENT BOP TO BE BROUGHT OUT, HAD 6 HRS OF NPT

Daily Operations Report - Partners (WORKOVER)

Operator:	BP AMERICA	Event Type:	WORKOVER	Report:	3
Well/Wellbore No.:	BLOCK 31 UNIT K #6/OH	Event Objective:	RATE ADDING	Date:	6/25/2010
		Well Type:	DEVELOPMENT		
Site:	BLOCK 31 UNIT K #6	Job Number:	1		
Contractor:	KEY ENERGY SERVICES	Rig:	KEY 109		

Current Well Status

Depth MD:	8,999.98 (ft)	Casing Size:		Rig Accept:	10:00:00AM 6/23/2010
Est TVD:	8,999.98 (ft)	Casing(MD):		Rig Release:	6/23/2010
Progress:	0.00 (ft)	Next Casing Size:	Cost in: US Dollar	Spud Date:	7/10/1977
Auth Depth:		Next Casing(MD):	Exchange Rate: 1.0000	WX Date:	7/10/1977
Hole Size:		Next Casing(TVD):	Daily Mud: 0	Ground Elevation:	2,554.00 (ft)
Elev Ref:	KELLY BUSHING @2,568.00ft (above Mean Sea Level)		Cum. Mud: 0	KB Elev:	2,568.00(ft)
DOL/DFS/Target:		Exist Perf Int: NO	Daily Well: 11,465.65	Total Personnel:	13
Geologist:			Cum. Well: 36,917	Wellbore Max Angle:	
Engineer:	W.C. HEARD		Est Days: 14.00 days		
Day WSL:	BRYAN MOLDER		Rig. Days: 3.00		
Night WSL:					
Weather:	HOT 97*				

Current Status:	LD 2 7/8" J55 EUE TBG
24 Hr Summary:	PULL BLANKING PLUG, RELEASE PACKER, POOH & LAY DOWN 184 JTS OF 2 7/8" J55 EUE TBG, STILL HAVE 84 JTS TO LAY DOWN, PERFORMED BOP DRILL & EVACUATION DRILL
24 Hr Forecast:	SDFW - ON MONDAY FINISH LD TBG & PACKER, PU BHA & NEW 2 7/8" TBG, RIH TO CLEAN OUT FILL
Update at 06:00:	
Comments:	NO ACCIDENTS, OR INCIDENTS, NO HARM TO THE ENVIRONMENT NEXT BOP TEST DATE- 07/08/2010 MADT - LESSONS LEARNED

HSE and Well Control

Days Since Last DAFWC: No Last DAFWC Date			All Free Days:		
Incident Details:					
Last Csg Test Press:	0.00 (psi)	Number of Dropped Objects:	Last H2S Drill:	6/25/2010	
Last BOP Pressure Test:	6/24/2010	Last Abandonment Drill:	Last Trip Drill (D1):		
Next BOP Press Test:	7/8/2010	Last Accum Drill (D4):	6/25/2010	Last Safety Meeting:	6/25/2010
Last Diverter Drill (D3):		Last Spill Drill:		Last Environmental Incident:	
Stop Cards:		Regulatory Agency Insp:	No	Non-compliance Issued:	No
Kick Tolerance:		Kick Volume:			

No.	Slow Pump Rates (Circ)		Slow Pump Rates (Choke)		Slow Pump Rates (Kill)	
	Stroke Rate	Pressure (psi)	Stroke Rate	Pressure (psi)	Stroke Rate	Pressure (psi)
No Pump Operations with Slow Pump Rates						

Performance Measures

	Stop Cards	SOC	JSEA/TOFS	First Aid	Near Miss
Today			3		
Total			11		

Operational Parameters

ROP Daily:	Rotating Weight:	Daily Bit Hrs:	0.00 (hr)	Pump Status - Drilling and Riser					
ROP Cum:	Pick Up Wt:	Daily Sliding Hrs:	0.00 (hr)	No.	Operat	Efficiency	SPM	Liner	Cric.
WOB (min):	Slack Off Wt:	Cum Bit Hrs:			ion	(%)	(spm)	Size	Rate
WOB (max):	Circ Rate Riser:				Type			(in)	(gpm)
Min RPM:	Circ Rate Hole:	Ann. Vel. Riser:	0.00 (ft/min)						
RPM DH:	Circ Off Bottom:	Ann. Vel. DC:	0.00 (ft/min)						
Torque on Bottom:	Circ On Bottom:	Ann. Vel. DP:	0.00 (ft/min)						
Torque off Bottom:	Jar Hrs since Inspect:		0.00(hr)						

Daily Operations Report - Partners (WORKOVER)

Operator:	BP AMERICA	Event Type:	WORKOVER	Report:	3
Well/Wellbore No.:	BLOCK 31 UNIT K #6/OH	Event Objective:	RATE ADDING	Date:	6/25/2010
Site:	BLOCK 31 UNIT K #6	Well Type:	DEVELOPMENT		
Contractor:	KEY ENERGY SERVICES	Job Number:	1		
		Rig:	KEY 109		

Drilling Fluid

Type:	10 sec gels:	Ca:	ES:
Time:	10 min gels:	K+:	Solids:
Depth:	Fluid Loss:	CaCl2:	Oil:
FL Temp.: (°F)	HTHP Temp:	NaCl:	Water:
Density:	HTHP WL:	Cl-:	Oil/Water:
Funnel Visc:	Cake:	Sand:	Daily Cuttings:
ECD:	MBT:	HGS:	Cum Cuttings:
PV:	Lime:	LGS:	Lost Downhole:
YP:	PM:	Pf/Mf:	Lost Surface:

Operations Summary

From - To Op. Depth (ft)	Hrs (hr)	Phase	Task	Activity	Code	NPT	Operation
06:30 _ 07:30	1.00	INTERV	MOB	MOB	P		TRAVEL TO LOCATION
07:30 _ 08:30	1.00	INTERV	EVAL	SAFETY	P		SAFETY MEETING, JSEA, MADT, HOTWORK, BRAKE INSPECTION, CO/FO 2 7/8" TBG - 0 PSI 5 1/2" CSG - 0 8 5/8" X 5 1/2" - 0
08:30 _ 09:15	0.75	INTERV	EVAL	RU	P		SPOT IN & RU PRECISION SLICKLINE UNIT
09:15 _ 09:30	0.25	INTERV	EVAL	TSTPRS	P		PRESSURE TEST LUBRICATOR 250 PSI LOW / 5 MINS 1000 PSI HIGH / 10 MINS CHARTED - GOOD TEST
09:30 _ 10:00	0.50	INTERV	EVAL	PLUG	P		RIH WITH EQUALIZING PRONG RIH & HIT PARAFFIN @ 900' COULD NOT GET DOWN POOH TO CHANGE CENTRALIZER ON TOOL STRING
10:00 _ 10:15	0.25	INTERV	EVAL	TSTPRS	P		RE-TESTED LUBRICATOR
10:15 _ 11:00	0.75	INTERV	EVAL	PLUG	P		RIH WITH EQUALIZING PRONG FOUND PLUG @ 7,984' (WLM) EQUALIZED POOH
11:00 _ 11:15	0.25	INTERV	EVAL	TSTPRS	P		RE-TESTED LUBRICATOR
11:15 _ 12:00	0.75	INTERV	EVAL	PLUG	P		RIH & PULL BLANKING PLUG
12:00 _ 12:30	0.50	INTERV	EVAL	RD	P		RD PRECISION HAD SAFETY MEETING WITH CREW ON RELEASING PACKER
12:30 _ 17:30	5.00	INTERV	EVAL	POH	P		SET CO/FO GOT OFF THE ON/OFF TOOL TO EQUALIZE TBG & CSG

Daily Operations Report - Partners (WORKOVER)

Operator:	BP AMERICA	Event Type:	WORKOVER	Report:	3
Well/Wellbore No.:	BLOCK 31 UNIT K #6/OH	Event Objective:	RATE ADDING	Date:	6/25/2010
		Well Type:	DEVELOPMENT		
Site:	BLOCK 31 UNIT K #6	Job Number:	1		
Contractor:	KEY ENERGY SERVICES	Rig:	KEY 109		

Operations Summary

From - To Op. Depth (ft)	Hrs (hr)	Phase	Task	Activity	Code	NPT	Operation
							LATCHED BACK UP RELEASED PACKER EQUALIZE POOH & LAY DOWN 184 JTS OF 2 7/8" J55 EUE TBG PERFORM BOP DRILL, EVACUATION DRILL SECURE WELL AND LOCATION SDFW TRAVEL IN
17:30 _ 18:30	1.00	INTERV	MOB	MOB	P		

Mud Log Information

Formation:	Formation top @:	14.01 (ft)	Max Background Gas:	0.00 (%)	Max Trip Gas:	0.00 (%)
Lithology:			Max Connection Gas:	0.00 (%)	Pore Press:	

Materials/Consumption

Item	Unit	Usage	On Hand	Item	Unit	Usage	On Hand
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Personnel

Personnel on Board: 13

Company	No. People	Hours	Company	No. People	Hours
BASIC ENERGY SERVICES INC	1	12.00	BASIC ENERGY SERVICES INC	1	12.00
BP AMERICA	1	12.00	BP AMERICA	1	12.00
KEY ENERGY SERVICES INC	6	72.00	PRECISION PRESSURE DATA	2	20.00
SCA OIL TOOLS	1	72.00			

Weather

Temperature H/L:	/	Wind Speed:	Visibility:	Prec Type:
Bar Press:		Wind Direction:	Ceiling:	Prec Amt:
Wind Chill:		Gust Speed:		

Anchoring/Marine

Rig Heading:	Sea Height:	Rig Heave:	Current Speed:
VDL:	Sea Dir:	Rig Roll:	Current Direction:
Swell Height:	Sea Period:	Rig Pitch:	
Comments:			

Cumulative Phase Breakdown

Phase	Planned						Change of Scope						Total Hours	
	Prod	% Total	NPT	% Total	WOW	% Total	Prod	% Total	NPT	% Total	WOW	% Total		
LOWER1		0.00		0.00		0.00		0.00		0.00		0.00		
Total		0.00		0.00		0.00		0.00		0.00		0.00		

Support Craft/Logistics

Arrival	Depart	Type	Number	Comments

Remarks

Daily Operations Report - Partners (WORKOVER)

Operator:	BP AMERICA	Event Type:	WORKOVER	Report:	4
Well/Wellbore No.:	BLOCK 31 UNIT K #6/OH	Event Objective:	RATE ADDING	Date:	6/28/2010
		Well Type:	DEVELOPMENT		
Site:	BLOCK 31 UNIT K #6	Job Number:	1		
Contractor:	KEY ENERGY SERVICES	Rig:	KEY 109		

Current Well Status

Depth MD:	8,999.98 (ft)	Casing Size:		Rig Accept:	10:00:00AM 6/23/2010
Est TVD:	8,999.98 (ft)	Casing(MD):		Rig Release:	6/23/2010
Progress:	0.00 (ft)	Next Casing Size:	Cost in:	Spud Date:	7/10/1977
Auth Depth:		Next Casing(MD):	Exchange Rate:	WX Date:	7/10/1977
Hole Size:		Next Casing(TVD):	Daily Mud:	Ground Elevation:	2,554.00 (ft)
Elev Ref:	KELLY BUSHING @2,568.00ft (above Mean Sea Level)		Cum. Mud:	KB Elev:	2,568.00(ft)
DOL/DFS/Target:		Exist Perf Int:	NO	Daily Well:	11,289.00
Geologist:			Cum. Well:	Total Personnel:	14
Engineer:	W.C. HEARD		Est Days:	Wellbore Max Angle:	
Day WSL:	JOHN WILLIAMSON		Rig. Days:		
Night WSL:					
Weather:	HOT 97*				

Current Status: READY TO FIN. P.U. & RIH W/ BIT TO CLEANOUT

24 Hr Summary: 400# TBG. & CAG., BLED WELL DOWN, PUMP 30 BBLS DOWN CSG. & 20 BBLS. DOWN TBG, PERFORM H2S MUSTER DRILL & H2S MAN DOWN DRILL, POH L.D. 84 JTS OF J-55 TBG., UNLOAD PIPE OFF OF RACK, UNLOAD 283 JTS 2 7/8" L-80 TBG. ON RACKS, TALLY, P.U. BIT & COLLARS, RIH

24 Hr Forecast: FIN. P.U. & RIH W/ BIT, CLEAN OUT TO 8949

Update at 06:00:

Comments: NO ACCIDENTS, NO INCIDENTS, NO HARM TO THE ENVIRONMENT
NEXT BOP TEST DATE 07/08/2010

HSE and Well Control

Days Since Last DAFWC: No Last DAFWC Date		All Free Days:	
Incident Details: PERFORMED H2S MUSTER DRILL, & H2S MAN DOWN DRILL- 1 MIN., 20 SEC.			
Last Csg Test Press:	0.00 (psi)	Number of Dropped Objects:	Last H2S Drill:
Last BOP Pressure Test:	6/24/2010	Last Abandonment Drill:	Last Trip Drill (D1):
Next BOP Press Test:	7/8/2010	Last Accum Drill (D4):	6/25/2010
Last Diverter Drill (D3):		Last Spill Drill:	Last Safety Meeting:
Stop Cards:		Regulatory Agency Insp:	No
Kick Tolerance:		Kick Volume:	6/28/2010
			Last Environmental Incident:
			Non-compliance Issued:
			No

No.	Slow Pump Rates (Circ)		Slow Pump Rates (Choke)		Slow Pump Rates (Kill)	
	Stroke Rate	Pressure (psi)	Stroke Rate	Pressure (psi)	Stroke Rate	Pressure (psi)
No Pump Operations with Slow Pump Rates						

Performance Measures

	Stop Cards	SOC	JSEA/TOFS	First Aid	Near Miss
Today					
Total			11		

Operational Parameters

ROP Daily:	Rotating Weight:	Daily Bit Hrs:	0.00 (hr)	Pump Status - Drilling and Riser					
ROP Cum:	Pick Up Wt:	Daily Sliding Hrs:	0.00 (hr)	No.	Operat	Efficiency	SPM	Liner	Cric.
WOB (min):	Slack Off Wt:	Cum Bit Hrs:			ion	(%)	(spm)	Size	Rate
WOB (max):	Circ Rate Riser:				Type			(in)	(gpm)
Min RPM:	Circ Rate Hole:	Ann. Vel. Riser:	0.00 (ft/min)						
RPM DH:	Circ Off Bottom:	Ann. Vel. DC:	0.00 (ft/min)						
Torque on Bottom:	Circ On Bottom:	Ann. Vel. DP:	0.00 (ft/min)						
Torque off Bottom:	Jar Hrs since Inspect:		0.00(hr)						

Daily Operations Report - Partners (WORKOVER)

Operator:	BP AMERICA	Event Type:	WORKOVER	Report:	4
Well/Wellbore No.:	BLOCK 31 UNIT K #6/OH	Event Objective:	RATE ADDING	Date:	6/28/2010
		Well Type:	DEVELOPMENT		
Site:	BLOCK 31 UNIT K #6	Job Number:	1		
Contractor:	KEY ENERGY SERVICES	Rig:	KEY 109		

Drilling Fluid

Type:	10 sec gels:	Ca:	ES:
Time:	10 min gels:	K+:	Solids:
Depth:	Fluid Loss:	CaCl2:	Oil:
FL Temp.: (°F)	HTHP Temp:	NaCl:	Water:
Density:	HTHP WL:	Cl-:	Oil/Water:
Funnel Visc:	Cake:	Sand:	Daily Cuttings:
ECD:	MBT:	HGS:	Cum Cuttings:
PV:	Lime:	LGS:	Lost Downhole:
YP:	PM:	Pf/Mf:	Lost Surface:

Operations Summary

From - To Op. Depth (ft)	Hrs (hr)	Phase	Task	Activity	Code	NPT	Operation
06:30 _ 07:30	1.00	INTERV	MOB	MOB	P		TRAVEL FROM YARD TO LOCATION
07:30 _ 08:30	1.00	INTERV	RUNCOM	SAFETY	P		SAFETY MEETING, MADT, JSEA-LAYING DOWN PIPE, RIG & BRAKE INSPECTION, SET CO/FO
08:30 _ 09:30	1.00	INTERV	RUNCOM	FLWCHK	P		400# TBG. & CSG., BLEED WELL DOWN, PUMP 30 BBLs. F.W. DOWN CSG. & 20 BBLs. DOWN TBG, PERFORM H2S MUSTER DRILL, H2S MAN DOWN DRILL- 1 MIN., 20 SEC.
09:30 _ 11:00	1.50	INTERV	RUNCOM	POH	P		POH L.D. 84 JTS. 2 7/8" J-55 TBG. & PKR
11:00 _ 13:00	2.00	INTERV	RUNCOM	UNLOAD	P		REMOVE 268 JTS. 2 7/8" J-55 TBG. OFF RACKS, UNLOAD 283 JTS 2 7/8" L-80 ONTO RACKS, BACKLOAD J-55 ONTO TRUCKS & SEND IN TO COTTONS, TALLY DRILL COLLARS & TBG.
13:00 _ 17:00	4.00	INTERV	RUNCOM	RIH	P		P.U. & RIH W/ 4 3/4" BIT, 6-3 1/2" DRILL COLLARS, & 140 JTS 2 7/8" L-80 TBG. TO 4743'
17:00 _ 17:30	0.50	INTERV	RUNCOM	MAINT	P		SECURE WELL & LOCATION
17:30 _ 18:30	1.00	INTERV	RUNCOM	DAYTRVL	P		TRAVEL FROM LOCATION TO YARD

Mud Log Information

Formation:	Formation top @:	14.01 (ft)	Max Background Gas:	0.00 (%)	Max Trip Gas:	0.00 (%)
Lithology:			Max Connection Gas:	0.00 (%)	Pore Press:	

Materials/Consumption

Item	Unit	Usage	On Hand	Item	Unit	Usage	On Hand
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Personnel

Personnel on Board: 14

Company	No. People	Hours	Company	No. People	Hours
BASIC ENERGY SERVICES INC	1	12.00	BASIC ENERGY SERVICES INC	1	12.00
BP AMERICA	1	12.00	KEY ENERGY SERVICES INC	6	72.00
LIBERTY REVERSE UNITS	1	5.00	PRADON CONSTRUCTION	3	12.00
SCA OIL TOOLS	1	10.00			

Weather

Temperature H/L: /	Wind Speed:	Visibility:	Prec Type:
Bar Press:	Wind Direction:	Ceiling:	Prec Amt:
Wind Chill:	Gust Speed:		

Anchoring/Marine

Rig Heading:	Sea Height:	Rig Heave:	Current Speed:
VDL:	Sea Dir:	Rig Roll:	Current Direction:
Swell Height:	Sea Period:	Rig Pitch:	
Comments:			

Daily Operations Report - Partners (WORKOVER)

Operator:	BP AMERICA	Event Type:	WORKOVER	Report:	4
Well/Wellbore No.:	BLOCK 31 UNIT K #6/OH	Event Objective:	RATE ADDING	Date:	6/28/2010
		Well Type:	DEVELOPMENT		
Site:	BLOCK 31 UNIT K #6	Job Number:	1		
Contractor:	KEY ENERGY SERVICES	Rig:	KEY 109		

Cumulative Phase Breakdown

Phase	Planned						Change of Scope						Total Hours	
	Prod	% Total	NPT	% Total	WOW	% Total	Prod	% Total	NPT	% Total	WOW	% Total		
LOWER1		0.00		0.00		0.00		0.00		0.00		0.00		
Total		0.00		0.00		0.00		0.00		0.00		0.00		

Support Craft/Logistics

Arrival	Depart	Type	Number	Comments

Remarks

Daily Operations Report - Partners (WORKOVER)

Operator:	BP AMERICA	Event Type:	WORKOVER	Report:	5
Well/Wellbore No.:	BLOCK 31 UNIT K #6/OH	Event Objective:	RATE ADDING	Date:	6/29/2010
		Well Type:	DEVELOPMENT		
Site:	BLOCK 31 UNIT K #6	Job Number:	1		
Contractor:	KEY ENERGY SERVICES	Rig:	KEY 109		

Current Well Status

Depth MD:	8,999.98 (ft)	Casing Size:		Rig Accept:	10:00:00AM 6/23/2010
Est TVD:	8,999.98 (ft)	Casing(MD):		Rig Release:	6/23/2010
Progress:	0.00 (ft)	Next Casing Size:	Cost in: US Dollar	Spud Date:	7/10/1977
Auth Depth:		Next Casing(MD):	Exchange Rate: 1.0000	WX Date:	7/10/1977
Hole Size:		Next Casing(TVD):	Daily Mud: 0	Ground Elevation:	2,554.00 (ft)
Elev Ref:	KELLY BUSHING @2,568.00ft (above Mean Sea Level)		Cum. Mud: 0	KB Elev:	2,568.00(ft)
DOL/DFS/Target:	Exist Perf Int: NO		Daily Well: 9,589.00	Total Personnel:	10
Geologist:			Cum. Well: 57,795	Wellbore Max Angle:	
Engineer:	W.C. HEARD		Est Days: 14.00 days		
Day WSL:	JOHN WILLIAMSON		Rig. Days: 5.00		
Night WSL:					
Weather:	RAINY & THUNDERSTORMS				

Current Status:	READY TO CLEAN OUT TO 8949'
24 Hr Summary:	WAIT ON WEATHER, P.U. & RIH W/ BIT ON 262 JTS. L-80 TBG, TAG @ 8702', 242' OF FILL, POH W/ 3 STANDS TO 8480', CHANGE OUT LIFT CYLINDER
24 Hr Forecast:	CLEAN OUT TO 8949'
Update at 06:00:	
Comments:	NO ACCIDENTS, NO INCIDENTS, NO HARM TO THE ENVIRONMENT NEXT BOP TEST DATE- 07/08/2010

HSE and Well Control

Days Since Last DAFWC: No Last DAFWC Date		All Free Days:	
Incident Details:			
Last Csg Test Press:	0.00 (psi)	Number of Dropped Objects:	Last H2S Drill:
Last BOP Pressure Test:	6/24/2010	Last Abandonment Drill:	Last Trip Drill (D1):
Next BOP Press Test:	7/8/2010	Last Accum Drill (D4):	6/25/2010
Last Diverter Drill (D3):		Last Spill Drill:	Last Safety Meeting:
Stop Cards:		Regulatory Agency Insp:	No
Kick Tolerance:		Kick Volume:	6/29/2010
			Last Environmental Incident:
			Non-compliance Issued:
			No

No.	Slow Pump Rates (Circ)		Slow Pump Rates (Choke)		Slow Pump Rates (Kill)	
	Stroke Rate	Pressure (psi)	Stroke Rate	Pressure (psi)	Stroke Rate	Pressure (psi)
No Pump Operations with Slow Pump Rates						

Performance Measures

	Stop Cards	SOC	JSEA/TOFS	First Aid	Near Miss
Today					
Total			11		

Operational Parameters

ROP Daily:	Rotating Weight:	Daily Bit Hrs:	0.00 (hr)	Pump Status - Drilling and Riser					
ROP Cum:	Pick Up Wt:	Daily Sliding Hrs:	0.00 (hr)	No.	Operat	Efficiency	SPM	Liner	Cric.
WOB (min):	Slack Off Wt:	Cum Bit Hrs:			ion	(%)	(spm)	Size	Rate
WOB (max):	Circ Rate Riser: 0.00 (gpm)				Type			(in)	(gpm)
Min RPM:	Circ Rate Hole: 0.00 (gpm)	Ann. Vel. Riser: 0.00 (ft/min)							
RPM DH:	Circ Off Bottom:	Ann. Vel. DC: 0.00 (ft/min)							
Torque on Bottom:	Circ On Bottom:	Ann. Vel. DP: 0.00 (ft/min)							
Torque off Bottom:	Jar Hrs since Inspect: 0.00(hr)								

Daily Operations Report - Partners (WORKOVER)

Operator:	BP AMERICA	Event Type:	WORKOVER	Report:	5
Well/Wellbore No.:	BLOCK 31 UNIT K #6/OH	Event Objective:	RATE ADDING	Date:	6/29/2010
		Well Type:	DEVELOPMENT		
Site:	BLOCK 31 UNIT K #6	Job Number:	1		
Contractor:	KEY ENERGY SERVICES	Rig:	KEY 109		

Drilling Fluid

Type:	10 sec gels:	Ca:	ES:
Time:	10 min gels:	K+:	Solids:
Depth:	Fluid Loss:	CaCl2:	Oil:
FL Temp.: (°F)	HTHP Temp:	NaCl:	Water:
Density:	HTHP WL:	Cl-:	Oil/Water:
Funnel Visc:	Cake:	Sand:	Daily Cuttings:
ECD:	MBT:	HGS:	Cum Cuttings:
PV:	Lime:	LGS:	Lost Downhole:
YP:	PM:	Pf/Mf:	Lost Surface:

Operations Summary

From - To Op. Depth (ft)	Hrs (hr)	Phase	Task	Activity	Code	NPT	Operation
06:30 _ 07:30	1.00	INTERV	RUNCOM	DAYTRVL	P		TRAVEL FROM YARD TO LOCATION
07:30 _ 08:30	1.00	INTERV	RUNCOM	SAFETY	P		GENERAL SAFETY MEETING, JSEA, MADT-POSITION OF PEOPLE, RIG & BRAKE INSPECTION, SET CO/FO
08:30 _ 09:00	0.50	INTERV	RUNCOM	FLWCHK	P		CHECK WELL SITP-275#, SICP-250#, BLED MOFF TO CONTAINMENT
09:00 _ 09:30	0.50	INTERV	RUNCOM	WAIT	N	WAIT	WAIT ON RAIN TO SUBSIDE
09:30 _ 11:00	1.50	INTERV	RUNCOM	RIH	P		P.U. & RIH W/ 75 JTS 2 7/8" L-80 TBG. TO 7185', CLOSE PIPE RAMS, INSTALL TIW VALVES, SHUT DOWN DUE TO THUNDERSTORM
11:00 _ 14:30	3.50	INTERV	RUNCOM	WAIT	N	WAIT	WAIT ON THUNDERSTORM TO PASS
14:30 _ 16:00	1.50	INTERV	RUNCOM	RIH	P		P.U. & RIH W/ BIT ON 262 JTS L-80 TBG., TAG @ 8707', 242' OF FILL
16:00 _ 16:30	0.50	INTERV	RUNCOM	POH	P		POH W/ 3 STANDS, BIT @ 8480'
16:30 _ 17:00	0.50	INTERV	RUNCOM	MAINT	P		CHANGE OUT LIFT CYLINDER
17:00 _ 17:30	0.50	INTERV	RUNCOM	MAINT	P		SECURE WELL & LOCATION
17:30 _ 18:30	1.00	INTERV	RUNCOM	DAYTRVL	P		TRAVEL FROM LOCATION TO YARD

Mud Log Information

Formation:	Formation top @:	14.01 (ft)	Max Background Gas:	0.00 (%)	Max Trip Gas:	0.00 (%)
Lithology:			Max Connection Gas:	0.00 (%)	Pore Press:	

Materials/Consumption

Item	Unit	Usage	On Hand	Item	Unit	Usage	On Hand
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Personnel

Personnel on Board: 10

Company	No. People	Hours	Company	No. People	Hours
BASIC ENERGY SERVICES INC	1	12.00	BASIC ENERGY SERVICES INC	1	12.00
BP AMERICA	1	12.00	KEY ENERGY SERVICES INC	6	72.00
SCA OIL TOOLS	1	10.00			

Weather

Temperature H/L: /	Wind Speed:	Visibility:	Prec Type:
Bar Press:	Wind Direction:	Ceiling:	Prec Amt:
Wind Chill:	Gust Speed:		

Daily Operations Report - Partners (WORKOVER)

Operator:	BP AMERICA	Event Type:	WORKOVER	Report:	5
Well/Wellbore No.:	BLOCK 31 UNIT K #6/OH	Event Objective:	RATE ADDING	Date:	6/29/2010
		Well Type:	DEVELOPMENT		
Site:	BLOCK 31 UNIT K #6	Job Number:	1		
Contractor:	KEY ENERGY SERVICES	Rig:	KEY 109		

Anchoring/Marine

Rig Heading:	Sea Height:	Rig Heave:	Current Speed:
VDL:	Sea Dir:	Rig Roll:	Current Direction:
Swell Height:	Sea Period:	Rig Pitch:	
Comments:			

Cumulative Phase Breakdown

Phase	Planned						Change of Scope						Total Hours	
	Prod	% Total	NPT	% Total	WOW	% Total	Prod	% Total	NPT	% Total	WOW	% Total		
LOWER1		0.00		0.00		0.00		0.00		0.00		0.00		
Total		0.00		0.00		0.00		0.00		0.00		0.00		

Support Craft/Logistics

Arrival	Depart	Type	Number	Comments

Remarks

Daily Operations Report - Partners (WORKOVER)

Operator:	BP AMERICA	Event Type:	WORKOVER	Report:	6
Well/Wellbore No.:	BLOCK 31 UNIT K #6/OH	Event Objective:	RATE ADDING	Date:	6/30/2010
		Well Type:	DEVELOPMENT		
Site:	BLOCK 31 UNIT K #6	Job Number:	1		
Contractor:	KEY ENERGY SERVICES	Rig:	KEY 109		

Current Well Status

Depth MD:	8,999.98 (ft)	Casing Size:		Rig Accept:	10:00:00AM 6/23/2010
Est TVD:	8,999.98 (ft)	Casing(MD):		Rig Release:	6/23/2010
Progress:	0.00 (ft)	Next Casing Size:	Cost in:	Spud Date:	7/10/1977
Auth Depth:		Next Casing(MD):	Exchange Rate:	WX Date:	7/10/1977
Hole Size:		Next Casing(TVD):	Daily Mud:	Ground Elevation:	2,554.00 (ft)
Elev Ref:	KELLY BUSHING @2,568.00ft (above Mean Sea Level)		Cum. Mud:	KB Elev:	2,568.00(ft)
DOL/DFS/Target:		Exist Perf Int:	NO	Daily Well:	11,492.00
Geologist:			Cum. Well:	Total Personnel:	12
Engineer:	W.C. HEARD		Est Days:	Wellbore Max Angle:	
Day WSL:	MK WHITMIRE		Rig. Days:		6.00
Night WSL:					
Weather:	CLOUDY, COOL, BREEZE.				

Current Status: BIT IS ONE JOINT ABOVE TAGGEDED FILL DEPTH, 8707'. BREAK CIRCULATION AND CLEAN OUT.

24 Hr Summary: PUMPED 200 BBLS FW TO BREAK CIRCULATION. NO GOOD. BASIC PUMP TRUCK SET IN FOR REPLACEMNT. RU PUMP TRUCK, PUMPED 100 BBLS FW. WELL ON STRONG VACUUM. RE-TAG-8707'. POH WITH 200 JTS, LEFT 61JTS, W/6-3.5" DRILL COLLARS AND BIT SWINGING @ 2168'.

24 Hr Forecast: CLEAN OUT WELL USING BULL DOG BAILER.

Update at 06:00:

Comments: NO ACCIDENTS, NO INCIDENTS, NO HARM TO THE ENVIROMENT.
NEXT BOP TEST DATE 07/08/2010**HSE and Well Control**

Days Since Last DAFWC: No Last DAFWC Date

All Free Days:

Incident Details: REVIEWED JSEA FOR WELL CIRCULATION, RIH-TAGGING, POH WITH TUBING.

Last Csg Test Press:	0.00 (psi)	Number of Dropped Objects:		Last H2S Drill:	
Last BOP Pressure Test:	6/24/2010	Last Abandonment Drill:		Last Trip Drill (D1):	
Next BOP Press Test:	7/8/2010	Last Accum Drill (D4):	6/25/2010	Last Safety Meeting:	6/30/2010
Last Diverter Drill (D3):		Last Spill Drill:		Last Environmental Incident:	
Stop Cards:		Regulatory Agency Insp:	No	Non-compliance Issued:	No
Kick Tolerance:		Kick Volume:			

No.	Slow Pump Rates (Circ)		Slow Pump Rates (Choke)		Slow Pump Rates (Kill)	
	Stroke Rate	Pressure (psi)	Stroke Rate	Pressure (psi)	Stroke Rate	Pressure (psi)
No Pump Operations with Slow Pump Rates						

Performance Measures

	Stop Cards	SOC	JSEA/TOFS	First Aid	Near Miss
Today			3		
Total			14		

Operational Parameters

ROP Daily:	Rotating Weight:	Daily Bit Hrs:	0.00 (hr)	Pump Status - Drilling and Riser					
ROP Cum:	Pick Up Wt:	Daily Sliding Hrs:	0.00 (hr)	No.	Operat	Efficiency	SPM	Liner	Cric.
WOB (min):	Slack Off Wt:	Cum Bit Hrs:			ion	(%)	(spm)	Size	Rate
WOB (max):	Circ Rate Riser:				Type			(in)	(gpm)
Min RPM:	Circ Rate Hole:	Ann. Vel. Riser:	0.00 (ft/min)						
RPM DH:	Circ Off Bottom:	Ann. Vel. DC:	0.00 (ft/min)						
Torque on Bottom:	Circ On Bottom:	Ann. Vel. DP:	0.00 (ft/min)						
Torque off Bottom:	Jar Hrs since Inspect:		0.00(hr)						

Daily Operations Report - Partners (WORKOVER)

Operator:	BP AMERICA	Event Type:	WORKOVER	Report:	6
Well/Wellbore No.:	BLOCK 31 UNIT K #6/OH	Event Objective:	RATE ADDING	Date:	6/30/2010
		Well Type:	DEVELOPMENT		
Site:	BLOCK 31 UNIT K #6	Job Number:	1		
Contractor:	KEY ENERGY SERVICES	Rig:	KEY 109		

Drilling Fluid

Type:	10 sec gels:	Ca:	ES:
Time:	10 min gels:	K+:	Solids:
Depth:	Fluid Loss:	CaCl2:	Oil:
FL Temp.: (°F)	HTHP Temp:	NaCl:	Water:
Density:	HTHP WL:	Cl-:	Oil/Water:
Funnel Visc:	Cake:	Sand:	Daily Cuttings:
ECD:	MBT:	HGS:	Cum Cuttings:
PV:	Lime:	LGS:	Lost Downhole:
YP:	PM:	Pf/Mf:	Lost Surface:

Operations Summary

From - To Op. Depth (ft)	Hrs (hr)	Phase	Task	Activity	Code	NPT	Operation
06:30 _ 07:30	1.00	INTERV	RUNCOM	DAYTRVL	P		TRAVEL TIME FROM YARD TO LOCATION.
07:30 _ 08:30	1.00	INTERV	RUNCOM	SAFETY	P		GENERAL SAFETY MEETING, JSEA, MADT-PICKING UP PIPE, RIG AND BRAKE INSPECTION, SET CO/FO.
08:30 _ 09:00	0.50	INTERV	RUNCOM	FLWCHK	P		CHECK WELL. SITP-350#, SICP-250#, BLED PRESSURE OFF TO CONTAINMENT.
09:00 _ 09:30	0.50	INTERV	RUNCOM	RIH	P		RIH WITH 3 STANDS, 2.875 L-80 TUBING, PICKED UP ONE JOINT AND TAGGED AT 8707'. POH LD JOINT PICKED UP TO TAG.
09:30 _ 10:00	0.50	INTERV	RUNCOM	RU	P		SAFETY MEETING. RIGGED UP TUBING SWIVEL, AND TIED ELEVATORS. RIGGED UP PUMP TRUCK. TESTED PUMPING LINE TO 250-500PSI. PUMPED 208 BBLS FW AT 4BPM-NO PRESSURE. NO CIRCULATION. SHUT DOWN PUMP TRUCK, WELL WAS ON STRONG VACUUM. SENT PUMP TRUCK IN FOR REPLACEMENT. VALVES IN TRIPLEX WERE BAD.
10:00 _ 10:30	0.50	INTERV	RUNCOM	MISC	P		SAFETY MEET. MOVED IN CAMERON PICKED UP AND LOADED WELL TREE TO BE INSPECTED AND RE-CONDITIONED.
10:30 _ 11:30	1.00	INTERV	RUNCOM	RU	P		SAFETY MEETING. RIGGED UP PUMP TRUCK, PUMPED 100 BBLS FW AT 4 BPM - NO PRESSURE. WELL ON STRONG VACUUM. CALL DAN WESTMORELAND. DECISION MADE TO RE-TAG, POOH LEAVING 2000' KILL STRING IH, PREPARE TO CLEAN OUT HOLE WITH BULLDOG BAILER.
11:30 _ 12:30	1.00	INTERV	RUNCOM	RIH	P		SAFETY MEETING. PICKED UP RIH WITH ONE JOINT, 2.875 L-80 TUBING, TAGGED AT SAME DEPTH, 8707'. USED 262 JOINTS, 2.875 L-80 TUBING, WITH 14' OF THE 262TH JOINT OH.
12:30 _ 15:30	3.00	INTERV	RUNCOM	POH	P		SAFETY MEETING/JSEA. POH LD ONE JOINT 2.875 L-80 TUBING, JOINT USED TO TAG. POH STOOD 200 JOINTS. TOTAL 222 JOINTS 2.875 L-80 TUBING OUT, WITH 61 JOINTS 2.875 L-80 TUBING WITH 6 - 3.5 " DRILL COLLARS AND 4.75" BIT SWINGING. BIT IS AT 2168.71'.
15:30 _ 16:30	1.00	INTERV	RUNCOM	MISC	P		SHUT IN AND SECURED WELL WITH TIW VALVE AND BOP. CLEANED AND SECURED TOOLS AND EQUIPMENT. SECURED WELL AND LOCATION.
16:30 _ 17:30	1.00	INTERV	RUNCOM	DAYTRVL	P		TRAVEL FROM LOCATION TO YARD.

Mud Log Information

Formation:	Formation top @:	14.01 (ft)	Max Background Gas:	0.00 (%)	Max Trip Gas:	0.00 (%)
Lithology:			Max Connection Gas:	0.00 (%)	Pore Press:	

Materials/Consumption

Item	Unit	Usage	On Hand	Item	Unit	Usage	On Hand
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Daily Operations Report - Partners (WORKOVER)

Operator:	BP AMERICA	Event Type:	WORKOVER	Report:	6
Well/Wellbore No.:	BLOCK 31 UNIT K #6/OH	Event Objective:	RATE ADDING	Date:	6/30/2010
		Well Type:	DEVELOPMENT		
Site:	BLOCK 31 UNIT K #6	Job Number:	1		
Contractor:	KEY ENERGY SERVICES	Rig:	KEY 109		

Personnel**Personnel on Board: 12**

Company	No. People	Hours	Company	No. People	Hours
BASIC ENERGY SERVICES INC	1	12.00	BASIC ENERGY SERVICES INC	1	12.00
BASIC ENERGY SERVICES INC	1	12.00	BP AMERICA	1	13.00
BP AMERICA	1	10.00	KEY ENERGY SERVICES INC	6	72.00
SCA OIL TOOLS	1	10.00			

Weather

Temperature H/L:	/	Wind Speed:	Visibility:	Prec Type:
Bar Press:		Wind Direction:	Ceiling:	Prec Amt:
Wind Chill:		Gust Speed:		

Anchoring/Marine

Rig Heading:	Sea Height:	Rig Heave:	Current Speed:
VDL:	Sea Dir:	Rig Roll:	Current Direction:
Swell Height:	Sea Period:	Rig Pitch:	
Comments:			

Cumulative Phase Breakdown

Phase	Planned						Change of Scope						Total Hours	
	Prod	% Total	NPT	% Total	WOW	% Total	Prod	% Total	NPT	% Total	WOW	% Total		
LOWER1		0.00		0.00		0.00		0.00		0.00		0.00		
Total		0.00		0.00		0.00		0.00		0.00		0.00		

Support Craft/Logistics

Arrival	Depart	Type	Number	Comments

Remarks

Daily Operations Report - Partners (WORKOVER)

Operator:	BP AMERICA	Event Type:	WORKOVER	Report:	7
Well/Wellbore No.:	BLOCK 31 UNIT K #6/OH	Event Objective:	RATE ADDING	Date:	7/1/2010
		Well Type:	DEVELOPMENT		
Site:	BLOCK 31 UNIT K #6	Job Number:	1		
Contractor:	KEY ENERGY SERVICES	Rig:	KEY 109		

Current Well Status

Depth MD:	8,999.98 (ft)	Casing Size:		Rig Accept:	10:00:00AM 6/23/2010
Est TVD:	8,999.98 (ft)	Casing(MD):		Rig Release:	6/23/2010
Progress:	0.00 (ft)	Next Casing Size:	Cost in: US Dollar	Spud Date:	7/10/1977
Auth Depth:		Next Casing(MD):	Exchange Rate: 1.0000	WX Date:	7/10/1977
Hole Size:		Next Casing(TVD):	Daily Mud: 0	Ground Elevation:	2,554.00 (ft)
Elev Ref:	KELLY BUSHING @2,568.00ft (above Mean Sea Level)		Cum. Mud: 0	KB Elev:	2,568.00(ft)
DOL/DFS/Target:		Exist Perf Int: NO	Daily Well: 13,364.00	Total Personnel:	13
Geologist:			Cum. Well: 82,651	Wellbore Max Angle:	
Engineer:	W.C. HEARD		Est Days: 14.00 days		
Day WSL:	MK WHITMIRE		Rig. Days: 7.00		
Night WSL:					
Weather:	CLOUDY, COOL, BREEZE, RAINY.				

Current Status:	KILL STRING IS IN HOLE WITH BIT AT 2168'.
24 Hr Summary:	RIH WITH BULLDOG BAILER TO FILL AT 8707'. CLEAN OUT TO TALLY DEPTH OF 8960. STARTED OUT HOLE WITH BAILER ASSEMBLY, LEFT BAILER AT 2527', WITH BIT AT 3304'.
24 Hr Forecast:	FINISH PULLING OUT HOLE WITH BAILER ASSEMBLY. PICK UP, LAY DOWN DRILL COLLARS.
Update at 06:00:	
Comments:	NO ACCIDENTS, NO INCIDENTS, NO HARM TO THE ENVIROMENT. NEXT BOP TEST DATE 07/08/2010.

HSE and Well Control

Days Since Last DAFWC: No Last DAFWC Date	All Free Days:
Incident Details: REVIEWED KEY AND LIBERTY JSAs FOR RUNNING TUBULARS AND BAILING OPERATIONS.	
Last Csg Test Press: 0.00 (psi)	Number of Dropped Objects:
Last BOP Pressure Test: 6/24/2010	Last Abandonment Drill:
Next BOP Press Test: 7/8/2010	Last Accum Drill (D4): 6/25/2010
Last Diverter Drill (D3):	Last Spill Drill:
Stop Cards:	Regulatory Agency Insp: No
Kick Tolerance:	Kick Volume:
	Last H2S Drill:
	Last Trip Drill (D1):
	Last Safety Meeting: 7/1/2010
	Last Environmental Incident:
	Non-compliance Issued: No

No.	Slow Pump Rates (Circ)		Slow Pump Rates (Choke)		Slow Pump Rates (Kill)	
	Stroke Rate	Pressure (psi)	Stroke Rate	Pressure (psi)	Stroke Rate	Pressure (psi)
No Pump Operations with Slow Pump Rates						

Performance Measures

	Stop Cards	SOC	JSEA/TOFS	First Aid	Near Miss
Today			3		
Total			17		

Operational Parameters

ROP Daily:	Rotating Weight:	Daily Bit Hrs:	0.00 (hr)	Pump Status - Drilling and Riser					
ROP Cum:	Pick Up Wt:	Daily Sliding Hrs:	0.00 (hr)	No.	Operat	Efficiency	SPM	Liner	Cric.
WOB (min):	Slack Off Wt:	Cum Bit Hrs:			ion	(%)	(spm)	Size	Rate
WOB (max):	Circ Rate Riser:				Type			(in)	(gpm)
Min RPM:	Circ Rate Hole:	Ann. Vel. Riser:	0.00 (ft/min)						
RPM DH:	Circ Off Bottom:	Ann. Vel. DC:	0.00 (ft/min)						
Torque on Bottom:	Circ On Bottom:	Ann. Vel. DP:	0.00 (ft/min)						
Torque off Bottom:	Jar Hrs since Inspect:		0.00(hr)						

Daily Operations Report - Partners (WORKOVER)

Operator:	BP AMERICA	Event Type:	WORKOVER	Report:	7
Well/Wellbore No.:	BLOCK 31 UNIT K #6/OH	Event Objective:	RATE ADDING	Date:	7/1/2010
		Well Type:	DEVELOPMENT		
Site:	BLOCK 31 UNIT K #6	Job Number:	1		
Contractor:	KEY ENERGY SERVICES	Rig:	KEY 109		

Drilling Fluid

Type:	10 sec gels:	Ca:	ES:
Time:	10 min gels:	K+:	Solids:
Depth:	Fluid Loss:	CaCl2:	Oil:
FL Temp.: (°F)	HTHP Temp:	NaCl:	Water:
Density:	HTHP WL:	Cl-:	Oil/Water:
Funnel Visc:	Cake:	Sand:	Daily Cuttings:
ECD:	MBT:	HGS:	Cum Cuttings:
PV:	Lime:	LGS:	Lost Downhole:
YP:	PM:	Pf/Mf:	Lost Surface:

Operations Summary

From - To Op. Depth (ft)	Hrs (hr)	Phase	Task	Activity	Code	NPT	Operation
06:30 _ 07:30	1.00	INTERV	RUNCOM	DAYTRVL	P		TRAVEL TIME FROM YARD TO LOCATION.
07:30 _ 08:30	1.00	INTERV	RUNCOM	SAFETY	P		GENERAL SAFETY MEETING, JSEA, MADT-RUNNING TUBING, LIFTING OPERATIONS. PERFORMED RIG AND BRAKE INSPECTION. SET CO/FO.
08:30 _ 09:00	0.50	INTERV	RUNCOM	FLWCHK	P		CHECK WELL. SITP- 40 PSI, SICP- 45 PSI. BLED OFF TO CONTAINMENT. MONITORED-WELL STATIC.
09:00 _ 09:30	0.50	INTERV	RUNCOM	POH	P		POH STOOD BACK 61 JOINTS 2.875 L-80 TUBING, 6 - 3.5" DRILL COLLARS, 3.75" BIT SUB AND 4.75" BIT.
09:30 _ 09:45	0.25	INTERV	RUNCOM	SAFETY	P		HELD SAFETY MEETING AND REVIEWED LIBERTY'S JSA FOR PICKING UP AND RIH WITH BAILER ASSEMBLY.
09:45 _ 11:30	1.75	INTERV	RUNCOM	RIH	P		PICKED UP RIH WITH FOLLOWING BAILER ASSEMBLY: 4.75" BIT, 3.75" BIT SUB, TWO 3.625" CHECKS, 12 STANDS 2.875 L-80 TUBING, 3.625" BAILER, 4.10' - 2.875" L-80 TUBING SUB. BAILER ASSEMBLY LENGHT- 796.80'. RIH WITH 267 JOINTS 2.875 L80 TUBING, TAGGED 8707', WITH 7.16' OF 267 JOINT OUT OF HOLE.
11:30 _ 12:30	1.00	INTERV	RUNCOM	BAIL	P		SAFETY MEETING. STARTED BAILING AT 8707'. MADE 10 BAILER STROKES, LITTLE PROGRESS. ROTATED TUBING TO RIGHT, BAILED 4' AND STOPPED. SHUT BAILING OPERATIONS DOWN. PUMPED 20 BBLs FRESH WATER AT 1BPM RATE. SLOWED RATE TO 1/2 BBL, STARTED BAILING OPERATIONS. BAILED OUT 12' BRIDGE, AND FELL OUT. RAN DOWN TO 8892' AND NOTICED WEIGHT LOSS. PULLED UP FOUND BAILER ASSEMBLY STUCK. WORKED FREE. CALLED DAN WESTMORELAND AND REPORTED. DIRECTED TO PULL ASSEMBLY ABOVE CURRENT PERFS AND WAIT ONE HOUR AND RE-TAG. USED 35 BBLs FRESH WATER.
12:30 _ 13:00	0.50	INTERV	RUNCOM	POH	P		SAFETY MEETING. CHANGED OPERATIONS TO PULL TUBING OUT OF HOLE, TO GET BAILING ASSEMBLY ABOVE TOP PERF AT 8502'. POH AND STOOD BACK 11 STANDS TO GET THE BAILER ASSEMBLY TO 8224'. WAIT ONE HOUR, RIH TO RE-TAG FOR FILL.
13:00 _ 13:45	0.75	INTERV	RUNCOM	CLNRIG	P		CLEANED RIG, TOOLS AND EQUIPMENT.
13:45 _ 15:30	1.75	INTERV	RUNCOM	BAIL	P		RIH AND TAGGED BRIDGE AT 8892'. WORKED AND BAILED THROUGH 8' BRIDGE. CONTINUED TO WORK AND CLEAN OUT TO TOTAL TALLY DEPTH OF 8960'. MADE SEVERAL BAILER STROKES.
15:30 _ 17:00	1.50	INTERV	RUNCOM	POH	P		CHANGED OPERATIONS TO START OUT OF THE HOLE WITH THE TUBING AND BAILER. SHUT DOWN OPERATIONS WITH 101 JOINTS OF 2.875 L80 TUBING IN HOLE. BAILER IS AT 2527', WITH BIT AT 3304'.
17:00 _ 17:30	0.50	INTERV	RUNCOM	MAINT	P		SHUT IN AND SECURED THE WELL WITH TIW VALVE AND BOP. SECURED WSU, TOOLS AND EQUIPMENT.

Daily Operations Report - Partners (WORKOVER)

Operator:	BP AMERICA	Event Type:	WORKOVER	Report:	7
Well/Wellbore No.:	BLOCK 31 UNIT K #6/OH	Event Objective:	RATE ADDING	Date:	7/1/2010
		Well Type:	DEVELOPMENT		
Site:	BLOCK 31 UNIT K #6	Job Number:	1		
Contractor:	KEY ENERGY SERVICES	Rig:	KEY 109		

Operations Summary

From - To Op. Depth (ft)	Hrs (hr)	Phase	Task	Activity	Code	NPT	Operation
17:30 _ 18:30	1.00	INTERV	RUNCOM	DAYTRVL	P		TRAVEL TIME FROM LOCATION TO YARD.

Mud Log Information

Formation:	Formation top @:	14.01 (ft)	Max Background Gas:	0.00 (%)	Max Trip Gas:	0.00 (%)
Lithology:			Max Connection Gas:	0.00 (%)	Pore Press:	

Materials/Consumption

Item	Unit	Usage	On Hand	Item	Unit	Usage	On Hand
------	------	-------	---------	------	------	-------	---------

Personnel

Personnel on Board: 13

Company	No. People	Hours	Company	No. People	Hours
BASIC ENERGY SERVICES INC	1	12.00	BASIC ENERGY SERVICES INC	1	12.00
BASIC ENERGY SERVICES INC	1	12.00	BP AMERICA	1	14.00
KEY ENERGY SERVICES INC	6	72.00	LIBERTY REVERSE UNITS	2	24.00
SCA OIL TOOLS	1	10.00			

Weather

Temperature H/L: /	Wind Speed:	Visibility:	Prec Type:
Bar Press:	Wind Direction:	Ceiling:	Prec Amt:
Wind Chill:	Gust Speed:		

Anchoring/Marine

Rig Heading:	Sea Height:	Rig Heave:	Current Speed:
VDL:	Sea Dir:	Rig Roll:	Current Direction:
Swell Height:	Sea Period:	Rig Pitch:	
Comments:			

Cumulative Phase Breakdown

Phase	Planned						Change of Scope						Total Hours
	Prod	% Total	NPT	% Total	WOW	% Total	Prod	% Total	NPT	% Total	WOW	% Total	
LOWER1		0.00		0.00		0.00		0.00		0.00		0.00	
Total		0.00		0.00		0.00		0.00		0.00		0.00	

Support Craft/Logistics

Arrival	Depart	Type	Number	Comments

Remarks

Daily Operations Report - Partners (WORKOVER)

Operator:	BP AMERICA	Event Type:	WORKOVER	Report:	8
Well/Wellbore No.:	BLOCK 31 UNIT K #6/OH	Event Objective:	RATE ADDING	Date:	7/2/2010
		Well Type:	DEVELOPMENT		
Site:	BLOCK 31 UNIT K #6	Job Number:	1		
Contractor:	KEY ENERGY SERVICES	Rig:	KEY 109		

Current Well Status

Depth MD:	8,999.98 (ft)	Casing Size:		Rig Accept:	10:00:00AM 6/23/2010
Est TVD:	8,999.98 (ft)	Casing(MD):		Rig Release:	6/23/2010
Progress:	0.00 (ft)	Next Casing Size:	Cost in: US Dollar	Spud Date:	7/10/1977
Auth Depth:		Next Casing(MD):	Exchange Rate: 1.0000	WX Date:	7/10/1977
Hole Size:		Next Casing(TVD):	Daily Mud: 0	Ground Elevation:	2,554.00 (ft)
Elev Ref:	KELLY BUSHING @2,568.00ft (above Mean Sea Level)		Cum. Mud: 0	KB Elev:	2,568.00(ft)
DOL/DFS/Target:		Exist Perf Int: NO	Daily Well: 14,439.00	Total Personnel:	13
Geologist:			Cum. Well: 97,090	Wellbore Max Angle:	
Engineer:	W.C. HEARD		Est Days: 14.00 days		
Day WSL:	MK WHITMIRE		Rig. Days: 8.00		
Night WSL:					
Weather:	CLOUDY, COOL, RAINY.				

Current Status: 77 JOINTS 2 875 L80 TUBING, KILL STRING IN HOLE, WITH BAILER AT 2527' AND BIT AT 3304'.

24 Hr Summary: PULL OUT HOLE AND DUMP THE BAILER ASSEMBLY. PICK UP AND LAY DOWN THE DRILL COLLARS. RAN IN HOLE WITH 60 JOINTS OF 2.875 L80 TUBING FOR KILL STRING. EOT AT 1956.59'. PREPARE TO PERFORATE.

24 Hr Forecast: RIG UP APOLLO AND PERFORATE DEVONIAN, 8825-8735'.

Update at 06:00:

Comments: NO ACCIDENTS, NO INCIDENTS, NO HARM TO THE ENVIROMENT.
NEXT BOP TEST DATE 07/08/2010.

HSE and Well Control

Days Since Last DAFWC: No Last DAFWC Date

All Free Days:

Incident Details: REVIEWED JSAs FOR POH WITH KILL STRING/EMPTYING/LAYING DOWN BAILER ASSEMBLY AND DRILL COLLARS. RIH WITH KILL STRING, CLEANING KILL STRING PUMPING 25 BBLS FRESH WATER.

Last Csg Test Press:	0.00 (psi)	Number of Dropped Objects:		Last H2S Drill:	
Last BOP Pressure Test:	6/24/2010	Last Abandonment Drill:		Last Trip Drill (D1):	
Next BOP Press Test:	7/8/2010	Last Accum Drill (D4):	6/25/2010	Last Safety Meeting:	7/2/2010
Last Diverter Drill (D3):		Last Spill Drill:		Last Environmental Incident:	
Stop Cards:		Regulatory Agency Insp:	No	Non-compliance Issued:	No
Kick Tolerance:		Kick Volume:			

No.	Slow Pump Rates (Circ)		Slow Pump Rates (Choke)		Slow Pump Rates (Kill)	
	Stroke Rate	Pressure (psi)	Stroke Rate	Pressure (psi)	Stroke Rate	Pressure (psi)
No Pump Operations with Slow Pump Rates						

Performance Measures

	Stop Cards	SOC	JSEA/TOFS	First Aid	Near Miss
Today			4		
Total			21		

Operational Parameters

ROP Daily:	Rotating Weight:	Daily Bit Hrs:	0.00 (hr)	Pump Status - Drilling and Riser					
ROP Cum:	Pick Up Wt:	Daily Sliding Hrs:	0.00 (hr)	No.	Operat	Efficiency	SPM	Liner	Cric.
WOB (min):	Slack Off Wt:	Cum Bit Hrs:			ion	(%)	(spm)	Size	Rate
WOB (max):	Circ Rate Riser:				Type			(in)	(gpm)
Min RPM:	Circ Rate Hole:	Ann. Vel. Riser:	0.00 (ft/min)						
RPM DH:	Circ Off Bottom:	Ann. Vel. DC:	0.00 (ft/min)						
Torque on Bottom:	Circ On Bottom:	Ann. Vel. DP:	0.00 (ft/min)						
Torque off Bottom:	Jar Hrs since Inspect:		0.00(hr)						

Daily Operations Report - Partners (WORKOVER)

Operator:	BP AMERICA	Event Type:	WORKOVER	Report:	8
Well/Wellbore No.:	BLOCK 31 UNIT K #6/OH	Event Objective:	RATE ADDING	Date:	7/2/2010
		Well Type:	DEVELOPMENT		
Site:	BLOCK 31 UNIT K #6	Job Number:	1		
Contractor:	KEY ENERGY SERVICES	Rig:	KEY 109		

Drilling Fluid

Type:	10 sec gels:	Ca:	ES:
Time:	10 min gels:	K+:	Solids:
Depth:	Fluid Loss:	CaCl2:	Oil:
FL Temp.: (°F)	HTHP Temp:	NaCl:	Water:
Density:	HTHP WL:	Cl-:	Oil/Water:
Funnel Visc:	Cake:	Sand:	Daily Cuttings:
ECD:	MBT:	HGS:	Cum Cuttings:
PV:	Lime:	LGS:	Lost Downhole:
YP:	PM:	Pf/Mf:	Lost Surface:

Operations Summary

From - To Op. Depth (ft)	Hrs (hr)	Phase	Task	Activity	Code	NPT	Operation
06:30 _ 07:30	1.00	INTERV	RUNCOM	DAYTRVL	P		TRAVEL TIME FROM YARD TO LOCATION.
07:30 _ 08:30	1.00	INTERV	RUNCOM	SAFETY	P		GENERAL SAFETY MEETING, JSA: LAY DOWN, EMPTY BAILER. MADT: 3RD PARTY ASSESSMENT. RIG AND BRAKE INSPECTION. SET CO/FO.
08:30 _ 09:00	0.50	INTERV	RUNCOM	FLWCHK	P		CHECKED WELL. SITP/SICP - 20PSI. BLED OFF TO CONTAINMENT. MONITORED WELL-STATIC.
09:00 _ 09:45	0.75	INTERV	RUNCOM	POH	P		OPENED BOP, POH WITH 77 JOINTS OF 2.875 L80 TUBING TO 4' X 2.875 L80 TUBING SUB, ABOVE BAILER.
09:45 _ 09:55	0.17	INTERV	RUNCOM	SAFETY	P		SAFETY HUDDLE TO DISCUSS EMPTYING AND LAYING DOWN THE BAILER ASSEMBLY.
09:55 _ 11:30	1.58	INTERV	RUNCOM	POH	P		POH EMPTIED AND LAID DOWN THE BAILER ASSMENBLY. FOUND BAILED SOLIDS IN THE 5TH JOINT ABOVE ASSEMBLY CHECKS. COLLECTED SAMPLES AND NOTIFIED NALCO.
11:30 _ 11:45	0.25	INTERV	RUNCOM	SAFETY	P		SAFETY HUDDLE TO DISCUSS PICKING UP AND LAYING DOWN DRILL COLLARS.
11:45 _ 12:30	0.75	INTERV	RUNCOM	PU	P		PICKED UP DRILL COLLARS IN DERRICK, AND LAID DOWN.
12:30 _ 13:30	1.00	INTERV	RUNCOM	RIH	P		RIH WITH 60 JOINTS OF 2.875 L80 TUBING. PUT EOT AT 1956.59'.
13:30 _ 14:15	0.75	INTERV	RUNCOM	SAFETY	P		SAFETY MEETING. RIGGED UP PUMP TRUCK TO TUBING. TESTED PUMPING LINE 250 LOW - 500 HIGH. PUMPED 25 BBLs FRESH WATER DOWN TO CLEAN TUBING.
14:15 _ 15:30	1.25	INTERV	RUNCOM	MAINT	P		SHUT DOWN OPERATIONS. SECURED WELL WITH TIW VALVE AND LOCKED BOP TUBING RAMS. SECURED RIG EQUIPMENT AND TOOLS.
15:30 _ 16:30	1.00	INTERV	RUNCOM	DAYTRVL	P		TRAVEL TIME FROM LOCATION TO YARD.

Mud Log Information

Formation:	Formation top @:	14.01 (ft)	Max Background Gas:	0.00 (%)	Max Trip Gas:	0.00 (%)
Lithology:			Max Connection Gas:	0.00 (%)	Pore Press:	

Materials/Consumption

Item	Unit	Usage	On Hand	Item	Unit	Usage	On Hand
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Personnel

Personnel on Board: 13

Company	No. People	Hours	Company	No. People	Hours
BASIC ENERGY SERVICES INC	2	24.00	BASIC ENERGY SERVICES INC	1	12.00
BASIC ENERGY SERVICES INC	1	12.00	BP AMERICA	1	14.00
KEY ENERGY SERVICES INC	6	72.00	LIBERTY REVERSE UNITS	1	24.00
SCA OIL TOOLS	1	10.00			

Daily Operations Report - Partners (WORKOVER)

Operator:	BP AMERICA	Event Type:	WORKOVER	Report:	8
Well/Wellbore No.:	BLOCK 31 UNIT K #6/OH	Event Objective:	RATE ADDING	Date:	7/2/2010
		Well Type:	DEVELOPMENT		
Site:	BLOCK 31 UNIT K #6	Job Number:	1		
Contractor:	KEY ENERGY SERVICES	Rig:	KEY 109		

Weather

Temperature H/L:	/	Wind Speed:	Visibility:	Prec Type:
Bar Press:		Wind Direction:	Ceiling:	Prec Amt:
Wind Chill:		Gust Speed:		

Anchoring/Marine

Rig Heading:	Sea Height:	Rig Heave:	Current Speed:
VDL:	Sea Dir:	Rig Roll:	Current Direction:
Swell Height:	Sea Period:	Rig Pitch:	
Comments:			

Cumulative Phase Breakdown

Phase	Planned						Change of Scope						Total Hours	
	Prod	% Total	NPT	% Total	WOW	% Total	Prod	% Total	NPT	% Total	WOW	% Total		
LOWER1		0.00		0.00		0.00		0.00		0.00		0.00		
Total		0.00		0.00		0.00		0.00		0.00		0.00		

Support Craft/Logistics

Arrival	Depart	Type	Number	Comments

Remarks

Daily Operations Report - Partners (WORKOVER)

Operator:	BP AMERICA	Event Type:	WORKOVER	Report:	9
Well/Wellbore No.:	BLOCK 31 UNIT K #6/OH	Event Objective:	RATE ADDING	Date:	7/6/2010
		Well Type:	DEVELOPMENT		
Site:	BLOCK 31 UNIT K #6	Job Number:	1		
Contractor:	KEY ENERGY SERVICES	Rig:	KEY 109		

Current Well Status

Depth MD:	8,999.98 (ft)	Casing Size:		Rig Accept:	10:00:00AM 6/23/2010
Est TVD:	8,999.98 (ft)	Casing(MD):		Rig Release:	6/23/2010
Progress:	0.00 (ft)	Next Casing Size:	Cost in:	Spud Date:	7/10/1977
Auth Depth:		Next Casing(MD):	Exchange Rate:	WX Date:	7/10/1977
Hole Size:		Next Casing(TVD):	Daily Mud:	Ground Elevation:	2,554.00 (ft)
Elev Ref:	KELLY BUSHING @2,568.00ft (above Mean Sea Level)		Cum. Mud:	KB Elev:	2,568.00(ft)
DOL/DFS/Target:		Exist Perf Int:	NO	Daily Well:	80,743.00
Geologist:			Cum. Well:	Total Personnel:	12
Engineer:	W.C. HEARD		Est Days:	Wellbore Max Angle:	
Day WSL:	JOHN WILLIAMSON		Rig. Days:		9.00
Night WSL:					
Weather:	CLOUDY, COOL				

Current Status: READY TO TEST BOP

24 Hr Summary: 450# TBG. & CSG., BLED OFF, POH W/ KILL STRING, HELD BOP DRILL & H2S MUSTER DRILL, R.U. APOLLO, RUN GAMMA STRIP, PERF. DEV.8825' - 8808', 8805' - 8802', 8797' - 8780', 8775' - 8735', 4 JSPF, 90 DEGREE, PHASING, R.D. APOLLO, RIH W/ RBP TO 986', LOAD HOLE

24 Hr Forecast: TEST BOP PIPE RAMS, POH ,TEST BOP BLIND RAMS, PERFORM ACCUMULATOR TEST, RIH W/ RBP & PKR FOR ACID JOB

Update at 06:00:

Comments: NO ACCIDENTS, NO INCIDENTS, NO HARM TO THE ENVIRONMENT
NEXT BOP TEST DATE- 07/08/2010

HSE and Well Control

Days Since Last DAFWC: No Last DAFWC Date		All Free Days:	
Incident Details:			
Last Csg Test Press:	0.00 (psi)	Number of Dropped Objects:	Last H2S Drill:
Last BOP Pressure Test:	6/24/2010	Last Abandonment Drill:	Last Trip Drill (D1):
Next BOP Press Test:	7/8/2010	Last Accum Drill (D4):	6/25/2010
Last Diverter Drill (D3):		Last Spill Drill:	Last Safety Meeting:
Stop Cards:		Regulatory Agency Insp:	No
Kick Tolerance:		Kick Volume:	7/6/2010
			Last Environmental Incident:
			Non-compliance Issued:
			No

No.	Slow Pump Rates (Circ)		Slow Pump Rates (Choke)		Slow Pump Rates (Kill)	
	Stroke Rate	Pressure (psi)	Stroke Rate	Pressure (psi)	Stroke Rate	Pressure (psi)
No Pump Operations with Slow Pump Rates						

Performance Measures

	Stop Cards	SOC	JSEA/TOFS	First Aid	Near Miss
Today					
Total			21		

Operational Parameters

ROP Daily:	Rotating Weight:	Daily Bit Hrs:	0.00 (hr)	Pump Status - Drilling and Riser					
ROP Cum:	Pick Up Wt:	Daily Sliding Hrs:	0.00 (hr)	No.	Operat	Efficiency	SPM	Liner	Cric.
WOB (min):	Slack Off Wt:	Cum Bit Hrs:			ion	(%)	(spm)	Size	Rate
WOB (max):	Circ Rate Riser:				Type			(in)	(gpm)
Min RPM:	Circ Rate Hole:	Ann. Vel. Riser:	0.00 (ft/min)						
RPM DH:	Circ Off Bottom:	Ann. Vel. DC:	0.00 (ft/min)						
Torque on Bottom:	Circ On Bottom:	Ann. Vel. DP:	0.00 (ft/min)						
Torque off Bottom:	Jar Hrs since Inspect:		0.00(hr)						

Daily Operations Report - Partners (WORKOVER)

Operator:	BP AMERICA	Event Type:	WORKOVER	Report:	9
Well/Wellbore No.:	BLOCK 31 UNIT K #6/OH	Event Objective:	RATE ADDING	Date:	7/6/2010
		Well Type:	DEVELOPMENT		
Site:	BLOCK 31 UNIT K #6	Job Number:	1		
Contractor:	KEY ENERGY SERVICES	Rig:	KEY 109		

Drilling Fluid

Type:	10 sec gels:	Ca:	ES:
Time:	10 min gels:	K+:	Solids:
Depth:	Fluid Loss:	CaCl2:	Oil:
FL Temp.: (°F)	HTHP Temp:	NaCl:	Water:
Density:	HTHP WL:	Cl-:	Oil/Water:
Funnel Visc:	Cake:	Sand:	Daily Cuttings:
ECD:	MBT:	HGS:	Cum Cuttings:
PV:	Lime:	LGS:	Lost Downhole:
YP:	PM:	Pf/Mf:	Lost Surface:

Operations Summary

From - To Op. Depth (ft)	Hrs (hr)	Phase	Task	Activity	Code	NPT	Operation
06:30 _ 07:30	1.00	INTERV	RUNCOM	DAYTRVL	P		TRAVEL FROM YARD TO LOCATION
07:30 _ 08:30	1.00	INTERV	RUNCOM	SAFETY	P		GENERAL SM, MADT, INSPECT RIG & DERRICK, ADJUST BRAKES, SET CO/FO
08:30 _ 09:30	1.00	INTERV	RUNCOM	FLWCHK	P		SITP-450#, SICP-450#, BLED OFF TO CONTAINMENT
09:30 _ 10:00	0.50	INTERV	RUNCOM	POH	P		POH W/ 30 STANDS
10:00 _ 10:30	0.50	INTERV	RUNCOM	SAFETY	P		HELD BOP DRILL & H2S MUSTER DRILL
10:30 _ 17:00	6.50	INTERV	RUNCOM	PERF	P		R.U. APOLLO E-LINE, TEST LUB. 250# LOW, 1000# HIGH, RUN GAMMA RAY STRIP FROM 8958' TO 7000', PERF. THE DEVONIAN, 8825' - 8808', 8805 - 8802', 8797' - 8780', 8775' - 8735', 4 JSPF, 90 DEGREE PHASING, R.D. APOLLO
17:00 _ 17:30	0.50	INTERV	RUNCOM	RIH	P		RIH W/ RBP & SET @ 1000' & LOAD HOLE
17:30 _ 18:00	0.50	INTERV	RUNCOM	MAINT	P		SECURE WELL & LOCATION
18:00 _ 19:00	1.00	INTERV	RUNCOM	DAYTRVL	P		TRAVEL FROM LOCATION TO YARD

Mud Log Information

Formation:	Formation top @:	14.01 (ft)	Max Background Gas:	0.00 (%)	Max Trip Gas:	0.00 (%)
Lithology:			Max Connection Gas:	0.00 (%)	Pore Press:	

Materials/Consumption

Item	Unit	Usage	On Hand	Item	Unit	Usage	On Hand
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Personnel

Personnel on Board: 12

Company	No. People	Hours	Company	No. People	Hours
APOLLO PERFORATORS	2	24.00	BASIC ENERGY SERVICES INC	1	12.00
BASIC ENERGY SERVICES INC	1	12.00	BP AMERICA	1	12.00
KEY ENERGY SERVICES INC	6	72.00	SCA OIL TOOLS	1	10.00

Weather

Temperature H/L: /	Wind Speed:	Visibility:	Prec Type:
Bar Press:	Wind Direction:	Ceiling:	Prec Amt:
Wind Chill:	Gust Speed:		

Daily Operations Report - Partners (WORKOVER)

Operator:	BP AMERICA	Event Type:	WORKOVER	Report:	9
Well/Wellbore No.:	BLOCK 31 UNIT K #6/OH	Event Objective:	RATE ADDING	Date:	7/6/2010
		Well Type:	DEVELOPMENT		
Site:	BLOCK 31 UNIT K #6	Job Number:	1		
Contractor:	KEY ENERGY SERVICES	Rig:	KEY 109		

Anchoring/Marine

Rig Heading:	Sea Height:	Rig Heave:	Current Speed:
VDL:	Sea Dir:	Rig Roll:	Current Direction:
Swell Height:	Sea Period:	Rig Pitch:	
Comments:			

Cumulative Phase Breakdown

Phase	Planned						Change of Scope						Total Hours	
	Prod	% Total	NPT	% Total	WOW	% Total	Prod	% Total	NPT	% Total	WOW	% Total		
LOWER1		0.00		0.00		0.00		0.00		0.00		0.00		
Total		0.00		0.00		0.00		0.00		0.00		0.00		

Support Craft/Logistics

Arrival	Depart	Type	Number	Comments

Remarks

Daily Operations Report - Partners (WORKOVER)

Operator:	BP AMERICA	Event Type:	WORKOVER	Report:	10
Well/Wellbore No.:	BLOCK 31 UNIT K #6/OH	Event Objective:	RATE ADDING	Date:	7/7/2010
		Well Type:	DEVELOPMENT		
Site:	BLOCK 31 UNIT K #6	Job Number:	1		
Contractor:	KEY ENERGY SERVICES	Rig:	KEY 109		

Current Well Status

Depth MD:	8,999.98 (ft)	Casing Size:		Rig Accept:	10:00:00AM 6/23/2010
Est TVD:	8,999.98 (ft)	Casing(MD):		Rig Release:	6/23/2010
Progress:	0.00 (ft)	Next Casing Size:	Cost in:	Spud Date:	7/10/1977
Auth Depth:		Next Casing(MD):	Exchange Rate:	WX Date:	7/10/1977
Hole Size:		Next Casing(TVD):	Daily Mud:	Ground Elevation:	2,554.00 (ft)
Elev Ref:	KELLY BUSHING @2,568.00ft (above Mean Sea Level)		Cum. Mud:	KB Elev:	2,568.00(ft)
DOL/DFS/Target:		Exist Perf Int:	NO	Daily Well:	12,553.00
Geologist:			Cum. Well:	Total Personnel:	12
Engineer:	W.C. HEARD		Est Days:	Wellbore Max Angle:	
Day WSL:	JOHN WILLIAMSON		Rig. Days:		10.00
Night WSL:					
Weather:	CLOUDY, COOL, HUMID				

Current Status:	READY TO RELEASE RBP & POH
24 Hr Summary:	TESTED BOP PIPE RAMS, 250# LOW 5 MIN., 500# HIGH 10 MIN, POH W/ TBG., TEST BOP BLIND RAMS 250# LOW 5 MIN., 500# HIGH 10 MIN., PERFORM ACCUMULATOR TEST, , REPLACE 2 CSG. VALVES, RIH W/ RTRV. HEAD TO 983', INSTALL TIW VALVE, CHANGE OUT ACCUMULATORS
24 Hr Forecast:	RELEASE RBP @ 983', POH, RIH W/ RBP & PKR, PREP. FOR ACID JOB FRIDAY
Update at 06:00:	
Comments:	NO ACCIDENTS, NO INCIDENTS, NO HARM TO THE ENVIRONMENT NEXT BOP TEST DATE- 07/21/2010

HSE and Well Control

Days Since Last DAFWC: No Last DAFWC Date		All Free Days:	
Incident Details:			
Last Csg Test Press:	0.00 (psi)	Number of Dropped Objects:	Last H2S Drill:
Last BOP Pressure Test:	7/7/2010	Last Abandonment Drill:	Last Trip Drill (D1):
Next BOP Press Test:	7/21/2010	Last Accum Drill (D4):	7/7/2010
Last Diverter Drill (D3):		Last Spill Drill:	Last Safety Meeting:
Stop Cards:		Regulatory Agency Insp:	No
Kick Tolerance:		Kick Volume:	

No.	Slow Pump Rates (Circ)		Slow Pump Rates (Choke)		Slow Pump Rates (Kill)	
	Stroke Rate	Pressure (psi)	Stroke Rate	Pressure (psi)	Stroke Rate	Pressure (psi)
No Pump Operations with Slow Pump Rates						

Performance Measures

	Stop Cards	SOC	JSEA/TOFS	First Aid	Near Miss
Today					
Total			21		

Operational Parameters

ROP Daily:	Rotating Weight:	Daily Bit Hrs:	0.00 (hr)	Pump Status - Drilling and Riser					
ROP Cum:	Pick Up Wt:	Daily Sliding Hrs:	0.00 (hr)	No.	Operat	Efficiency	SPM	Liner	Cric.
WOB (min):	Slack Off Wt:	Cum Bit Hrs:			ion	(%)	(spm)	Size	Rate
WOB (max):	Circ Rate Riser:				Type			(in)	(gpm)
Min RPM:	Circ Rate Hole:	0.00 (gpm)	Ann. Vel. Riser:	0.00 (ft/min)					
RPM DH:	Circ Off Bottom:	0.00 (gpm)	Ann. Vel. DC:	0.00 (ft/min)					
Torque on Bottom:	Circ On Bottom:		Ann. Vel. DP:	0.00 (ft/min)					
Torque off Bottom:	Jar Hrs since Inspect:	0.00(hr)							

Daily Operations Report - Partners (WORKOVER)

Operator:	BP AMERICA	Event Type:	WORKOVER	Report:	10
Well/Wellbore No.:	BLOCK 31 UNIT K #6/OH	Event Objective:	RATE ADDING	Date:	7/7/2010
		Well Type:	DEVELOPMENT		
Site:	BLOCK 31 UNIT K #6	Job Number:	1		
Contractor:	KEY ENERGY SERVICES	Rig:	KEY 109		

Drilling Fluid

Type:	10 sec gels:	Ca:	ES:
Time:	10 min gels:	K+:	Solids:
Depth:	Fluid Loss:	CaCl2:	Oil:
FL Temp.: (°F)	HTHP Temp:	NaCl:	Water:
Density:	HTHP WL:	Cl-:	Oil/Water:
Funnel Visc:	Cake:	Sand:	Daily Cuttings:
ECD:	MBT:	HGS:	Cum Cuttings:
PV:	Lime:	LGS:	Lost Downhole:
YP:	PM:	Pf/Mf:	Lost Surface:

Operations Summary

From - To Op. Depth (ft)	Hrs (hr)	Phase	Task	Activity	Code	NPT	Operation
06:30 _ 07:30	1.00	INTERV	RUNCOM	DAYTRVL	P		TRAVEL FROM YARD TO LOCATION
07:30 _ 08:30	1.00	INTERV	RUNCOM	SAFETY	P		GENERAL SM, MADT, INSPECT RIG & DERRICK, ADJUST BRAKES, SET CO/FO
08:30 _ 09:30	1.00	INTERV	RUNCOM	TSTPRS	P		PRESS. TEST BOP PIPE RAMS 250# LOW 5 MIN., 500# HIGH 10 MIN., ALL CHARTED
09:30 _ 10:00	0.50	INTERV	RUNCOM	POH	P		POH W/ 30 JTS. TBG.
10:00 _ 10:30	0.50	INTERV	RUNCOM	TSTPRS	P		PRESS. TEST BOP BLIND RAMS 250# LOW 5 MIN., 500# HIGH 10 MIN., ALL CHARTED, PERFORM ACCUMULATOR TEST, RECIEVED 2 TESTED TIW VALVES
10:30 _ 11:30	1.00	INTERV	RUNCOM	INSTAL	P		CHANGE OUT 2 OBSOLETE CSG. VALVES
11:30 _ 12:30	1.00	INTERV	RUNCOM	RIH	P		RIH W/ RTRV. HEAD TO 986', INSTALL TIW VALVE, ATTEMPTED TO CLOSE PIPE RAMS, ACCUMULATOR WOULD NOT RUN & BUILD PRESS. CALLED WEATHERFORD FOR TECH TO COME OUT
12:30 _ 17:30	5.00	INTERV	RUNCOM	WAIT	N	WAIT	WAIT ON ACCUMULATOR TECH, WORKED ON ACCUMULATOR, UNABLE TO KEEP IT RUNNING, CALLED FOR NEW ACCUMULATOR, WAITED FOR NEW ACCUMULATOR, PERFORMED DERRICK RESCUE DRILLS, ACCUMULATOR ARRIVED, PERFORMED ACCUMULATOR TEST, SECURED WELL FOR NIGHJT
17:30 _ 18:30	1.00	INTERV	RUNCOM	DAYTRVL	P		TRAVEL FROM LOCATION TO YARD

Mud Log Information

Formation:	Formation top @:	14.01 (ft)	Max Background Gas:	0.00 (%)	Max Trip Gas:	0.00 (%)
Lithology:			Max Connection Gas:	0.00 (%)	Pore Press:	

Materials/Consumption

Item	Unit	Usage	On Hand	Item	Unit	Usage	On Hand
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Personnel

Personnel on Board: 12

Company	No. People	Hours	Company	No. People	Hours
BASIC ENERGY SERVICES INC	1	12.00	BASIC ENERGY SERVICES INC	1	12.00
BP AMERICA	1	12.00	CLOVER GLOBAL SOLUTIONS LP	1	4.00
KEY ENERGY SERVICES INC	6	72.00	SCA OIL TOOLS	1	10.00
WEATHERFORD INTERNATIONAL INC	1	8.00			

Weather

Temperature H/L: /	Wind Speed:	Visibility:	Prec Type:
Bar Press:	Wind Direction:	Ceiling:	Prec Amt:
Wind Chill:	Gust Speed:		

Daily Operations Report - Partners (WORKOVER)

Operator:	BP AMERICA	Event Type:	WORKOVER	Report:	10
Well/Wellbore No.:	BLOCK 31 UNIT K #6/OH	Event Objective:	RATE ADDING	Date:	7/7/2010
		Well Type:	DEVELOPMENT		
Site:	BLOCK 31 UNIT K #6	Job Number:	1		
Contractor:	KEY ENERGY SERVICES	Rig:	KEY 109		

Anchoring/Marine

Rig Heading:	Sea Height:	Rig Heave:	Current Speed:
VDL:	Sea Dir:	Rig Roll:	Current Direction:
Swell Height:	Sea Period:	Rig Pitch:	
Comments:			

Cumulative Phase Breakdown

Phase	Planned						Change of Scope						Total Hours	
	Prod	% Total	NPT	% Total	WOW	% Total	Prod	% Total	NPT	% Total	WOW	% Total		
LOWER1		0.00		0.00		0.00		0.00		0.00		0.00		
Total		0.00		0.00		0.00		0.00		0.00		0.00		

Support Craft/Logistics

Arrival	Depart	Type	Number	Comments

Remarks

Daily Operations Report - Partners (WORKOVER)

Operator:	BP AMERICA	Event Type:	WORKOVER	Report:	11
Well/Wellbore No.:	BLOCK 31 UNIT K #6/OH	Event Objective:	RATE ADDING	Date:	7/8/2010
		Well Type:	DEVELOPMENT		
Site:	BLOCK 31 UNIT K #6	Job Number:	1		
Contractor:	KEY ENERGY SERVICES	Rig:	KEY 109		

Current Well Status

Depth MD:	8,999.98 (ft)	Casing Size:		Rig Accept:	10:00:00AM 6/23/2010		
Est TVD:	8,999.98 (ft)	Casing(MD):		Rig Release:	6/23/2010		
Progress:	0.00 (ft)	Next Casing Size:	Cost in:	US Dollar	Spud Date:	7/10/1977	
Auth Depth:		Next Casing(MD):	Exchange Rate:	1.0000	WX Date:	7/10/1977	
Hole Size:		Next Casing(TVD):	Daily Mud:	0	Ground Elevation:	2,554.00 (ft)	
Elev Ref:	KELLY BUSHING @2,568.00ft (above Mean Sea Level)		Cum. Mud:	0	KB Elev:	2,568.00(ft)	
DOL/DFS/Target:		Exist Perf Int:	NO	Daily Well:	15,539.00	Total Personnel:	11
Geologist:			Cum. Well:	205,925	Wellbore Max Angle:		
Engineer:	W.C. HEARD		Est Days:	14.00 days			
Day WSL:	JOHN WILLIAMSON		Rig. Days:	11.00			
Night WSL:							
Weather:	CLOUDY, COOL, RAINY						

Current Status:	READY TO ACIDIZE
24 Hr Summary:	RLS RBP @ 983', POH, RIH W/ RBP & PKR, SET RBP @ 8850', L.D. 1 JT, SET PKR, TEST RBP TO 1500#, RLS PKR, POH TO 8720' & SET PKR, INSTALL ACID TREE, PREP. FOR ACID JOB TOMORROW A.M.
24 Hr Forecast:	ACIDIZE DEVONIAN IN 2 STAGES, 5000 GAL. 15% NEFE, DROP 215 BIO-BALLS
Update at 06:00:	
Comments:	NO ACCIDENTS, NO INCIDENTS, NO HARM TO THE ENVIRONMENT NEXT BOP TEST DATE-7/21/2010

HSE and Well Control

Days Since Last DAFWC: No Last DAFWC Date		All Free Days:	
Incident Details:			
Last Csg Test Press:	0.00 (psi)	Number of Dropped Objects:	Last H2S Drill:
Last BOP Pressure Test:	7/7/2010	Last Abandonment Drill:	Last Trip Drill (D1):
Next BOP Press Test:	7/21/2010	Last Accum Drill (D4): 7/7/2010	Last Safety Meeting: 7/8/2010
Last Diverter Drill (D3):		Last Spill Drill:	Last Environmental Incident:
Stop Cards:		Regulatory Agency Insp: No	Non-compliance Issued: No
Kick Tolerance:		Kick Volume:	

No.	Slow Pump Rates (Circ)		Slow Pump Rates (Choke)		Slow Pump Rates (Kill)	
	Stroke Rate	Pressure (psi)	Stroke Rate	Pressure (psi)	Stroke Rate	Pressure (psi)
No Pump Operations with Slow Pump Rates						

Performance Measures

	Stop Cards	SOC	JSEA/TOFS	First Aid	Near Miss
Today					
Total			21		

Operational Parameters

ROP Daily:	Rotating Weight:	Daily Bit Hrs:	0.00 (hr)	Pump Status - Drilling and Riser					
ROP Cum:	Pick Up Wt:	Daily Sliding Hrs:	0.00 (hr)	No.	Operat	Efficiency	SPM	Liner	Cric.
WOB (min):	Slack Off Wt:	Cum Bit Hrs:			ion	(%)	(spm)	Size	Rate
WOB (max):	Circ Rate Riser:				Type			(in)	(gpm)
Min RPM:	Circ Rate Hole:	Ann. Vel. Riser:	0.00 (ft/min)						
RPM DH:	Circ Off Bottom:	Ann. Vel. DC:	0.00 (ft/min)						
Torque on Bottom:	Circ On Bottom:	Ann. Vel. DP:	0.00 (ft/min)						
Torque off Bottom:	Jar Hrs since Inspect:		0.00(hr)						

Daily Operations Report - Partners (WORKOVER)

Operator:	BP AMERICA	Event Type:	WORKOVER	Report:	11
Well/Wellbore No.:	BLOCK 31 UNIT K #6/OH	Event Objective:	RATE ADDING	Date:	7/8/2010
		Well Type:	DEVELOPMENT		
Site:	BLOCK 31 UNIT K #6	Job Number:	1		
Contractor:	KEY ENERGY SERVICES	Rig:	KEY 109		

Drilling Fluid

Type:	10 sec gels:	Ca:	ES:
Time:	10 min gels:	K+:	Solids:
Depth:	Fluid Loss:	CaCl2:	Oil:
FL Temp.: (°F)	HTHP Temp:	NaCl:	Water:
Density:	HTHP WL:	Cl-:	Oil/Water:
Funnel Visc:	Cake:	Sand:	Daily Cuttings:
ECD:	MBT:	HGS:	Cum Cuttings:
PV:	Lime:	LGS:	Lost Downhole:
YP:	PM:	Pf/Mf:	Lost Surface:

Operations Summary

From - To Op. Depth (ft)	Hrs (hr)	Phase	Task	Activity	Code	NPT	Operation
06:30 _ 07:30	1.00	INTERV	RUNCOM	DAYTRVL	P		TRAVEL FROM YARD TO LOCATION
07:30 _ 09:00	1.50	INTERV	RUNCOM	SAFETY	P		GENERAL SM, MADT SESSION, WENT OVER LIGHTNING PACK, ALSO WENT OVER ALL THE RIGS STOPS & HAZARDS, INSPECT RIG, ADJUST BRAKES, SEWT CO/FO
09:00 _ 10:00	1.00	INTERV	RUNCOM	POH	P		RELEASE RBP @ 983', 700# ON WELL, BLEED OFF, PUMP 50 BBLs, DOWN CSG., POH W/RBP
10:00 _ 15:30	5.50	INTERV	RUNCOM	RIH	P		RIH W/ RBP & PKR, SET RBP @ 8850' ON 271 JTS. 2 7/8" L-80 , L.D. 1 JT. SET PKR @ 8840', TEST RBP TO 1500#, RELEASE PKR, POH P.U. 8' & 4' TBG. SUBS, SET PKR @ 8720'
15:30 _ 16:30	1.00	INTERV	RUNCOM	NU	P		INSTALL 2 7/8" DOUBLE VALVE AND SINGLE WING VALVE ACID TREE
16:30 _ 17:30	1.00	INTERV	RUNCOM	MAINT	P		SECURE WELL & LOCATION
17:30 _ 18:30	1.00	INTERV	RUNCOM	DAYTRVL	P		TRAVEL FROM LOCATION TO YARD

Mud Log Information

Formation:	Formation top @:	14.01 (ft)	Max Background Gas:	0.00 (%)	Max Trip Gas:	0.00 (%)
Lithology:			Max Connection Gas:	0.00 (%)	Pore Press:	

Materials/Consumption

Item	Unit	Usage	On Hand	Item	Unit	Usage	On Hand
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Personnel

Personnel on Board: 11

Company	No. People	Hours	Company	No. People	Hours
BASIC ENERGY SERVICES INC	1	12.00	BASIC ENERGY SERVICES INC	1	12.00
BP AMERICA	1	12.00	CAMERON	1	2.00
KEY ENERGY SERVICES INC	6	72.00	SCA OIL TOOLS	1	10.00

Weather

Temperature H/L: /	Wind Speed:	Visibility:	Prec Type:
Bar Press:	Wind Direction:	Ceiling:	Prec Amt:
Wind Chill:	Gust Speed:		

Anchoring/Marine

Rig Heading:	Sea Height:	Rig Heave:	Current Speed:
VDL:	Sea Dir:	Rig Roll:	Current Direction:
Swell Height:	Sea Period:	Rig Pitch:	
Comments:			

Cumulative Phase Breakdown

Phase	Planned	Change of Scope	Total Hours
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Daily Operations Report - Partners (WORKOVER)

Operator:	BP AMERICA	Event Type:	WORKOVER	Report:	11
Well/Wellbore No.:	BLOCK 31 UNIT K #6/OH	Event Objective:	RATE ADDING	Date:	7/8/2010
		Well Type:	DEVELOPMENT		
Site:	BLOCK 31 UNIT K #6	Job Number:	1		
Contractor:	KEY ENERGY SERVICES	Rig:	KEY 109		

Cumulative Phase Breakdown

Phase	Planned						Change of Scope						Total Hours	
	Prod	% Total	NPT	% Total	WOW	% Total	Prod	% Total	NPT	% Total	WOW	% Total		
LOWER1		0.00		0.00		0.00		0.00		0.00		0.00		
Total		0.00		0.00		0.00		0.00		0.00		0.00		

Support Craft/Logistics

Arrival	Depart	Type	Number	Comments

Remarks

Daily Operations Report - Partners (WORKOVER)

Operator:	BP AMERICA	Event Type:	WORKOVER	Report:	12
Well/Wellbore No.:	BLOCK 31 UNIT K #6/OH	Event Objective:	RATE ADDING	Date:	7/9/2010
		Well Type:	DEVELOPMENT		
Site:	BLOCK 31 UNIT K #6	Job Number:	1		
Contractor:	KEY ENERGY SERVICES	Rig:	KEY 109		

Current Well Status

Depth MD:	8,999.98 (ft)	Casing Size:		Rig Accept:	10:00:00AM 6/23/2010
Est TVD:	8,999.98 (ft)	Casing(MD):		Rig Release:	6/23/2010
Progress:	0.00 (ft)	Next Casing Size:	Cost in: US Dollar	Spud Date:	7/10/1977
Auth Depth:		Next Casing(MD):	Exchange Rate: 1.0000	WX Date:	7/10/1977
Hole Size:		Next Casing(TVD):	Daily Mud: 0	Ground Elevation:	2,554.00 (ft)
Elev Ref:	KELLY BUSHING @2,568.00ft (above Mean Sea Level)		Cum. Mud: 0	KB Elev:	2,568.00(ft)
DOL/DFS/Target:		Exist Perf Int: NO	Daily Well: 17,540.00	Total Personnel:	17
Geologist:			Cum. Well: 223,465	Wellbore Max Angle:	
Engineer:	W.C. HEARD		Est Days: 14.00 days		
Day WSL:	JOHN WILLIAMSON		Rig. Days: 12.00		
Night WSL:					
Weather:	CLOUDY, COOL, RAINY				

Current Status:	SHUT DOWN TILL MONDAY
24 Hr Summary:	R.U. HALIBURTON, PUMP 4000 GAL 15% NEFE ACID, DROPPING 200 BIO-BALLS, SET RBP @ 8720' & PKR @ 8400', PUMP 1000 GAL. 15% NEFE ACID, DROPPING 15 BIO-BALLS, WELL ON VAC., RELEASE RBP & PKR, POH TO 5786' -231 BBLs TO RECOVER
24 Hr Forecast:	SHUT DOWN TILL MONDAY, FIN. POH W/ RBP & PKR, RIH W/ PROD. TBG. ASSEMBLY
Update at 06:00:	
Comments:	NO ACCIDENTS, NO INCIDENTS, NO HARM TO THE ENVIRONMENT NEXT BOP TEST DATE-07/21/2010

HSE and Well Control

Days Since Last DAFWC: No Last DAFWC Date		All Free Days:	
Incident Details:			
Last Csg Test Press:	0.00 (psi)	Number of Dropped Objects:	Last H2S Drill:
Last BOP Pressure Test:	7/7/2010	Last Abandonment Drill:	Last Trip Drill (D1):
Next BOP Press Test:	7/21/2010	Last Accum Drill (D4):	7/7/2010
Last Diverter Drill (D3):		Last Spill Drill:	Last Safety Meeting:
Stop Cards:		Regulatory Agency Insp:	No
Kick Tolerance:		Kick Volume:	7/9/2010
			Last Environmental Incident:
			Non-compliance Issued:
			No

No.	Slow Pump Rates (Circ)		Slow Pump Rates (Choke)		Slow Pump Rates (Kill)	
	Stroke Rate	Pressure (psi)	Stroke Rate	Pressure (psi)	Stroke Rate	Pressure (psi)
No Pump Operations with Slow Pump Rates						

Performance Measures

	Stop Cards	SOC	JSEA/TOFS	First Aid	Near Miss
Today					
Total			21		

Operational Parameters

ROP Daily:	Rotating Weight:	Daily Bit Hrs:	0.00 (hr)	Pump Status - Drilling and Riser					
ROP Cum:	Pick Up Wt:	Daily Sliding Hrs:	0.00 (hr)	No.	Operat	Efficiency	SPM	Liner	Cric.
WOB (min):	Slack Off Wt:	Cum Bit Hrs:			ion	(%)	(spm)	Size	Rate
WOB (max):	Circ Rate Riser:				Type			(in)	(gpm)
Min RPM:	Circ Rate Hole:	Ann. Vel. Riser:	0.00 (ft/min)						
RPM DH:	Circ Off Bottom:	Ann. Vel. DC:	0.00 (ft/min)						
Torque on Bottom:	Circ On Bottom:	Ann. Vel. DP:	0.00 (ft/min)						
Torque off Bottom:	Jar Hrs since Inspect:		0.00(hr)						

Daily Operations Report - Partners (WORKOVER)

Operator:	BP AMERICA	Event Type:	WORKOVER	Report:	12
Well/Wellbore No.:	BLOCK 31 UNIT K #6/OH	Event Objective:	RATE ADDING	Date:	7/9/2010
		Well Type:	DEVELOPMENT		
Site:	BLOCK 31 UNIT K #6	Job Number:	1		
Contractor:	KEY ENERGY SERVICES	Rig:	KEY 109		

Drilling Fluid

Type:	10 sec gels:	Ca:	ES:
Time:	10 min gels:	K+:	Solids:
Depth:	Fluid Loss:	CaCl2:	Oil:
FL Temp.: (°F)	HTHP Temp:	NaCl:	Water:
Density:	HTHP WL:	Cl-:	Oil/Water:
Funnel Visc:	Cake:	Sand:	Daily Cuttings:
ECD:	MBT:	HGS:	Cum Cuttings:
PV:	Lime:	LGS:	Lost Downhole:
YP:	PM:	Pf/Mf:	Lost Surface:

Operations Summary

From - To Op. Depth (ft)	Hrs (hr)	Phase	Task	Activity	Code	NPT	Operation
06:30 _ 07:30	1.00	INTERV	RUNCOM	DAYTRVL	P		TRAVEL FROM YARD TO LOCATION
07:30 _ 08:30	1.00	INTERV	RUNCOM	SAFETY	P		GENERAL SM, MADT, INSPECT RIG & DERRICK, ADJUST BRAKES, SET CO/FO
08:30 _ 09:30	1.00	INTERV	RUNCOM	SAFETY	P		JSEA SM. WITH HALIBURTON, TOTAL SAFETY, BASIC, KEY, WENT OVER ACID JOB & JSEA'S
09:30 _ 10:30	1.00	INTERV	RUNCOM	RU	P		SPOT EQUIP., R.U. HALIBURTON, TEST LINES TO 5800#
10:30 _ 11:30	1.00	INTERV	RUNCOM	PMPOTR	P		PUMP FIRST STAGE ACID JOB, 4000 GAL 15% NEFE ACID, DROPPING 200 BIO-BALLS, MAX. TREATING PRESS. 1452#, AVG. PRESS. 673#, SLIGHT BALL ACTION, MAX RATE-5.7 BPM, AVG. RATE- 3.9 BPM, ISIP-VAC.
11:30 _ 13:00	1.50	INTERV	RUNCOM	POH	P		REMOVE ACID TREE, RLS PKR, RIH TO 8850', RLS RBP, POH TO 8725', SET RBP, POH NW/ PKR TO 8400', INSTALL ACID TREE,
13:00 _ 14:00	1.00	INTERV	RUNCOM	PMPOTR	P		PUMP SECOND STAGE ACID JOB, 1000 GAL. 15% NEFE ACID, DROPPING 15 BIO-BALLS, MAX TREAT PRESS.- 33#, AVG RATE-3.8 BPM, NO BALL ACTION, ISIP- VAC., POSSIBLE COMMUNICATION -231 BBLs TO RECOVER
14:00 _ 15:00	1.00	INTERV	RUNCOM	RD	P		R.D. HALIBURTON
15:00 _ 16:00	1.00	INTERV	RUNCOM	POH	P		RELEASE PKR & RBP, POH W/ 47 STANDS, TO 5786'
16:00 _ 16:30	0.50	INTERV	RUNCOM	MAINT	P		SECURE WELL & LOCATION
16:30 _ 17:30	1.00	INTERV	RUNCOM	DAYTRVL	P		TRAVEL FROM LOCATION TO YARD

Mud Log Information

Formation:	Formation top @:	14.01 (ft)	Max Background Gas:	0.00 (%)	Max Trip Gas:	0.00 (%)
Lithology:			Max Connection Gas:	0.00 (%)	Pore Press:	

Materials/Consumption

Item	Unit	Usage	On Hand	Item	Unit	Usage	On Hand
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Personnel

Personnel on Board: 17

Company	No. People	Hours	Company	No. People	Hours
BASIC ENERGY SERVICES INC	1	12.00	BASIC ENERGY SERVICES INC	1	12.00
BP AMERICA	1	6.00	BP AMERICA	1	12.00
HALLIBURTON ENERGY SERVICES	5	50.00	KEY ENERGY SERVICES INC	6	72.00
SCA OIL TOOLS	1	12.00	TOTAL SAFETY US INC	1	10.00

Daily Operations Report - Partners (WORKOVER)

Operator:	BP AMERICA	Event Type:	WORKOVER	Report:	12
Well/Wellbore No.:	BLOCK 31 UNIT K #6/OH	Event Objective:	RATE ADDING	Date:	7/9/2010
		Well Type:	DEVELOPMENT		
Site:	BLOCK 31 UNIT K #6	Job Number:	1		
Contractor:	KEY ENERGY SERVICES	Rig:	KEY 109		

Weather

Temperature H/L:	/	Wind Speed:	Visibility:	Prec Type:
Bar Press:		Wind Direction:	Ceiling:	Prec Amt:
Wind Chill:		Gust Speed:		

Anchoring/Marine

Rig Heading:	Sea Height:	Rig Heave:	Current Speed:
VDL:	Sea Dir:	Rig Roll:	Current Direction:
Swell Height:	Sea Period:	Rig Pitch:	
Comments:			

Cumulative Phase Breakdown

Phase	Planned						Change of Scope						Total Hours	
	Prod	% Total	NPT	% Total	WOW	% Total	Prod	% Total	NPT	% Total	WOW	% Total		
LOWER1		0.00		0.00		0.00		0.00		0.00		0.00		
Total		0.00		0.00		0.00		0.00		0.00		0.00		

Support Craft/Logistics

Arrival	Depart	Type	Number	Comments

Remarks

Daily Operations Report - Partners (WORKOVER)

Operator:	BP AMERICA	Event Type:	WORKOVER	Report:	13
Well/Wellbore No.:	BLOCK 31 UNIT K #6/OH	Event Objective:	RATE ADDING	Date:	7/12/2010
		Well Type:	DEVELOPMENT		
Site:	BLOCK 31 UNIT K #6	Job Number:	1		
Contractor:	KEY ENERGY SERVICES	Rig:	KEY 109		

Current Well Status

Depth MD:	8,999.98 (ft)	Casing Size:		Rig Accept:	10:00:00AM 6/23/2010
Est TVD:	8,999.98 (ft)	Casing(MD):		Rig Release:	6/23/2010
Progress:	0.00 (ft)	Next Casing Size:	Cost in:	Spud Date:	7/10/1977
Auth Depth:		Next Casing(MD):	Exchange Rate:	WX Date:	7/10/1977
Hole Size:		Next Casing(TVD):	Daily Mud:	Ground Elevation:	2,554.00 (ft)
Elev Ref:	KELLY BUSHING @2,568.00ft (above Mean Sea Level)		Cum. Mud:	KB Elev:	2,568.00(ft)
DOL/DFS/Target:		Exist Perf Int:	NO	Daily Well:	33,935.51
Geologist:			Cum. Well:	Total Personnel:	9
Engineer:	W.C. HEARD		Est Days:	Wellbore Max Angle:	
Day WSL:	JOHN WILLIAMSON		Rig. Days:		13.00
Night WSL:					
Weather:	CLOUDY, 95*				

Current Status:	SWABBING
24 Hr Summary:	POOH WITH RBP & PACKER, RIH W/ 4' PERF SUB, SN, TAC & PRODUCTION TBG, ND BOP, NU ADAPTOR FLANGE, TBG HANGER, PRODUCTION TREE, TEST FLANGE CONNECTIONS, RU SWAB EQUIPMENT, MADE 1 SWAB RUN FL @ 7,300'
24 Hr Forecast:	SWAB
Update at 06:00:	
Comments:	NO ACCIDENTS, NO INCIDENTS, NO HARM TO THE ENVIRONMENT NEXT BOP TEST DATE-07/21/2010 MADT - POOH/RIH W/ TBG

HSE and Well Control

Days Since Last DAFWC: No Last DAFWC Date		All Free Days:	
Incident Details:			
Last Csg Test Press:	0.00 (psi)	Number of Dropped Objects:	Last H2S Drill:
Last BOP Pressure Test:	7/7/2010	Last Abandonment Drill:	Last Trip Drill (D1):
Next BOP Press Test:	7/21/2010	Last Accum Drill (D4):	7/7/2010
Last Diverter Drill (D3):		Last Spill Drill:	Last Safety Meeting:
Stop Cards:		Regulatory Agency Insp:	No
Kick Tolerance:		Kick Volume:	7/12/2010
			Last Environmental Incident:
			Non-compliance Issued:
			No

No.	Slow Pump Rates (Circ)		Slow Pump Rates (Choke)		Slow Pump Rates (Kill)	
	Stroke Rate	Pressure (psi)	Stroke Rate	Pressure (psi)	Stroke Rate	Pressure (psi)
No Pump Operations with Slow Pump Rates						

Performance Measures

	Stop Cards	SOC	JSEA/TOFS	First Aid	Near Miss
Today			4		
Total			25		

Operational Parameters

ROP Daily:	Rotating Weight:	Daily Bit Hrs:	0.00 (hr)	Pump Status - Drilling and Riser					
ROP Cum:	Pick Up Wt:	Daily Sliding Hrs:	0.00 (hr)	No.	Operat	Efficiency	SPM	Liner	Cric.
WOB (min):	Slack Off Wt:	Cum Bit Hrs:			ion	(%)	(spm)	Size	Rate
WOB (max):	Circ Rate Riser:				Type			(in)	(gpm)
Min RPM:	Circ Rate Hole:	Ann. Vel. Riser:	0.00 (ft/min)						
RPM DH:	Circ Off Bottom:	Ann. Vel. DC:	0.00 (ft/min)						
Torque on Bottom:	Circ On Bottom:	Ann. Vel. DP:	0.00 (ft/min)						
Torque off Bottom:	Jar Hrs since Inspect:		0.00(hr)						

Daily Operations Report - Partners (WORKOVER)

Operator:	BP AMERICA	Event Type:	WORKOVER	Report:	13
Well/Wellbore No.:	BLOCK 31 UNIT K #6/OH	Event Objective:	RATE ADDING	Date:	7/12/2010
		Well Type:	DEVELOPMENT		
Site:	BLOCK 31 UNIT K #6	Job Number:	1		
Contractor:	KEY ENERGY SERVICES	Rig:	KEY 109		

Drilling Fluid

Type:	10 sec gels:	Ca:	ES:
Time:	10 min gels:	K+:	Solids:
Depth:	Fluid Loss:	CaCl2:	Oil:
FL Temp.: (°F)	HTHP Temp:	NaCl:	Water:
Density:	HTHP WL:	Cl-:	Oil/Water:
Funnel Visc:	Cake:	Sand:	Daily Cuttings:
ECD:	MBT:	HGS:	Cum Cuttings:
PV:	Lime:	LGS:	Lost Downhole:
YP:	PM:	Pf/Mf:	Lost Surface:

Operations Summary

From - To Op. Depth (ft)	Hrs (hr)	Phase	Task	Activity	Code	NPT	Operation
06:30 _ 07:30	1.00	INTERV	RUNCOM	DAYTRVL	P		TRAVEL TO LOCATION
07:30 _ 08:30	1.00	INTERV	RUNCOM	SAFETY	P		SAFETY MEETING, JSEA, MADT, HOT WORK, BRAKE INSPECTION, COFO 2 7/8" TBG - 300 PSI 5 1/2" CSG - 300 PSI 8 5/8" X 5 1/2" - 0
08:30 _ 09:00	0.50	INTERV	RUNCOM	PMPOTR	P		PUMP 20 BBL FRESH WATER DOWN TBG 30 BBL FRESH WATER DOWN CSG
09:00 _ 10:15	1.25	INTERV	RUNCOM	POH	P		SET COFO POOH W/ 5,786' OF 2 7/8" L80 TBG LD RBP & PACKER
10:15 _ 13:30	3.25	INTERV	RUNCOM	RIH	P		RIH W/ 1- JOINT OF 2 7/8" L80 TBG W/ BULL PLUG 1- 4' 2 7/8" PERF SUB 1- 2 7/8" SN 9- JTS 2 7/8" L80 TBG 1- 5 1/2" TAC 263 - JTS 2 7/8" L80 TBG
13:30 _ 13:45	0.25	INTERV	RUNCOM	RD	P		RD WORK FLOOR
13:45 _ 14:00	0.25	INTERV	RUNCOM	SAFETY	P		SAFETY MEETING, ND BOP, NU ADAPTOR FLANGE, TBG HANGER & PRODUCTION TREE
14:00 _ 14:30	0.50	INTERV	RUNCOM	PMPOTR	P		PUMP 50 BBL FRESH WATER DOWN CSG
14:30 _ 14:45	0.25	INTERV	RUNCOM	ND	P		ND BOP
14:45 _ 16:00	1.25	INTERV	RUNCOM	NU	P		NU TBG HEAD ASSY. ADAPTOR FLANGE SET TAC @ 8,567' W/ 14 K LANDED TBG HANGER NU PRODUCTION TREE
16:00 _ 16:30	0.50	INTERV	RUNCOM	TSTPRS	P		TEST ADAPTOR FLANGE & TREE FLANGE LOW 500 PSI

Daily Operations Report - Partners (WORKOVER)

Operator:	BP AMERICA	Event Type:	WORKOVER	Report:	13
Well/Wellbore No.:	BLOCK 31 UNIT K #6/OH	Event Objective:	RATE ADDING	Date:	7/12/2010
		Well Type:	DEVELOPMENT		
Site:	BLOCK 31 UNIT K #6	Job Number:	1		
Contractor:	KEY ENERGY SERVICES	Rig:	KEY 109		

Operations Summary

From - To Op. Depth (ft)	Hrs (hr)	Phase	Task	Activity	Code	NPT	Operation
							HIGH 5000 PSI
16:30 _ 16:45	0.25	INTERV	RUNCOM	SAFETY	P		SAFETY MEETING, RU SWAB EQUIPMENT
16:45 _ 17:15	0.50	INTERV	RUNCOM	RU	P		RU SWAB EQUIPMENT
17:15 _ 17:30	0.25	INTERV	RUNCOM	SWAB	P		MADE SWAB RUN FOUND FL @ 7,300'
17:30 _ 18:30	1.00	INTERV	RUNCOM	DAYTRVL	P		TRAVEL IN FOR NIGHT

Mud Log Information

Formation:	Formation top @:	14.01 (ft)	Max Background Gas:	0.00 (%)	Max Trip Gas:	0.00 (%)
Lithology:			Max Connection Gas:	0.00 (%)	Pore Press:	

Materials/Consumption

Item	Unit	Usage	On Hand	Item	Unit	Usage	On Hand
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Personnel

Personnel on Board: 9

Company	No. People	Hours	Company	No. People	Hours
BASIC ENERGY SERVICES INC	1	12.00	BASIC ENERGY SERVICES INC	1	12.00
BP AMERICA	1	12.00	KEY ENERGY SERVICES INC	5	60.00
SCA OIL TOOLS	1	12.00			

Weather

Temperature H/L:	/	Wind Speed:	Visibility:	Prec Type:
Bar Press:		Wind Direction:	Ceiling:	Prec Amt:
Wind Chill:		Gust Speed:		

Anchoring/Marine

Rig Heading:	Sea Height:	Rig Heave:	Current Speed:
VDL:	Sea Dir:	Rig Roll:	Current Direction:
Swell Height:	Sea Period:	Rig Pitch:	
Comments:			

Cumulative Phase Breakdown

Phase	Planned						Change of Scope						Total Hours	
	Prod	% Total	NPT	% Total	WOW	% Total	Prod	% Total	NPT	% Total	WOW	% Total		
LOWER1		0.00		0.00		0.00		0.00		0.00		0.00		
Total		0.00		0.00		0.00		0.00		0.00		0.00		

Support Craft/Logistics

Arrival	Depart	Type	Number	Comments

Remarks

INSTALLED ON TOP OF TBG HEAD A CAMERON TBG HEAD ASSY W/ TBG HANGER PROFILE

Daily Operations Report - Partners (WORKOVER)

Operator:	BP AMERICA	Event Type:	WORKOVER	Report:	14
Well/Wellbore No.:	BLOCK 31 UNIT K #6/OH	Event Objective:	RATE ADDING	Date:	7/13/2010
		Well Type:	DEVELOPMENT		
Site:	BLOCK 31 UNIT K #6	Job Number:	1		
Contractor:	KEY ENERGY SERVICES	Rig:	KEY 109		

Current Well Status

Depth MD:	8,999.98 (ft)	Casing Size:		Rig Accept:	10:00:00AM 6/23/2010
Est TVD:	8,999.98 (ft)	Casing(MD):		Rig Release:	6/23/2010
Progress:	0.00 (ft)	Next Casing Size:	Cost in: US Dollar	Spud Date:	7/10/1977
Auth Depth:		Next Casing(MD):	Exchange Rate: 1.0000	WX Date:	7/10/1977
Hole Size:		Next Casing(TVD):	Daily Mud: 0	Ground Elevation:	2,554.00 (ft)
Elev Ref:	KELLY BUSHING @2,568.00ft (above Mean Sea Level)		Cum. Mud: 0	KB Elev:	2,568.00(ft)
DOL/DFS/Target:		Exist Perf Int: NO	Daily Well: 9,326.00	Total Personnel:	10
Geologist:			Cum. Well: 266,726	Wellbore Max Angle:	
Engineer:	W.C. HEARD		Est Days: 14.00 days		
Day WSL:	BRYAN MOLDER		Rig. Days: 14.00		
Night WSL:					
Weather:	CLOUDY, 93*				

Current Status:	SWABBING
24 Hr Summary:	SWAB FLUID, INITIAL FL @ 7,400', ENDING FL @ 7,900', REC 5 ~ 6 BBL FLUID PER RUN, REC 108 BBLS TOTAL, 18 TOTAL RUNS, TBG - GASSING, CSG 320 PSI. PERFORMED H2S DRILL & MAN DOWN DRILL
24 Hr Forecast:	SWAB
Update at 06:00:	
Comments:	NO ACCIDENTS, NO INCIDENTS, NO HARM TO THE ENVIRONMENT MADT - SWABBING PERFORMED H2S DRILL & MAN DOWN DRILL

HSE and Well Control

Days Since Last DAFWC: No Last DAFWC Date	All Free Days:
Incident Details:	
Last Csg Test Press: 0.00 (psi)	Number of Dropped Objects: Last H2S Drill: 7/13/2010
Last BOP Pressure Test: 7/7/2010	Last Abandonment Drill: Last Trip Drill (D1):
Next BOP Press Test: 7/21/2010	Last Accum Drill (D4): 7/7/2010 Last Safety Meeting: 7/13/2010
Last Diverter Drill (D3):	Last Spill Drill: Last Environmental Incident:
Stop Cards:	Regulatory Agency Insp: No Non-compliance Issued: No
MAN DOWN DRILL 7/13/2010	
Kick Tolerance:	Kick Volume:

No.	Slow Pump Rates (Circ)		Slow Pump Rates (Choke)		Slow Pump Rates (Kill)	
	Stroke Rate	Pressure (psi)	Stroke Rate	Pressure (psi)	Stroke Rate	Pressure (psi)
No Pump Operations with Slow Pump Rates						

Performance Measures

	Stop Cards	SOC	JSEA/TOFS	First Aid	Near Miss
Today			2		
Total			27		

Operational Parameters

ROP Daily:	Rotating Weight:	Daily Bit Hrs:	0.00 (hr)	Pump Status - Drilling and Riser					
ROP Cum:	Pick Up Wt:	Daily Sliding Hrs:	0.00 (hr)	No.	Operat	Efficiency	SPM	Liner	Cric.
WOB (min):	Slack Off Wt:	Cum Bit Hrs:			ion	(%)	(spm)	Size	Rate
WOB (max):	Circ Rate Riser:				Type			(in)	(gpm)
Min RPM:	Circ Rate Hole:	Ann. Vel. Riser:	0.00 (ft/min)						
RPM DH:	Circ Off Bottom:	Ann. Vel. DC:	0.00 (ft/min)						
Torque on Bottom:	Circ On Bottom:	Ann. Vel. DP:	0.00 (ft/min)						
Torque off Bottom:	Jar Hrs since Inspect:		0.00(hr)						

Daily Operations Report - Partners (WORKOVER)

Operator:	BP AMERICA	Event Type:	WORKOVER	Report:	14
Well/Wellbore No.:	BLOCK 31 UNIT K #6/OH	Event Objective:	RATE ADDING	Date:	7/13/2010
		Well Type:	DEVELOPMENT		
Site:	BLOCK 31 UNIT K #6	Job Number:	1		
Contractor:	KEY ENERGY SERVICES	Rig:	KEY 109		

Drilling Fluid

Type:	10 sec gels:	Ca:	ES:
Time:	10 min gels:	K+:	Solids:
Depth:	Fluid Loss:	CaCl2:	Oil:
FL Temp.: (°F)	HTHP Temp:	NaCl:	Water:
Density:	HTHP WL:	Cl-:	Oil/Water:
Funnel Visc:	Cake:	Sand:	Daily Cuttings:
ECD:	MBT:	HGS:	Cum Cuttings:
PV:	Lime:	LGS:	Lost Downhole:
YP:	PM:	Pf/Mf:	Lost Surface:

Operations Summary

From - To Op. Depth (ft)	Hrs (hr)	Phase	Task	Activity	Code	NPT	Operation
06:30 _ 07:30	1.00	INTERV	RUNCOM	DAYTRVL	P		TRAVEL TO LOCATION
07:30 _ 08:30	1.00	INTERV	RUNCOM	SAFETY	P		SAFETY MEETING, JSEA, MADT, HOT WORK, BRAKE INSPECTION 2 7/8" TBG - 20 PSI 5 1/2" CSG - 50 PSI 8 5/8" X 5 1/2" - 0
08:30 _ 09:00	0.50	INTERV	RUNCOM	TSTPRS	P		PRESSURE TEST SWAB LUBRICATOR 250 PSI LOW 5 MINUTES 500 PSI HIGH 10 MINUTES CHARTED - GOOD TEST
09:00 _ 17:30	8.50	INTERV	RUNCOM	SWAB	P		SWAB PERFORMED H2S DRILL & MAN DOWN DRILL INITIAL FLUID LEVEL - 7,400' ENDING FLUID LEVEL - 7,900' PULLING FROM SN @ 8,845' RECOVERING 5 ~ 6 BBL FLUID PER RUN RECOVERED 108 BBL OF FLUID TOTAL RUNS - 18
17:30 _ 18:30	1.00	INTERV	RUNCOM	DAYTRVL	P		TRAVEL IN FOR NIGHT

Mud Log Information

Formation:	Formation top @:	14.01 (ft)	Max Background Gas:	0.00 (%)	Max Trip Gas:	0.00 (%)
Lithology:			Max Connection Gas:	0.00 (%)	Pore Press:	

Materials/Consumption

Item	Unit	Usage	On Hand	Item	Unit	Usage	On Hand
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Personnel

Personnel on Board: 10

Company	No. People	Hours	Company	No. People	Hours
BASIC ENERGY SERVICES INC	1	12.00	BASIC ENERGY SERVICES INC	1	12.00
BP AMERICA	1	12.00	KEY ENERGY SERVICES INC	6	72.00
SCA OIL TOOLS	1	12.00			

Weather

Temperature H/L: /	Wind Speed:	Visibility:	Prec Type:
Bar Press:	Wind Direction:	Ceiling:	Prec Amt:
Wind Chill:	Gust Speed:		

Daily Operations Report - Partners (WORKOVER)

Operator:	BP AMERICA	Event Type:	WORKOVER	Report:	14
Well/Wellbore No.:	BLOCK 31 UNIT K #6/OH	Event Objective:	RATE ADDING	Date:	7/13/2010
		Well Type:	DEVELOPMENT		
Site:	BLOCK 31 UNIT K #6	Job Number:	1		
Contractor:	KEY ENERGY SERVICES	Rig:	KEY 109		

Anchoring/Marine

Rig Heading:	Sea Height:	Rig Heave:	Current Speed:
VDL:	Sea Dir:	Rig Roll:	Current Direction:
Swell Height:	Sea Period:	Rig Pitch:	
Comments:			

Cumulative Phase Breakdown

Phase	Planned						Change of Scope						Total Hours	
	Prod	% Total	NPT	% Total	WOW	% Total	Prod	% Total	NPT	% Total	WOW	% Total		
LOWER1		0.00		0.00		0.00		0.00		0.00		0.00		
Total		0.00		0.00		0.00		0.00		0.00		0.00		

Support Craft/Logistics

Arrival	Depart	Type	Number	Comments

Remarks

PERFORMED H2S DRILL & MAN DOWN DRILL

Daily Operations Report - Partners (WORKOVER)

Operator:	BP AMERICA	Event Type:	WORKOVER	Report:	15
Well/Wellbore No.:	BLOCK 31 UNIT K #6/OH	Event Objective:	RATE ADDING	Date:	7/14/2010
		Well Type:	DEVELOPMENT		
Site:	BLOCK 31 UNIT K #6	Job Number:	1		
Contractor:	KEY ENERGY SERVICES	Rig:	KEY 109		

Current Well Status

Depth MD:	8,999.98 (ft)	Casing Size:		Rig Accept:	10:00:00AM 6/23/2010
Est TVD:	8,999.98 (ft)	Casing(MD):		Rig Release:	6/23/2010
Progress:	0.00 (ft)	Next Casing Size:	Cost in: US Dollar	Spud Date:	7/10/1977
Auth Depth:		Next Casing(MD):	Exchange Rate: 1.0000	WX Date:	7/10/1977
Hole Size:		Next Casing(TVD):	Daily Mud:	Ground Elevation:	2,554.00 (ft)
Elev Ref:	KELLY BUSHING @2,568.00ft (above Mean Sea Level)		Cum. Mud:	KB Elev:	2,568.00(ft)
DOL/DFS/Target:		Exist Perf Int: NO	Daily Well:	Total Personnel:	9
Geologist:			Cum. Well:	Wellbore Max Angle:	
Engineer:	W.C. HEARD		Est Days:		
Day WSL:	BRYAN MOLDER		Rig. Days:		
Night WSL:					
Weather:	HOT & HUMID, 93*				

Current Status:	SWABBING
24 Hr Summary:	SWAB FLUID, INITIAL FL @ 7,400', ENDING FL @ 8,500', REC 3 ~ 6 BBL FLUID PER RUN, REC 40 BBLs TOTAL, 13 TOTAL RUNS, TBG - GASSING, CSG 260 PSI. AFTER 1ST RUN FLOWED GAS FOR 45 MINUTES THEN DIED DOWN, ON THE 6TH RUN WE STARTED GETTING TRACE OF OIL BACK.
24 Hr Forecast:	SWAB
Update at 06:00:	
Comments:	NO ACCIDENTS, NO INCIDENTS, NO HARM TO THE ENVIRONMENT MADT - LINE OF FIRE (SWABBING)

HSE and Well Control

Days Since Last DAFWC: No Last DAFWC Date		All Free Days:	
Incident Details:			
Last Csg Test Press:	0.00 (psi)	Number of Dropped Objects:	Last H2S Drill:
Last BOP Pressure Test:	7/7/2010	Last Abandonment Drill:	Last Trip Drill (D1):
Next BOP Press Test:	7/21/2010	Last Accum Drill (D4):	7/7/2010
Last Diverter Drill (D3):		Last Spill Drill:	Last Safety Meeting:
Stop Cards:		Regulatory Agency Insp:	No
Kick Tolerance:		Kick Volume:	7/14/2010
			Last Environmental Incident:
			Non-compliance Issued:
			No

No.	Slow Pump Rates (Circ)		Slow Pump Rates (Choke)		Slow Pump Rates (Kill)	
	Stroke Rate	Pressure (psi)	Stroke Rate	Pressure (psi)	Stroke Rate	Pressure (psi)
No Pump Operations with Slow Pump Rates						

Performance Measures

	Stop Cards	SOC	JSEA/TOFS	First Aid	Near Miss
Today			3		
Total			30		

Operational Parameters

ROP Daily:	Rotating Weight:	Daily Bit Hrs:	0.00 (hr)	Pump Status - Drilling and Riser					
ROP Cum:	Pick Up Wt:	Daily Sliding Hrs:	0.00 (hr)	No.	Operat	Efficiency	SPM	Liner	Cric.
WOB (min):	Slack Off Wt:	Cum Bit Hrs:			ion	(%)	(spm)	Size	Rate
WOB (max):	Circ Rate Riser:				Type			(in)	(gpm)
Min RPM:	Circ Rate Hole:	Ann. Vel. Riser:	0.00 (ft/min)						
RPM DH:	Circ Off Bottom:	Ann. Vel. DC:	0.00 (ft/min)						
Torque on Bottom:	Circ On Bottom:	Ann. Vel. DP:	0.00 (ft/min)						
Torque off Bottom:	Jar Hrs since Inspect:		0.00(hr)						

Daily Operations Report - Partners (WORKOVER)

Operator:	BP AMERICA	Event Type:	WORKOVER	Report:	15
Well/Wellbore No.:	BLOCK 31 UNIT K #6/OH	Event Objective:	RATE ADDING	Date:	7/14/2010
		Well Type:	DEVELOPMENT		
Site:	BLOCK 31 UNIT K #6	Job Number:	1		
Contractor:	KEY ENERGY SERVICES	Rig:	KEY 109		

Drilling Fluid

Type:	10 sec gels:	Ca:	ES:
Time:	10 min gels:	K+:	Solids:
Depth:	Fluid Loss:	CaCl2:	Oil:
FL Temp.: (°F)	HTHP Temp:	NaCl:	Water:
Density:	HTHP WL:	Cl-:	Oil/Water:
Funnel Visc:	Cake:	Sand:	Daily Cuttings:
ECD:	MBT:	HGS:	Cum Cuttings:
PV:	Lime:	LGS:	Lost Downhole:
YP:	PM:	Pf/Mf:	Lost Surface:

Operations Summary

From - To Op. Depth (ft)	Hrs (hr)	Phase	Task	Activity	Code	NPT	Operation
06:30 _ 07:30	1.00	INTERV	RUNCOM	DAYTRVL	P		TRAVEL TO LOCATION
07:30 _ 08:30	1.00	INTERV	RUNCOM	SAFETY	P		SAFETY MEETING, JSEA, MADT, HOT WORK, BRAKE INSPECTION 2 7/8" TBG - 150 PSI 5 1/2" CSG - 480 PSI 8 5/8" X 5 1/2" - 0 BLEW WELL DOWN TO TANK, DRY GAS NO FLUID
08:30 _ 09:00	0.50	INTERV	RUNCOM	TSTPRS	P		PRESSURE TEST SWAB LUBRICATOR 250 PSI LOW 5 MINUTES 500 PSI HIGH 10 MINUTES CHARTED - GOOD TEST
09:00 _ 17:00	8.00	INTERV	RUNCOM	SWAB	P		SWAB INITIAL FLUID LEVEL - 7,900' ENDING FLUID LEVEL - 8,500' PULLING FROM SN @ 8,845' RECOVERING 3 ~ 6 BBL FLUID PER RUN RECOVERED 40 BBL OF FLUID SOME OIL TOTAL RUNS - 13 ENDING CSG PSI - 260 AFTER FIRST RUN FLOWED FOR 45 MINUTES (GAS ONLY) AFTER SIXTH RUN WE STARTED SEEING OIL
17:00 _ 17:30	0.50	INTERV	RUNCOM	RD	P		RD SWAB EQUIPMENT SECURE WELL & LOCATION SDFN
17:30 _ 18:30	1.00	INTERV	RUNCOM	DAYTRVL	P		TRAVEL IN FOR NIGHT

Mud Log Information

Formation:	Formation top @:	14.01 (ft)	Max Background Gas:	0.00 (%)	Max Trip Gas:	0.00 (%)
Lithology:			Max Connection Gas:	0.00 (%)	Pore Press:	

Materials/Consumption

Item	Unit	Usage	On Hand	Item	Unit	Usage	On Hand
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Daily Operations Report - Partners (WORKOVER)

Operator:	BP AMERICA	Event Type:	WORKOVER	Report:	15
Well/Wellbore No.:	BLOCK 31 UNIT K #6/OH	Event Objective:	RATE ADDING	Date:	7/14/2010
		Well Type:	DEVELOPMENT		
Site:	BLOCK 31 UNIT K #6	Job Number:	1		
Contractor:	KEY ENERGY SERVICES	Rig:	KEY 109		

Personnel**Personnel on Board: 9**

Company	No. People	Hours	Company	No. People	Hours
BASIC ENERGY SERVICES INC	1	12.00	BASIC ENERGY SERVICES INC	1	12.00
BP AMERICA	1	12.00	KEY ENERGY SERVICES INC	6	72.00

Weather

Temperature H/L:	/	Wind Speed:		Visibility:		Prec Type:	
Bar Press:		Wind Direction:		Ceiling:		Prec Amt:	
Wind Chill:		Gust Speed:					

Anchoring/Marine

Rig Heading:	Sea Height:	Rig Heave:	Current Speed:
VDL:	Sea Dir:	Rig Roll:	Current Direction:
Swell Height:	Sea Period:	Rig Pitch:	
Comments:			

Cumulative Phase Breakdown

Phase	Planned						Change of Scope						Total Hours	
	Prod	% Total	NPT	% Total	WOW	% Total	Prod	% Total	NPT	% Total	WOW	% Total		
LOWER1		0.00		0.00		0.00		0.00		0.00		0.00		
Total		0.00		0.00		0.00		0.00		0.00		0.00		

Support Craft/Logistics

Arrival	Depart	Type	Number	Comments

Remarks

Daily Operations Report - Partners (WORKOVER)

Operator:	BP AMERICA	Event Type:	WORKOVER	Report:	16
Well/Wellbore No.:	BLOCK 31 UNIT K #6/OH	Event Objective:	RATE ADDING	Date:	7/15/2010
		Well Type:	DEVELOPMENT		
Site:	BLOCK 31 UNIT K #6	Job Number:	1		
Contractor:	KEY ENERGY SERVICES	Rig:	KEY 109		

Current Well Status

Depth MD:	8,999.98 (ft)	Casing Size:		Rig Accept:	6:00:00AM 6/11/2010
Est TVD:	8,999.98 (ft)	Casing(MD):		Rig Release:	7/15/2010
Progress:	0.00 (ft)	Next Casing Size:	Cost in: US Dollar	Spud Date:	7/10/1977
Auth Depth:		Next Casing(MD):	Exchange Rate: 1.0000	WX Date:	7/10/1977
Hole Size:		Next Casing(TVD):	Daily Mud: 0	Ground Elevation:	2,554.00 (ft)
Elev Ref:	KELLY BUSHING @2,568.00ft (above Mean Sea Level)		Cum. Mud: 0	KB Elev:	2,568.00(ft)
DOL/DFS/Target:		Exist Perf Int: NO	Daily Well: 10,602.40	Total Personnel:	12
Geologist:			Cum. Well: 285,868	Wellbore Max Angle:	
Engineer:	W.C. HEARD		Est Days: 14.00 days		
Day WSL:	BRYAN MOLDER		Rig. Days: 16.00		
Night WSL:					
Weather:	HOT & HUMID, 93*				
Current Status:	SHUT IN - FINAL REPORT				
24 Hr Summary:	FLOWED WELL TO TANK, GETTING GAS, WATER, & OIL, 45 FTP DOWN TO 22 FTP & CSG 480 PSI DOWN TO 260 PSI. RD RIG AN MOVED TO BLK 31 SD-8, TURN OVER TO PRODUCTION				
24 Hr Forecast:	NONE - FINAL REPORT				
Update at 06:00:					
Comments:	NO ACCIDENTS, NO INCIDENTS, NO HARM TO THE ENVIRONMENT MADT - EQUIPMENT HAZARD ID (SWABBING)				

HSE and Well Control

Days Since Last DAFWC: No Last DAFWC Date			All Free Days:			
Incident Details:						
Last Csg Test Press:		0.00 (psi)	Number of Dropped Objects:		Last H2S Drill:	
Last BOP Pressure Test:		7/7/2010	Last Abandonment Drill:		Last Trip Drill (D1):	
Next BOP Press Test:		7/21/2010	Last Accum Drill (D4): 7/7/2010		Last Safety Meeting: 7/15/2010	
Last Diverter Drill (D3):			Last Spill Drill:		Last Environmental Incident:	
Stop Cards:			Regulatory Agency Insp: No		Non-compliance Issued: No	
Kick Tolerance:			Kick Volume:			
No.	Slow Pump Rates (Circ)		Slow Pump Rates (Choke)		Slow Pump Rates (Kill)	
	Stroke Rate	Pressure (psi)	Stroke Rate	Pressure (psi)	Stroke Rate	Pressure (psi)
No Pump Operations with Slow Pump Rates						

Performance Measures

	Stop Cards	SOC	JSEA/TOFS	First Aid	Near Miss
Today			4		
Total			34		

Operational Parameters

ROP Daily:	Rotating Weight:	Daily Bit Hrs:	0.00 (hr)	Pump Status - Drilling and Riser					
ROP Cum:	Pick Up Wt:	Daily Sliding Hrs:	0.00 (hr)	No.	Operat	Efficiency	SPM	Liner	Cric.
WOB (min):	Slack Off Wt:	Cum Bit Hrs:			ion	(%)	(spm)	Size	Rate
WOB (max):	Circ Rate Riser:				Type			(in)	(gpm)
Min RPM:	Circ Rate Hole:	Ann. Vel. Riser:	0.00 (ft/min)						
RPM DH:	Circ Off Bottom:	Ann. Vel. DC:	0.00 (ft/min)						
Torque on Bottom:	Circ On Bottom:	Ann. Vel. DP:	0.00 (ft/min)						
Torque off Bottom:	Jar Hrs since Inspect:		0.00(hr)						

Daily Operations Report - Partners (WORKOVER)

Operator:	BP AMERICA	Event Type:	WORKOVER	Report:	16
Well/Wellbore No.:	BLOCK 31 UNIT K #6/OH	Event Objective:	RATE ADDING	Date:	7/15/2010
		Well Type:	DEVELOPMENT		
Site:	BLOCK 31 UNIT K #6	Job Number:	1		
Contractor:	KEY ENERGY SERVICES	Rig:	KEY 109		

Drilling Fluid

Type:	10 sec gels:	Ca:	ES:
Time:	10 min gels:	K+:	Solids:
Depth:	Fluid Loss:	CaCl2:	Oil:
FL Temp.: (°F)	HTHP Temp:	NaCl:	Water:
Density:	HTHP WL:	Cl-:	Oil/Water:
Funnel Visc:	Cake:	Sand:	Daily Cuttings:
ECD:	MBT:	HGS:	Cum Cuttings:
PV:	Lime:	LGS:	Lost Downhole:
YP:	PM:	Pf/Mf:	Lost Surface:

Operations Summary

From - To Op. Depth (ft)	Hrs (hr)	Phase	Task	Activity	Code	NPT	Operation
06:30 _ 07:30	1.00	INTERV	RUNCOM	DAYTRVL	P		TRAVEL TO LOCATION
07:30 _ 08:30	1.00	INTERV	RUNCOM	SAFETY	P		SAFETY MEETING, JSEA, MADT, HOT WORK, BRAKE INSPECTION 2 7/8" TBG - 160 PSI 5 1/2" CSG - 480 PSI 8 5/8" X 5 1/2" - 0 BLEW WELL DOWN TO TANK, DRY GAS NO FLUID AFTER BLOWING WELL DOWN WELL WAS STATIC, REMOVED NIGHT CAP TO GET READY TO RU SWAB BOP, THOUGHT THAT VALVE WAS CLOSED AND WELL STARTED TO FLOW SPILLING .5 BBL OF WATER WITH A TRACE OF OIL ON LOCATION. NOTIFIED SR. WSL @ 0730. CONTAINED FLUID AND CLEAN UP
08:30 _ 09:30	1.00	INTERV	RUNCOM	FLW	P		OPENED WELL BACK UP AND FLOWED TO TANK, WELL WAS FLOWING @ 45 PSI ON TBG DROPPING DOWN TO 22 PSI, CSG STARTED @ 480 PSI, DOWN TO 260 PSI. FLOWED GAS, WATER & TRACE OF OIL. SHUT WELL IN
09:30 _ 09:45	0.25	INTERV	RUNCOM	SAFETY	P		SAFETY MEETING, RD & MOVE
09:45 _ 15:30	5.75	INTERV	RUNCOM	RD	P		RD RIG AND SUPPORT EQUIPMENT MOVE TO BLK 31 SD-8 TURN OVER TO PRODUCTION

Mud Log Information

Formation:	Formation top @:	14.01 (ft)	Max Background Gas:	0.00 (%)	Max Trip Gas:	0.00 (%)
Lithology:			Max Connection Gas:	0.00 (%)	Pore Press:	

Materials/Consumption

Item	Unit	Usage	On Hand	Item	Unit	Usage	On Hand
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Personnel

Personnel on Board: 12

Company	No. People	Hours	Company	No. People	Hours
BASIC ENERGY SERVICES INC	1	6.00	BASIC ENERGY SERVICES INC	1	6.00
BP AMERICA	1	6.00	KEY ENERGY SERVICES INC	6	36.00
WELL TESTING INC	3	6.00			

Daily Operations Report - Partners (WORKOVER)

Operator:	BP AMERICA	Event Type:	WORKOVER	Report:	16
Well/Wellbore No.:	BLOCK 31 UNIT K #6/OH	Event Objective:	RATE ADDING	Date:	7/15/2010
		Well Type:	DEVELOPMENT		
Site:	BLOCK 31 UNIT K #6	Job Number:	1		
Contractor:	KEY ENERGY SERVICES	Rig:	KEY 109		

Weather

Temperature H/L:	/	Wind Speed:		Visibility:		Prec Type:	
Bar Press:		Wind Direction:		Ceiling:		Prec Amt:	
Wind Chill:		Gust Speed:					

Anchoring/Marine

Rig Heading:	Sea Height:	Rig Heave:	Current Speed:
VDL:	Sea Dir:	Rig Roll:	Current Direction:
Swell Height:	Sea Period:	Rig Pitch:	
Comments:			

Cumulative Phase Breakdown

Phase	Planned						Change of Scope						Total Hours	
	Prod	% Total	NPT	% Total	WOW	% Total	Prod	% Total	NPT	% Total	WOW	% Total		
LOWER1		0.00		0.00		0.00		0.00		0.00		0.00		
Total		0.00		0.00		0.00		0.00		0.00		0.00		

Support Craft/Logistics

Arrival	Depart	Type	Number	Comments

Remarks

AFTER BLOWING WELL DOWN WELL WAS STATIC, REMOVED NIGHT CAP TO GET READY TO RU SWAB BOP, THOUGHT THAT VALVE WAS CLOSED AND WELL STARTED TO FLOW SPILLING .5 BBL OF WATER WITH A TRACE OF OIL ON LOCATION. NOTIFIED SR. WSL @ 0730. CONTAINED FLUID AND CLEAN UP