

REGION: **CENTRAL**TYPE: **OPERATED**

PARTNER: UNIVERSITY LANDS OIL, GAS & MINERALS

CONTACT: DRILLINGREPORTS email

E-MAIL: drillingreport@utsystem.edu

FAX:

WELL NAME: **NORTH MCELROY UNIT 3343**

OPERATOR: APACHE CORPORATION

FIELD: MCELROY

COUNTY: CRANE

APA WI%: 97.60

FORMATION:

LOCATION

DISTRICT: PERMIAN SOUTH

STATE: TEXAS

PLAN DEPTH: 0 (ft)

CONTRACTOR:

API #: 4210331487

SPUD DATE:

ACTIVE DATUM: RKB @ 0 (ft)**AFE #:** PENDING**AFE DESC:**

AFE DHC: 0.00

(USD)

AFE CWC: 0.00

(USD)

AFE DCC: 0.00

(USD)

AFE 0.00

(USD)

EVENT: LAND - WORKOVER**REPORT DATE: 04/25/2008****REPORT NO:** 1

MD: 0 (ft)

TVD: 0 (ft)

DFS: 0.00

DOL: 0.00

24 HR PROG: (ft)

ROT HRS.: 0.00 (hr)

MW: 0

VIS: 0

DAILY DHC: 0 (USD)

EVENT DHC: 0 (USD)

CUM DHC: 0 (USD)

DAILY CWC: 0 (USD)

EVENT 0 (USD)

CUM CWC: 0 (USD)

DAILY DCC: 0.00 (USD)

EVENT DCC: 0.00 (USD)

CUM DCC: 0.00 (USD)

DAILY OTHER: 11,152 (USD)

EVENT OTH: 11,152 (USD)

CUM OTH: 11,152 (USD)

DAILY TOT: 11,152 (USD)

EVENT TOT: 11,152 (USD)

CUM TOT: 11,152 (USD)

CURRENT STATUS:

24 HR FORECAST: PERF & ACD

DAILY OPS: POOH PROD EQUIP. NO FILL & TEST CSG

06:00 UPDATE: CLEAR LOC. TEST ANCHORS. DIG WORK PIT. MIRUSU LOTO. POOH RODS & PUMP. NDWH. CHANGE OUT WH. NUBOP. RIH TAG. POOH PROD TBG. TALLY TAG 29'. POOH TAG @ 3177'. PU BIT SCRAPER & TBG. RIH TAG @ 3036'. POOH TBG. RIH 5 1/2" PKR & WS. RIH SET @ 2967'. RU PUMP TRUCK. LD CSG W/51 BW. HAD WTR COMING UP @ SURF. DUG DN ON WH. FOUND CSG LEAK 1.5' FS. SDFN.

REPORT DATE: 04/28/2008**REPORT NO:** 2

MD: 0 (ft)

TVD: 0 (ft)

DFS: 0.00

DOL: 0.00

24 HR PROG: (ft)

ROT HRS.: 0.00 (hr)

MW: 0

VIS: 0

DAILY DHC: 0 (USD)

EVENT DHC: 0 (USD)

CUM DHC: 0 (USD)

DAILY CWC: 0 (USD)

EVENT 0 (USD)

CUM CWC: 0 (USD)

DAILY DCC: 0.00 (USD)

EVENT DCC: 0.00 (USD)

CUM DCC: 0.00 (USD)

DAILY OTHER: 14,680 (USD)

EVENT OTH: 25,832 (USD)

CUM OTH: 25,832 (USD)

DAILY TOT: 14,680 (USD)

EVENT TOT: 25,832 (USD)

CUM TOT: 25,832 (USD)

CURRENT STATUS:

24 HR FORECAST: SWAB FLUIDS

DAILY OPS: PERF & ACD

06:00 UPDATE: SITP-0#. REL PKR. POOH TBG & PKR. INSTALL CSG CLAMP FOR SURF LEAK. MIRU GWL. RIH WL. PERF 2950'-3068' 1 JSPF @ 120 DEGREE PHASING. POOH WL. RD GWL. PU PKR & WS. RIH SET PKR @ 2849'. LD CSG. WILL NOT HOLD PRESS. RU SCHLUMBERGER. ACD PERFS W/2000 GALS 15% HCL ACID. DIVERT W/1500# GRS. 3 BLKS VERY LITTLE BLK ACTION. FL W/25 BW. AIR 6 BPM, AIP 1300, MIP 1671, ISIP 1593, 5 MIN - 1112, 10 MIN - 1094, 15 MIN - 1076. SI WELL. RD SCHLUMBERGER. RU FL BACK. LEFT WELL SI 2 HRS. SITP 840#. OPENED WELL ON 16/24. FLOW BACK 26 BLW. PRESS DN TO 100#. SDFN.

**REPORT DATE: 04/29/2008**

REPORT NO: 3

MD: 0 (ft)	TVD: 0 (ft)	DFS: 0.00	DOL: 0.00
24 HR PROG: (ft)	ROT HRS: 0.00 (hr)	MW: 0	VIS: 0
DAILY DHC: 0 (USD)	EVENT DHC: 0 (USD)	CUM DHC: 0 (USD)	
DAILY CWC: 0 (USD)	EVENT 0 (USD)	CUM CWC: 0 (USD)	
DAILY DCC: 0.00 (USD)	EVENT DCC: 0.00 (USD)	CUM DCC: 0.00 (USD)	
DAILY OTHER: 9,520 (USD)	EVENT OTH: 35,352 (USD)	CUM OTH: 35,352 (USD)	
DAILY TOT: 9,520 (USD)	EVENT TOT: 35,352 (USD)	CUM TOT: 35,352 (USD)	

CURRENT STATUS:

24 HR FORECAST: FRAC

DAILY OPS: FL BACK, SWAB. SWEDGE OUT TIGHT SPOTS IN CSG

06:00 UPDATE: TBG PRESS 160#. ALL GAS. WELL KICKED OFF. FL BACK 1.5 BO & 3.5 BW, DIED. STARTED SWABBING IFL @ SURF. SWAB DN TO 2750'. MADE 14 RUNS. REC 27.5 BBLS, 7.5 BO. TOTAL 9/31. SI FOR 1 HR. CK FL ENTRY 300'. RD SWAB. UNSET PKR. TOOHD LD PKR. PU NC. RIH OPEN ENDED. TAG @ 3154'-29' BELOW BTM PERF. TOOHD PU 4 3/4" SWEDGE, 3 1/2" BUMPER SUB. RIH TAG @ 3031'. TOOHD LD 4 3/4" SWEDGE. PU 4 1/2" SWEDGE W/ 3 1/2" BUMPER SUB. RIH TAG @ 3031'. WORKED THRU TO 3035' W/5 PTS. RIH DN TO 3154'. POOH LD BS, SWEDGE. PU 5 1/2" AERO SET BIG BORE PKR. SET @ 2849' W/20 PRS. LOADED BACKSIDE W/14 BBLS 2%. SDFN.

REPORT DATE: 04/30/2008

REPORT NO: 4

MD: 0 (ft)	TVD: 0 (ft)	DFS: 0.00	DOL: 0.00
24 HR PROG: (ft)	ROT HRS: 0.00 (hr)	MW: 0	VIS: 0
DAILY DHC: 0 (USD)	EVENT DHC: 0 (USD)	CUM DHC: 0 (USD)	
DAILY CWC: 0 (USD)	EVENT 0 (USD)	CUM CWC: 0 (USD)	
DAILY DCC: 0.00 (USD)	EVENT DCC: 0.00 (USD)	CUM DCC: 0.00 (USD)	
DAILY OTHER: 86,068 (USD)	EVENT OTH: 121,420 (USD)	CUM OTH: 121,420 (USD)	
DAILY TOT: 86,068 (USD)	EVENT TOT: 121,420 (USD)	CUM TOT: 121,420 (USD)	

CURRENT STATUS:

24 HR FORECAST: CO & RUN AFL

DAILY OPS: FRAC & FL BACK

06:00 UPDATE: RU SCLUMB RUN BRK TEST, TEST LINES 5000# FRAC DN 2 7/8 TBG W/ 105K#S 16/30 SUPER LC W/ 175 GALS RESIN ACTIVATOR & 47K GALS GEL FLD IN 2 STAGES DIVERT W/ 500 GRS.

PRE PAD: 24 BBLS INN @ 19.8 BPM-856#.

PAD: 238 BBLS INN @ 25 BPM-ATP-3113#.

1#: 35

BBLS INN @ 25 BPM-ATP-3285#.

3#: 46 BBLS INN @ 25.2

BPM-ATP-3370#.

4#: 57 BBLS INN @ 25.1 BPM-ATP-3499#.

6#: 70 BBLS INN @ 25 BPM-ATP-3698#.

8#: 85 BBLS INN @ 25.3 BPM-ATP-3967.

PM SPACER OF 22 BBL GEL FLD DROP 500# GRS (HAD 100-200# INCR W/ BALLS ON FORMATION).

PAD: 260 BBLS INN @ 24.8 BPM-ATP-3456#.

1#: 36 BBLS INN @ 25.1 BPM-ATP-3568#.

3#: 47 BBLS INN @ 25.1 BPM-ATP-3605#.

4#: 58 BBLS

INN @ 25.1 BPM-ATP-3652#.

6#: 72 BBLS INN @ 25.3

BPM-ATP-3181#.

8#: 84 BBLS INN @ 25.2 BPM-ATP-3152#.

FLUSH W/ 18 BBLS GEL FLD ISIP-1477, 5 MIN-1435, 10-1424, 15

-1411, AIR-25 BPM, AIP-3304, MIP-4355#. SI WELL RD SCHL RU FL BACK LEFT WELL SI 2 HRS, SITP-1280# OPEN WELL FL BACK 4 HRS REC 31 BLW, FTP-1050#, SI WELL DUE TO SAND. SDFN

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FORMATION:

LOCATION

DISTRICT: **PERMIAN SOUTH**STATE: **TEXAS**PLAN DEPTH: **0 (ft)**

CONTRACTOR:

API #: **4210331487**

SPUD DATE:

ACTIVE DATUM: RKB**@ 0 (ft)****AFE #:** **PENDING****AFE DESC:****AFE DHC:** **0.00****(USD)****AFE CWC:** **0.00****(USD)****AFE DCC:** **0.00****(USD)****AFE** **0.00****(USD)****EVENT: LAND - WORKOVER****REPORT DATE: 05/02/2008****REPORT NO: 6****MD:** **0 (ft)****TVD:** **0 (ft)****DFS:** **0.00****DOL:** **0.00****24 HR PROG:** **(ft)****ROT HRS:** **0.00 (hr)****MW:** **0****VIS:** **0****DAILY DHC:** **0 (USD)****EVENT DHC:** **0 (USD)****CUM DHC:** **0 (USD)****DAILY CWC:** **0 (USD)****EVENT** **0 (USD)****CUM CWC:** **0 (USD)****DAILY DCC:** **0.00 (USD)****EVENT DCC:** **0.00 (USD)****CUM DCC:** **0.00 (USD)****DAILY OTHER:** **13,003 (USD)****EVENT OTH:** **140,341 (USD)****CUM OTH:** **140,341 (USD)****DAILY TOT:** **13,003 (USD)****EVENT TOT:** **140,341 (USD)****CUM TOT:** **140,341 (USD)**

CURRENT STATUS:

24 HR FORECAST: **RIH PROD EQUIP & RTP**DAILY OPS: **CO FILL, RUN AFL. LD WS & RIH LD 2 3/8"**

06:00 UPDATE: **FTP 20#. FL TO SAT 64 BLW. OPEN TO TANK. FL BACK 12 BLW. REL PKR. POOH PKR. PU RBP. RIH SET @ 61'. LD CSG W/FW. WRITE HOT WORK PERMIT. REP HOLES IN CSG. PRESS UP TO 200# OK. REL RBP. POOH & PU NC & WS. RIH TAG @ 3079'. RU STRIPPER, TBG SWIVEL & PUMP TRUCK. CO DN TO 3217'. USE 180 BW. RD CIRC EQUIP. PUH MIRU GWL. RIH TAG @ 3178'. RUN AFL. TOF-2990' & BOF 3178'. POOH WL. RD GWL. POOH WS LD. RIH 2 3/8" PROD TBG. POOH LD 2 3/8". SDFN.**

REPORT DATE: 05/03/2008**REPORT NO: 7****MD:** **0 (ft)****TVD:** **0 (ft)****DFS:** **0.00****DOL:** **0.00****24 HR PROG:** **(ft)****ROT HRS:** **0.00 (hr)****MW:** **0****VIS:** **0****DAILY DHC:** **0 (USD)****EVENT DHC:** **0 (USD)****CUM DHC:** **0 (USD)****DAILY CWC:** **0 (USD)****EVENT** **0 (USD)****CUM CWC:** **0 (USD)****DAILY DCC:** **0.00 (USD)****EVENT DCC:** **0.00 (USD)****CUM DCC:** **0.00 (USD)****DAILY OTHER:** **6,153 (USD)****EVENT OTH:** **146,494 (USD)****CUM OTH:** **146,494 (USD)****DAILY TOT:** **6,153 (USD)****EVENT TOT:** **146,494 (USD)****CUM TOT:** **146,494 (USD)**

CURRENT STATUS:

24 HR FORECAST: **TEST, MONITOR & FILL OUT PULL REPORT**DAILY OPS: **RIH PROD EQUIP & RTP**

06:00 UPDATE: **PU 2 7/8" PROD TBG. TAC. RIH SET TAC. NDBOP. NUWH. RIH ROD STRING. POOH LD PARTIAL ROD STRING. CHANGE OUT ROD DESIGN. PU 2" PUMP & ROD STRING. RIH SPACE OUT TIE ONTO FL & RTP. RDMO.**

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LOCATION

FIELD: MCELROY

DISTRICT: PERMIAN SOUTH

STATE: TEXAS

COUNTY: CRANE

PLAN DEPTH: 0 (ft)

APA WI%: 97.60

CONTRACTOR:

FORMATION:

API #: 4210331487

SPUD DATE:

ACTIVE DATUM: RKB**@ 0 (ft)**

AFE #: TS-08-4074

AFE DESC: PERF & REFRAC WELL

AFE DHC: 0.00

(USD)

AFE CWC: 0.00

(USD)

AFE DCC: 0.00

(USD)

AFE 175,000.00

(USD)

EVENT: LAND - FACILITIES**REPORT DATE: 08/28/2008**

REPORT NO: 13

MD: 0 (ft)

TVD: 0 (ft)

DFS: 0.00

DOL: 0.00

24 HR PROG: (ft)

ROT HRS:: 0.00 (hr)

MW: 0

VIS: 0

DAILY DHC: 0 (USD)

EVENT DHC: 0

(USD)

CUM DHC: 0

(USD)

DAILY CWC: 0 (USD)

EVENT 0

(USD)

CUM CWC: 0

(USD)

DAILY DCC: 0.00 (USD)

EVENT DCC: 0.00

(USD)

CUM DCC: 0.00

(USD)

DAILY OTHER: 3,931 (USD)

EVENT OTH: 150,425

(USD)

CUM OTH: 150,425

(USD)

DAILY TOT: 3,931 (USD)

EVENT TOT: 150,425

(USD)

CUM TOT: 150,425

(USD)

CURRENT STATUS:

24 HR FORECAST: FINAL

DAILY OPS: CK FOR FILL

06:00 UPDATE: SI WELL. MIRU STACK OUT RODS. REL TAC. PUH 1 STD. WAIT 15 MIN. RIH TAG SHOWS TO HAVE 3' OF FILL. PUH. RESET TAC & SPACE OUT PUMP & POP. RDMO.