



APACHE PARTNER REPORT

Page 1 of 1

REGION: CENTRAL
TYPE: OPERATED

PARTNER: UNIVERSITY LANDS OIL, GAS & MINERALS
CONTACT: DRILLINGREPORTS email
E-MAIL: drillingreport@utsystem.edu

FAX:

WELL NAME: NORTH MCELROY UNIT 3419W

OPERATOR: APACHE CORPORATION

FIELD: MCELROY

COUNTY: CRANE

APA WI%: 97.61

FORMATION:

ACTIVE DATUM: RKB

AFE #: PENDING

AFE DHC: 0.00

AFE DCC: 0.00

LOCATION:

DISTRICT: PERMIAN SOUTH

CONTRACTOR:

API #: 4210331353

STATE: TEXAS

PLAN DEPTH: 0 (ft)

SPUD DATE:

@ 0 (ft)

AFE DESC:

(USD)

(USD)

AFE CWC: 0.00

AFE TOT: 0.00

(USD)

(USD)

EVENT: LAND-FACILITIES

REPORT DATE: 09/25/2009

MD: 0 (ft)

24 HR PROG: (ft)

DAILY DHC: 0

DAILY CWC: 0

DAILY DCC: 0.00

DAILY OTHER: 1,880

DAILY TOT: 1,880

CURRENT STATUS:

24 HR FORECAST: POOH WS

DAILY OPS: LD ALL WS. WAIT ON CSG

06:00 UPDATE: SIP-0#. POOH WS. LD PARTIAL STRING. SDFN.

TVD: 0 (ft)

ROT HRS:: 0.00 (hr)

EVENT DHC: 0

EVENT CWC: 0

EVENT DCC: 0.00

EVENT OTH: 19,670

EVENT TOT: 19,670

DFS: 0.00

MW: 0

(USD)

(USD)

(USD)

(USD)

(USD)

REPORT NO: 4

DOL: 0.00

VIS: 0

CUM DHC: 0

CUM CWC: 0

CUM DCC: 0.00

CUM OTH: 19,670

CUM TOT: 19,670

(USD)

(USD)

(USD)

(USD)

(USD)



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FIELD: MCELROY

COUNTY: CRANE

APA W%: 97.61

FORMATION:

ACTIVE DATUM: RKB

LOCATION:

DISTRICT: PERMIAN SOUTH

STATE: TEXAS

PLAN DEPTH: 0 (ft)

CONTRACTOR:

API #: 4210331353

SPUD DATE:

AFE #: PENDING

AFE DESC: @ 0 (ft)

AFE DHC: 0.00

(USD)

AFE CWC: 0.00

(USD)

AFE DCC: 0.00

(USD)

AFE TOT: 0.00

(USD)

EVENT: LAND-FACILITIES

REPORT DATE: 10/05/2009

REPORT NO: 6

MD: 0 (ft)

TVD: 0 (ft)

DFS: 0.00

DOL: 0.00

24 HR PROG: (ft)

ROT HRS: 0.00 (hr)

MW: 0

VIS: 0

DAILY DHC: 0 (USD)

EVENT DHC: 0

(USD)

CUM DHC: 0 (USD)

DAILY CWC: 0 (USD)

EVENT CWC: 0

(USD)

CUM CWC: 0 (USD)

DAILY DCC: 0.00 (USD)

EVENT DCC: 0.00

(USD)

CUM DCC: 0.00 (USD)

DAILY OTHER: 18,623 (USD)

EVENT OTH: 39,968

(USD)

CUM OTH: 39,968 (USD)

DAILY TOT: 18,623 (USD)

EVENT TOT: 39,968

(USD)

CUM TOT: 39,968 (USD)

CURRENT STATUS:

24 HR FORECAST: WELD BELL NIPPLE. NUBOP. PU WS. RU REV UNIT.

DAILY OPS: BACKED OFF 352'. CSG 14#. PU LANDED NEW 15.50# TESTED @ 500# GOOD

06:00 UPDATE: DUG DN 3 1/2'. FOUND 5 1/2" LANDING HEAD TOPPED OFF W/FW. WROTE HOT WORK PERMIT. ALL LEVELS CHECKED GOOD. CONT. HEATED UP WH CAP FREED IT UP. RU ALLENS CC. PU 1 JT OF NEW CSG. NU TO PROD CSG TO GIVE US ROOM TO UNSET 5 1/2" SLIPS. PULLED 52K ON CSG. PULLED SLIPS OUT. MIRU GWL. RIH BACKED OFF @ 352' FS. POOH W/9 JTS 5 1/2" 14# SHORT THREAD. FOUND 10 HOLES IN 7TH JFS BETWEEN 235'-274' FS. OUR NEW CSG IS LONG THREAD. HAD A XOVER MADE TO BE ABLE TO TIE INTO EXISTING CSG. PU RIH W/NEW 5 1/2" 15.50# CSG. TIED INTO 14#. MADE UP. TOPPED OFF W/FW. PRESS UP TO 500#. HELD GOOD. PULLED 12K OVER TO SET OUR SLIPS IN OUR 5 1/2" LANDING HEAD. NUWH. SDFN.



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WELL NAME: NORTH MCELROY UNIT 3419W
OPERATOR: APACHE CORPORATION
FIELD: MCELROY
COUNTY: CRANE
APA W%: 97.61
FORMATION:
ACTIVE DATUM: RKB
AFE #: TS-09-4276
AFE DHC: 0.00 (USD)
AFE DCC: 0.00 (USD)
AFE DESC: REPLACE CSG, NEW IPC TBG, CMT SQZ PERF
@ 0 (ft)
CONTRACTOR:
API #: 4210331353
SPUD DATE:

STATE: TEXAS
PLAN DEPTH: 0 (ft)
DISTRICT: PERMIAN SOUTH
CONTRACTOR:
API #: 4210331353
SPUD DATE:
AFE DHC: 0.00 (USD)
AFE CWC: 0.00 (USD)
AFE TOT: 80,000.00 (USD)

EVENT: LAND-FACILITIES

REPORT DATE: 10/13/2009

MD: 0 (ft)

24 HR PROG: (ft)

DAILY DHC: 0 (USD)

DAILY CWC: 0 (USD)

DAILY DCC: 0.00 (USD)

DAILY OTHER: 9,885 (USD)

DAILY TOT: 9,885 (USD)

CURRENT STATUS:

24 HR FORECAST: RETR RBP & CO FIL

DAILY OPS: DO CMT, WASH OFF RBP

06:00 UPDATE: MIRU NUBOP, PU 4 3/4" BIT, DCS & WS, RIH TAG @ 3004', RU SWIVEL, BREAK CIRC DN 1' F/O TAG @ 3015', DRILL ON CMT & CR, LOST CIRC, TIED IN INJ LINE, REC CIRC, CONT DRILLING, PUSH DN CR, TAG @ 3020', DRILL HARD CMT DN TO 3061', HAD WTR COMING OUT @ SURF, CONT DRILLING DN TO 3072', WASH OFF SAND, CIRC HOLE CLEAN, RD SWIVEL, PUH 5 STANDS, SDFN.

TVD: 0 (ft)
ROT HRS: 0.00 (hr)
EVENT DHC: 0 (USD)
EVENT CWC: 0 (USD)
EVENT DCC: 0.00 (USD)
EVENT OTH: 69,356 (USD)
EVENT TOT: 69,356 (USD)
DFS: 0.00
MW: 0
CUM DHC: 0 (USD)
CUM CWC: 0 (USD)
CUM DCC: 0.00 (USD)
CUM OTH: 69,356 (USD)
CUM TOT: 69,356 (USD)
REPORT NO: 9
DOL: 0.00
VIS: 0



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WELL NAME: NORTH MCELROY UNIT 3419V
OPERATOR: APACHE CORPORATION
FIELD: MCELROY
COUNTY: CRANE
APA W%: 97.61
FORMATION:
ACTIVE DATUM: RKB
AFE #: TS-09-4276
AFE DHC: 0.00 (USD)
AFE DCC: 0.00 (USD)

AFE DESC: REPLACE CSG, NEW IPC TBG, CMT SQZ PERF
AFE CWC: 0.00 (USD)
AFE TOT: 80,000.00 (USD)
STATE: TEXAS
PLAN DEPTH: 0 (ft)
SPUD DATE:
CONTRACTOR:
API #: 4210331353
DISTRICT: PERMIAN SOUTH
REPORT NO: 10
DOL: 0.00
VIS: 0

EVENT: LAND-FACILITIES

REPORT DATE: 10/14/2009

MD: 0 (ft)	24 HR PROG: (ft)	ROT HRS: 0.00 (hr)	TVD: 0 (ft)	DPS: 0.00	REPORT NO: 10
DAILY DHC: 0	DAILY DCC: 0	EVENT DHC: 0	EVENT DCC: 0	CUM DHC: 0	CUM DCC: 0
DAILY CWC: 0	DAILY CWC: 0	EVENT CWC: 0	EVENT CWC: 0	CUM CWC: 0	CUM CWC: 0
DAILY OTHER: 9,700	DAILY OTHER: 9,700	EVENT OTH: 79,056	EVENT OTH: 79,056	CUM OTH: 79,056	CUM OTH: 79,056
DAILY TOT: 9,700	DAILY TOT: 9,700	EVENT TOT: 79,056	EVENT TOT: 79,056	CUM TOT: 79,056	CUM TOT: 79,056

24 HR FORECAST: RIH RBP/PKR, ISOLATE SURF LEAK

DAILY OPS: CO FILL DN TO 3256' & POOH BHA

06:00 UPDATE: POOH WS & DCS. RU RETR HEAD & WS. RIH RU SWIVEL. WASH OFF SAND. LATCH ONTO RBP
REL. POOH WS & RBP. PU 4 3/4" BIT. DCS & WS. RIH TAG @ 3074'. RU SWIVEL & INJ LINE. BREAK
CIRC. FELL OUT TO 3095'. STARTED WASHING DN TO 3256'. TBG PLUGGING OFF. CLEARED TBG
STICKING W/BIT HAVING TO PULL 10 PTS OVER TO PULL FREE. ATTEMPT TO CIRC HOLE CLEAN.
KEPT LOOSING CIRC. RD SWIVEL. POOH WS. LD DCS. HAD 4 DCS PLUGGED. CLEARED UP 2 DCS.
SDFN.



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WELL NAME: NORTH MCELROY UNIT 3419W
OPERATOR: APACHE CORPORATION
FIELD: MCELROY
COUNTY: CRANE
APA W%: 97.61
FORMATION:
ACTIVE DATUM: RKB
AFE #: TS-09-4276
AFE DHC: 0.00 (USD)
AFE DCC: 0.00 (USD)
AFE TOT: 80,000.00 (USD)

EVENT: LAND-FACILITIES

REPORT DATE: 10/15/2009

MD: 0 (ft)

24 HR PROG: (ft)

DAILY DHC: 0 (USD)

DAILY CWC: 0 (USD)

DAILY DCC: 0.00 (USD)

DAILY OTHER: 8,575 (USD)

DAILY TOT: 8,575 (USD)

CURRENT STATUS:

24 HR FORECAST: RETEST & SWAB INTERVAL

DAILY OPS: ISOLATE SLIGHT LEAK OFF @ 790'-805'

06:00 UPDATE: PU 5 1/2" RBP & WS, RIH SET @ 2880', POOH PU 5 1/2" PKR, RIH ISOLATE LEAK @ 790'-805', CANT
PUMP INTO, PRESS UP TO 1000#, BLEEDS OFF IN 1 MIN, POOH WS & PKR, PU RETR HEAD & WS,
RIH LATCH ONTO RBP, REL PUH, SET @ 907', POOH WS, PU PKR & WS, RIH SET PKR @ 869', RU
PUMP TRUCK, TEST RBP - OK, PUH SET PKR 805', SDFN.

TVD: 0 (ft)
ROT HRS: 0.00 (hr)
EVENT DHC: 0 (USD)
EVENT CWC: 0 (USD)
EVENT DCC: 0.00 (USD)
EVENT OTH: 87,631 (USD)
EVENT TOT: 87,631 (USD)

DFS: 0.00
MW: 0
CUM DHC: 0 (USD)
CUM CWC: 0 (USD)
CUM DCC: 0.00 (USD)
CUM OTH: 87,631 (USD)
CUM TOT: 87,631 (USD)

REPORT NO: 11

DOL: 0.00

VIS: 0



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WELL NAME: NORTH MCELROY UNIT 3419W
OPERATOR: APACHE CORPORATION
FIELD: MCELROY
COUNTY: CRANE
APA WTA: 97.61
FORMATION:
ACTIVE DATUM: RKB
AFE #: TS-09-4276
AFE DHC: 0.00 (USD)
AFE DCC: 0.00 (USD)
AFE DESC: REPLACE CSG, NEW IPC TBG, CMT SQZ PERF
AFE CWC: 0.00 (USD)
AFE TOT: 80,000.00 (USD)
STATE: TEXAS
PLAN DEPTH: 0 (ft)
SPUD DATE:
CONTRACTOR:
API #: 4210331353
DISTRICT: PERMIAN SOUTH
LOCATION:

EVENT: LAND-FACILITIES

REPORT DATE: 10/20/2009

MID: 0 (ft)

24 HR PROG: (ft)

DAILY DHC: 0 (USD)

DAILY CWC: 0 (USD)

DAILY DCC: 0.00 (USD)

DAILY OTHER: 6,782 (USD)

DAILY TOT: 6,782 (USD)

CURRENT STATUS:

24 HR FORECAST: WOC DO FRIDAY

DAILY OPS: PUMP CMT 25 SX CLS C

06:00 UPDATE: SIP-0#, RIH WS, POOH LD WS, PU 5 1/2" PKR, RIH TO 837, RU CMTRS, BREAK CIRC, SPOT 25 SXS
CLS C MCT 13# 1.6 YLD, PUMP 2.5 BWF DISPL TO BAL, POOH, LD 11 JTS WS, REV OUT W/20 BFW,
SET PKR, PRESS UP CSG TO 300#, START WALK IN SQZ @ 800#, GRADUALLY INC TO 1500#
THROUGH OUT 4.5 HR PERIOD, DISP 3/8 BBL INTO LEAK, FINAL PRESS 1500#, HOLDING, RD
CMTRS & RDMO.