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USR DAILY DRILLING REPORT[illegible]

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USR DAILY DRILLING REPORT

COMPANY: Martin Foree Operating, LLC	DRILLING PERMIT # 873990	TOP HOLE RIG: N/A	REPORT DATE: 8-Nov-21
WELL NAME: DD # 1	LEASE NAME: U-TEX DD	USR HOLE RIG: UWS Rig 56	USR PERSONNEL: LaPrade, Singh, Chavez, Kent Felder
API #: 42-103-30767	FIELD: Dune		
LOCATION: 330' FNL 990' FWL Sec. 21 Block 30 of University	COUNTY: Crane		
STATE: Texas	DISTRICT NO.: * 7B	REPORTED BY: David LaPrade	

WELLBORE PREPARATION				DIRECTIONAL SURVEY				
CSG SIZE: 5 1/2" - J55 - Wt. 141b - ID 5.012 - Drift ID 4.887		MD	RUN NO.	TOOL	FROM	TO	RUN DATE	SURVEY FILENAME
TOP WINDOW: 3127.45	BTM WINDOW: 3135.05	BRIDGE PLUG: N/A	5	APS - short	3187	3207	11/8/2021	USR-2021-Foree-001
EXIT TYPE: Whipstock		CSG COUPLING: N/A	6	APS - short	3207	3215	11/8/2021	USR-2021-Foree-001
TOP CEMENT:		KOP1: 3137'	7	APS - long	3215	3224	11/8/2021	USR-2021-Foree-001
SHOE DEPTH: 3400'			8	APS - long	3224	3234	11/8/2021	USR-2021-Foree-001

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COMPANY: Martin Foree Operating, LLC			DRILLING PERMIT # 873990			TOP HOLE RIG: N/A			REPORT DATE: 12-Nov-21		
WELL NAME: DD # 1			LEASE NAME: U-TEX DD			USR HOLE RIG: UWS Rig 56			USR PERSONNEL: LaPrade, Singh, Chavez, Kent		
API #: 42-103-30767			FIELD: Dune						Felder		
LOCATION: 330° FNL 990° FWL Sec. 21 Block 30 of University			COUNTY: Crane								
STATE: Texas			DISTRICT NO.: * 7B			REPORTED BY: David LaPrade					
WELLBORE PREPARATION						DIRECTIONAL SURVEY					
CSG SIZE: 5 1/2" - J55 - WL 141b - ID 5.012 - Drill ID 4.887						MD RUN NO. TOOL FROM TO RUN DATE SURVEY FILENAME					
TOP WINDOW: 3127.45 BTM WINDOW: 3135.05 BRIDGE PLUG: N/A 9 APS - long 3234 3243.7 11/8/2021 USR-2021-Foree-001											
EXIT TYPE: Whipstock CSG COUPLING: N/A 10 APS - long 3243.7 3257 11/8/2021 USR-2021-Foree-001											
TOP CEMENT: KOP1: 3137" 11 APS - long 3257.0 3270 11/9/2021 USR-2021-Foree-001											
SHOE DEPTH: 3400'											
AVG. ROP DRILL KO PLUG TO KOP (ft/hr):											
BOTTOM HOLE ASSEMBLY											
BIT # 1 2 BHA (for USR, see BHA Sheet f/details) BHA LENGTH FROM TO PURPOSE											
SIZE 4.5" 3.875" BHA #7 290.69 3240.0 3285.7 Drill Curve											
MAKE Ulterra Ulterra BHA #8 1663.65 3285.7 3285.7 Drill Lateral											
TYPE Insert BHA #9 1663.65 3285.7 3501.0 Drill Lateral											
SERIAL NO. CH539 5803											
IADC 537 667											
JET NOZZLE 32x3 32x3											
DEPTH IN 3137 3285.7											
DEPTH OUT 3137.0											
HRS / CUM 28.8											
REV / CUM 204163											
CONDITION New Used											
DAILY SUMMARY											
TODAY START DEPTH: 3403.8 SLIDE ROTATE SLIDE ROP (ft/hr): 11.8											
TODAY END DEPTH: 3501.0 FOOTAGE % FOOTAGE FOOTAGE % FOOTAGE ROTATE ROP (ft/hr): 26.2											
DAILY LENGTH DRILLED: 97.2 48.80 50% 48.4 50% TIME DRILL (ft/hr) 0											
MOTOR DATA											
USR BHA No. SERIAL NO. LOBE / STAGE REV / GPM GAL / REV REV / GPM LT / REV CUM. DRILL HR CUM CIRC HR CUM. TOT HR BEND REMARKS											
9 212 7/8 / 1.5 1.39 0.72 N/A 0 0 0 1.5°											
WELL TRAJECTORIES											
RADIUS OF CURVATURE (ft) VS Azimuth Gyro Orientation KOP TVD (ft) EOC TVD (ft) CURVE LENGTH (ft) 3-7/8" LATERAL LENGTH (ft) END INCL. END AZIM. PROPOSED TRAJECTORY VERSION											
ST 1 PROPOSED 132.7 147.62 147.50 3137 3267.74 197.67 1500.00 93.25 147.62 Utex DD #1 USR ST 1 Ver 4, Post Gyro											
ACTUAL 122.3 147.62 147.50 3121.85 3265.85 286.6											
DRILLING PARAMETERS											
FROM TO DRILL TIME RPM RPM Bit on Bottom Torque WOB Pressure (psi) Q ROP											
(FT) (FT) (minute) Drill String Motor Revs ft-lbbs klbs Off Bttm On Bttm GPM FT/hr											
3340.8 3359.0 45 0 117 5265 0 14-15 1090 1134 0 24.27											
3359.0 3372.7 29 0 117 3393 0 12-14 1100 1138 0 28.34											
3372.7 3389.6 30 0 117 3510 0 13-14 1100 1165 0 33.80											
3389.6 3403.8 25 8-10 117 2925 6-7K 4.5-5.5 1151 1205 0 34.08											
3403.8 3416.8 28 0 117 3276 0 13-14 1100 1150 0 27.86											
3416.8 3435.5 27 8-10 117 3159 8-9K 5 1150 1195 0 41.56											
3435.5 3448.5 27 0 117 3159 0 13-14 1120 1170 0 28.89											
3448.5 3468.0 29 8-10 117 3393 8-9K 5 1120 1170 0 40.34											
3468.0 3484.5 45 0 117 5265 0 13-14 1130 1183 0 22.00											
3484.5 3498.7 30 3-8 117 3510 600-800 3 1090 1120 0 28.40											
3498.7 3501.2 45 0 117 5265 0 5- 11 1070 1070 0 3.33											
42120											
DRILLING FLUIDS											
MUD TYPE: Cut Brine YP(lb/100ft2): OIL: CL (mg/L): Comments											
WT (PPG): GELS: WTR (%): Tot. Hard:											
VIS (SEC/QT): pH: Solids %											
PV (cP): LGS (w/v): pf/mf: Temp:											
00:00 HRS TO 24:00 HRS (All depths on this report are MD RKB unless indicated otherwise)											
FROM TO HRS.											
0:00 0:45 0.75 Con't to build pressure. Slide drill 3340.8 - 3359. Bleed pressure. Survey @ 3342 - (87.7 Inc / 137.77Azi).											
0:45 1:45 1.00 Build pressure. Slide drill 3359 - 3372.7. Bleed pressure. Survey @ 3355 - (89.5 Inc / 142.77 Azi).											
1:45 2:15 0.50 MU jt 55. Build pressure.											
2:15 3:00 0.75 Build pressure. Slide drill 3372.7 - 3389.6.											
3:00 3:45 0.75 Rotary drill 3389.6 - 3403.8. Bleed pressure. Survey @ 3388 - (89.4 Inc. / 151.77 Azi).											
3:45 4:15 0.50 MU jt 56. Build pressure.											
4:15 4:45 0.50 Build pressure. Slide drill 3403.8 - 3416.8											
4:45 5:15 0.50 Rotary drill 3416.8 - 3435.5. Bleed pressure. Survey @ 3403.5- (89.85 Inc. / 151.77 Azi).											
5:15 6:15 1.00 MU jt 57. Build pressure.											
6:15 6:45 0.50 Build pressure. Slide drill 3335.5- 3448.5. Bleed pressure. Survey @ 3419.0 - (90.3 Inc / 150.77Azi).											
6:45 7:15 0.50 Rotary drill 3448.5 - 3468. Bleed pressure. Survey @ 3451 (91.8 Inc. / 150.77 Azi).											
7:15 8:00 0.75 MU jt 58. Build pressure.											
8:00 9:15 1.25 Slide drill 3468 - 3484.5. Bleed pressure.											
9:15 11:30 2.25 Stop drilling to draw water off return tank and fill frac tanks.											
11:30 12:00 0.50 Rotary drill 3484.5 - 3498.7. Bleed pressure. Survey @ 3479 (94.4 Inc. / 150.77 Azi).											
12:00 12:30 0.50 MU jt 59. Build pressure.											
12:30 13:00 0.50											
13:00 14:00 1.00 Circ hole for trip to check motor and bit.											
14:00 15:00 1.00 Bleed off pressure. POOH w/ WL from wet connect junction. Rack back swivel. LD jt 59.</											

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COMPANY: Martin Foree Operating, LLC		DRILLING PERMIT # 873990		TOP HOLE RIG: N/A		REPORT DATE: 14-Nov-21	
WELL NAME: DD # 1		LEASE NAME: U-TEX DD		USR HOLE RIG: UWS Rig 56		USR PERSONNEL: LaPrade, Singh, Chavez, Kent	
API #: 42-103-30767		FIELD: Dune				Felder	
LOCATION: 330' FNL 990' FWL Sec. 21 Block 30 of University		COUNTY: Crane					
STATE: Texas		DISTRICT NO.: * 7B		REPORTED BY: David LaPrade			

WELLBORE PREPARATION				DIRECTIONAL SURVEY						
CSG SIZE:	5 1/2" - J55 - Wt. 14lb - ID 5.012 - Drift ID 4.887	MD	RUN NO.	TOOL	FROM	TO	RUN DATE	SURVEY FILENAME		
TOP WINDOW:	3127.45	BTM WINDOW: 3135.05	BRIDGE PLUG	N/A	9	APS - long	3234	3243.7	11/8/2021	USR-2021-Foroe-001
EXIT TYPE:	Whipstock		CSG COUPLING:	N/A	10	APS - long	3243.7	3257	11/8/2021	USR-2021-Foroe-001
TOP CEMENT:			KOP1:	3137'	11	APS - long	3257.0	3270	11/9/2021	USR-2021-Foroe-001
SHOE DEPTH:	3400'				12					
					13					
AVG. ROP DRILL KO PLUG TO KOP (ft/hr):										

BOTTOM HOLE ASSEMBLY									
BIT #	1	2	3	BHA (for USR, see BHA Sheet f/details)	BHA LENGTH	FROM	TO	PURPOSE	
SIZE	4.5"	3.875"	4.5"	BHA #7	290.69	3240.0	3285.7	Drill Curve	
MAKE	Ultrerra	Ultrerra	Ultrerra	BHA #8	1663.65	3285.7	3285.7	Drill Lateral	
TYPE	Insert	Insert	Insert	BHA #9	1663.65	3285.7	3501.0	Drill Lateral- Lost in Hole	
SERIAL NO.	CH539	5803	CH539	BHA #11	1663.15	3285.0		Drill Sidetrack	
IADC	537	667	537						
JET NOZZLE	32x3	32x3	32x3						
DEPTH IN	3137	3285.7	3285						
DEPTH OUT	3137.0	3501.2							
HRS / CUM	28.8	16.7	25.0						
REV / CUM	204183	61.542	121.095						
CONDITION	New	Used	Used						

DAILY SUMMARY							
TODAY START DEPTH:		3291.0		SLIDE		ROTATE	
TODAY END DEPTH:		3373.0		FOOTAGE		SLIDE ROP (ft/hr): 15.0	
DAILY LENGTH DRILLED:		82.0		60.00		ROTATE ROP (ft/hr): 11.0	
				73%		TIME DRILL (ft/hr) 0.67	

MOTOR DATA											
USR BHA No.	SERIAL NO	LOBE / STAGE	REV / GPM	GAL / REV	REV / GPM	LT / REV	CUM. DRILL HR	CUM CIRC HR	CUM. TOT HR	BEND	REMARKS
11	235	7/8 / 1.5	1.39	0.72		N/A	18	7	25	1.5°	

WELL TRAJECTORIES											
ST 1	RADIUS OF CURVATURE (ft)	VS Azimuth	Gyro Orientation	KOP TVD (ft)	EOC TVD (ft)	CURVE LENGTH (ft)	3-7/8" LATERAL LENGTH (ft)	END INCL.	END AZIM.	PROPOSED TRAJECTORY VERSION	
PROPOSED	132.7	South East E - Zone	147.62	147.50	3137	3267.74	197.67	1500.00	93.25	147.62	Utex DD #1 USR ST 1 Ver 4, Post Gyro
ACTUAL	122.3		147.62	147.50	3121.85	3265.85	286.6	215.70	94.40	150.77	Motor LIH
ST 2											
PROPOSED			N/A								Utex DD #1 USR ST 2 Open Hole @ 3285'
ACTUAL			N/A								

DRILLING PARAMETERS											
FROM (FT)	TO (FT)	DRILL TIME (minute)	RPM Drill String	RPM Motor	Bit on Bottom Revs	Torque ft-lbs	WOB klbs	Pressure (psi)		Q GPM	ROP FT/hr
								Off Bttm	On Bttm		
3291.0	3296.0	450	0	117	52650	0	3.8	1000	1010	0	0.67
3296.0	3308.8	60	8-10</								

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