

RAILROAD COMMISSION OF TEXAS

Tracking No.: 92897

Status: Submitted

Oil and Gas Division

This facsimile W-2 was generated electronically
from data submitted to the RRC.

API No. **42- 103-30244**

7. RRC District No.
08

8. RRC Lease No.
00442

Oil Well Potential Test, Completion or Recompletion Report, and Log

1. FIELD NAME (as per RRC Records or Wildcat) BLOCK 31 (DEVONIAN)		2. LEASE NAME BLOCK 31 UNIT		9. Well No. M 2M
3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report) OXY USA INC.		RRC Operator No. 630591		10. County of well site CRANE
4. ADDRESS ATTN PROD RPTNG SUPV P O BOX 50250 MIDLAND, TX 79710-0000				11. Purpose of filing Initial Potential <input type="checkbox"/> Retest <input type="checkbox"/> Reclass <input type="checkbox"/> Well record only (Explain In remarks) <input checked="" type="checkbox"/>
5. If Operator has changed within last 60 days, name former operator				
6a. Location (Section, Block, and Survey) 22 , 31 , UL		6b. Distance and direction to nearest town in this county. 9 MILES NW FROM CRANE		
12. If workover or reclass, give former field (with reservoir) & Gas ID or oil lease no. FIELD & RESERVOIR BLOCK 31 (DEVONIAN)			GAS ID or OIL LEASE # 04422	Oil-O Gas-G Oil Well
				Well # M 2M
13. Type of electric or other log run Neutron logs			14. Completion or recompletion date 08/27/2013	

SECTION I- POTENTIAL TEST DATA IMPORTANT: Test should be for 24 hours unless otherwise specified infield rules.

15. Date of test 10/22/2013	16. No. of hours tested 24	17. Production method (Flowing, Gas Lift, Jetting, Pumping- Size & Type of pump) Pumping			18. Choke size
19. Production during Test Period	Oil - BBLS 8.0	Gas - MCF 75	Water - BBLS 14	Gas - Oil Ratio 9375	Flowing Tubing Pressure 0.0 PSI
20. Calculated 24-Hour Rate	Oil - BBLS 8.0	Gas - MCF 75	Water - BBLS 14	Oil Gravity-API-60° 41.3	Casing Pressure PSI
21. Was swab used during this test? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		22. Oil produced prior to test (New & Reworked wells) 57.0			23. Injection Gas-Oil Ratio 9155.0
REMARKS: N/A					

INSTRUCTIONS: File an original and one copy of the completed FormW-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

WELL TESTERS CERTIFICATION I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge.		
Signature: Well Tester	Name of Company	RRC Representative

OPERATOR'S CERTIFICATION I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct and complete, to the best of my knowledge.		
OXY USA INC. Type or printed name of operator's representative		Contract Regulatory Technician Title of Person
(432) 685-5611 Telephone: Area Code Number Month Day Year		Mary Lyn Marr Signature

SECTION III										DATA ON WELL COMPLETION AND LOG (Not Required on Retest)									
24. Type of Completion										25. Permit to Drill, Plug Back or Deepen									
New Well <input type="checkbox"/> Deepening <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Other <input type="checkbox"/>										DATE 06/24/2013 PERMIT NO. 765119									
26. Notice of Intention to Drill this well was filed in Name of OXY USA INC.										Rule 37 Exception									
27. Number of producing wells on this lease in this field (reservoir) including this well 142										Water Injection Permit									
28. Total number of acres in this lease 7840.0										PERMIT NO.									
29. Date Plug Back, Deepening, Workover or Drilling Operations: 04/29/2013										Salt Water Disposal Permit									
30. Distance to nearest well, Same Lease & Reservoir 952.0										PERMIT NO.									
31. Location of well, relative to nearest lease boundaries 1980.0 Feet From North										Line and 3300.0 Feet from									
West										Line of the BLOCK 31 UNIT Lease									
32. Elevation (DF, RKB, RT, GR ETC.)										33. Was directional survey made other than inclination (Form W-12)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No									
34. Top of Pay 8301										35. Total Depth 9133									
36. P. B. Depth										37. Surface Casing Determined by Field Rules <input checked="" type="checkbox"/>									
38. Is well multiple completion? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No										Recommendation of T.D.W.R. <input type="checkbox"/> Dt. of Letter									
39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No. FIELD & RESERVOIR										GAS ID or OIL LEASE #									
N/A										Oil-G Gas-G									
40. Intervals Drilled by: Rotary Tools <input checked="" type="checkbox"/> Cable Tools										41. Name of Drilling Contractor UNKNOWN									
42. Is Cementing Affidavit Attached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																			
43. CASING RECORD (Report All Strings Set in Well)																			
CASING SIZE		WT #/FT.		DEPTH SET		MULTISTAGE TOOL DEPTH		TYPE & AMOUNT CEMENT (sacks)		HOLE SIZE		TOP OF CEMENT		SLURRY VOL. cu. ft.					
13 3/8		28.0		440				CL C 350		17		0		1706.0					
8 5/8		32.0		3600				CL H 1100		11		0		2205.0					
5 1/2		15.5		9133				CL H + HOWCO LITE 1500		7 7/8		0		2413.0					
44. LINER RECORD																			
Size		Top		Bottom		Sacks Cement		Screen											
N/A																			
45. TUBING RECORD																			
Size		Depth Set		Packer Set		From		To											
2 7/8		8667		8667		8466		8992											
						From		To											
						From		To											
						From		To											
46. Producing Interval (this completion) Indicate depth of perforation or open hole																			
47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE. ETC.																			
Depth Interval										Amount and Kind of Material Used									
8466.0										8992.0									
										850 G XYLENE + 2 BBLS 2% HCL + 2250 G 15% HCL									
48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)																			
Formations					Depth					Formations					Depth				
GRAYBURG					3359.0														
GLORIETA					7211.0														
DEVONIAN					8327.0														
REMARKS: THIS WELL IS CURRENTLY A PRODUCER IN THE DEVONIANN. WORKOVER TO DEEPEN IN THE DEVONIAN.																			