

API No. <u>42-103-30244</u> Drilling Permit # <u>765119</u> SWR Exception Case/Docket No. _____		RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER <i>This facsimile W-1 was generated electronically from data submitted to the RRC.</i> <i>A certification of the automated data is available in the RRC's Austin office.</i>				FORM W-1 07/2004 Permit Status: Approved	
1. RRC Operator No. 630591		2. Operator's Name (as shown on form P-5, Organization Report) OXY USA INC.			3. Operator Address (include street, city, state, zip):		
4. Lease Name BLOCK 31 UNIT		5. Well No. M 2M					
GENERAL INFORMATION							
6. Purpose of filing (mark ALL appropriate boxes): <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <input type="checkbox"/> New Drill <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Reclass <input type="checkbox"/> Field Transfer <input type="checkbox"/> Re-Enter </div> <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <input type="checkbox"/> Amended <input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D) </div>							
7. Wellbore Profile (mark ALL appropriate boxes): <div style="display: flex; justify-content: space-between; margin-top: 5px;"> <input checked="" type="checkbox"/> Vertical <input type="checkbox"/> Horizontal (Also File Form W-1H) <input type="checkbox"/> Directional (Also File Form W-1D) <input type="checkbox"/> Sidetrack </div>							
8. Total Depth 9500		9. Do you have the right to develop the minerals under any right-of-way ? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
SURFACE LOCATION AND ACREAGE INFORMATION							
11. RRC District No. 08		12. County CRANE		13. Surface Location <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore			
14. This well is to be located <u>9</u> miles in a <u>NW</u> direction from <u>CRANE</u> which is the nearest town in the county of the well site.							
15. Section 22		16. Block 31		17. Survey UL		18. Abstract No. A-	
				19. Distance to nearest lease line: 1980 ft.		20. Number of contiguous acres in lease, pooled unit, or unitized tract: 7840	
21. Lease Perpendiculars: <u>1980</u> ft from the <u>NORTH</u> line and <u>3300</u> ft from the <u>WEST</u> line. 22. Survey Perpendiculars: <u>1980</u> ft from the <u>NORTH</u> line and <u>660</u> ft from the <u>WEST</u> line.							
23. Is this a pooled unit? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		24. Unitization Docket No: 8-25,522		25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No			
FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.							
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)		29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	
08	09358450	BLOCK 31 (DEVONIAN)		Oil Well	8700	952.00	
BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS							
Remarks [FILER Jun 20, 2013 1:12 PM]: DEEPENING IN THE DEVONIAN ZONE TO RETURN THIS WELLBORE TO AN ACTIVE STATUS				Certificate: I certify that information stated in this application is true and complete, to the best of my knowledge. <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div> Elizabeth Casbeer, Sr. Regulatory Compliance Advisor Name of filer </div> <div> Jun 20, 2013 Date submitted </div> </div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div> <u>(432)6855755</u> Phone </div> <div> <u>elizabeth_casbeer@oxy.com</u> E-mail Address (OPTIONAL) </div> </div>			
RRC Use Only							
Data Validation Time Stamp: Jun 24, 2013 2:43 PM('As Approved' Version)							

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER ON A REGULAR OR ADMINISTRATIVE EXCEPTION LOCATION

PERMIT NUMBER <div style="text-align: right;">765119</div>	DATE PERMIT ISSUED OR AMENDED <div style="text-align: center;">Jun 24, 2013</div>	DISTRICT <div style="text-align: center;">* 08</div>			
API NUMBER <div style="text-align: right;">42-103-30244</div>	FORM W-1 RECEIVED <div style="text-align: center;">Jun 20, 2013</div>	COUNTY <div style="text-align: center;">CRANE</div>			
TYPE OF OPERATION <div style="text-align: center;">RECOMPLETION</div>	WELLBORE PROFILE(S) <div style="text-align: center;">Vertical</div>	ACRES <div style="text-align: center;">7840</div>			
OPERATOR <div style="text-align: center;">OXY USA INC.</div>		630591 	NOTICE This permit and any allowable assigned may be revoked if payment for fee(s) submitted to the Commission is not honored. District Office Telephone No: (432) 684-5581		
LEASE NAME <div style="text-align: center;">BLOCK 31 UNIT</div>		WELL NUMBER <div style="text-align: center;">M 2M</div>			
LOCATION <div style="text-align: center;">9 miles NW direction from CRANE</div>		TOTAL DEPTH <div style="text-align: center;">9500</div>			
Section, Block and/or Survey SECTION ⚡ 22 BLOCK ⚡ 31 ABSTRACT ⚡ SURVEY ⚡ UL					
DISTANCE TO SURVEY LINES <div style="text-align: center;">1980 ft. NORTH 660 ft. WEST</div>		DISTANCE TO NEAREST LEASE LINE <div style="text-align: center;">1980 ft.</div>			
DISTANCE TO LEASE LINES <div style="text-align: center;">1980 ft. NORTH 3300 ft. WEST</div>		DISTANCE TO NEAREST WELL ON LEASE <div style="text-align: center;">See FIELD(s) Below</div>			
FIELD(s) and LIMITATIONS: <div style="text-align: center;">* SEE FIELD DISTRICT FOR REPORTING PURPOSES *</div>					
FIELD NAME LEASE NAME		ACRES NEAREST LEASE	DEPTH NEAREST WE	WELL # NEAREST WE	DIST
BLOCK 31 (DEVONIAN) BLOCK 31 UNIT		7840.00 1980	8,700	M 2M 952	08
RESTRICTIONS: Permitted for oil only. This is a hydrogen sulfide field. Hydrogen Sulfide Fields with perforations must be isolated and tested per State Wide Rule 36 and a Form H-9 filed with the district office. Fields with SWR 10 authority to downhole commingle must be isolated and tested individually prior to commingling production.					
THE FOLLOWING RESTRICTIONS APPLY TO ALL FIELDS					
This well shall be completed and produced in compliance with applicable special field or statewide spacing and density rules. If this well is to be used for brine mining, underground storage of liquid hydrocarbons in salt formations, or underground storage of gas in salt formations, a permit for that specific purpose must be obtained from Environmental Services prior to construction, including drilling, of the well in accordance with Statewide Rules 81, 95, and 97.					

