

API No. <u>42-103-30244</u> Drilling Permit # <u>765119</u> SWR Exception Case/Docket No. _____	RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER <i>This facsimile W-1 was generated electronically from data submitted to the RRC.</i> <i>A certification of the automated data is available in the RRC's Austin office.</i>	FORM W-1 07/2004 Permit Status: Approved				
1. RRC Operator No. 630591	2. Operator's Name (as shown on form P-5, Organization Report) OXY USA INC.	3. Operator Address (include street, city, state, zip):				
4. Lease Name BLOCK 31 UNIT		5. Well No. M 2M				
GENERAL INFORMATION						
6. Purpose of filing (mark ALL appropriate boxes): <input type="checkbox"/> New Drill <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Reclass <input type="checkbox"/> Field Transfer <input type="checkbox"/> Re-Enter <input type="checkbox"/> Amended <input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D)						
7. Wellbore Profile (mark ALL appropriate boxes): <input checked="" type="checkbox"/> Vertical <input type="checkbox"/> Horizontal (Also File Form W-1H) <input type="checkbox"/> Directional (Also File Form W-1D) <input type="checkbox"/> Sidetrack						
8. Total Depth 9500	9. Do you have the right to develop the minerals under any right-of-way ? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				
SURFACE LOCATION AND ACREAGE INFORMATION						
11. RRC District No. 08	12. County CRANE	13. Surface Location <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore				
14. This well is to be located <u>9</u> miles in a <u>NW</u> direction from <u>CRANE</u> which is the nearest town in the county of the well site.						
15. Section 22	16. Block 31	17. Survey UL				
18. Abstract No. A-	19. Distance to nearest lease line: 1980 ft.	20. Number of contiguous acres in lease, pooled unit, or unitized tract: 7840				
21. Lease Perpendiculars: <u>1980</u> ft from the <u>NORTH</u> line and <u>3300</u> ft from the <u>WEST</u> line.		22. Survey Perpendiculars: <u>1980</u> ft from the <u>NORTH</u> line and <u>660</u> ft from the <u>WEST</u> line.				
23. Is this a pooled unit? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		24. Unitization Docket No: 8-25,522				
25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No						
FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.						
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)	29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	32. Number of Wells on this lease in this Reservoir
08	09358450	BLOCK 31 (DEVONIAN)	Oil Well	8700	952.00	141
BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS						
Remarks [FILER Jun 20, 2013 1:12 PM]: DEEPENING IN THE DEVONIAN ZONE TO RETURN THIS WELLBORE TO AN ACTIVE STATUS				Certificate: I certify that information stated in this application is true and complete, to the best of my knowledge. Elizabeth Casbeer, Sr. Regulatory Compliance Advisor <u>Jun 20, 2013</u> Name of filer Date submitted		
RRC Use Only Data Validation Time Stamp: Jun 24, 2013 2:43 PM('As Approved' Version)				<u>(432)6855755</u> <u>elizabeth_casbeer@oxy.com</u> Phone E-mail Address (OPTIONAL)		

