

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION

				API No. (if available) <b>42-103-10344</b>		1. RRC District <b>08</b>					
FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING						4. RRC Lease or ID Number <b>15713</b>					
2. FIELD NAME (as per RRC records) <b>Dune</b>			3. Lease Name <b>State -LC-</b>			5. Well Number <b>1</b>					
6. OPERATOR <b>Linn Operating, LLC (P-5 #501480)</b>			6a. Original Form W-1 filed in name of:			10. County <b>Crane</b>					
7. ADDRESS <b>600 Travis Ste. 1400, Houston, TX 77002</b>			6b. Any subsequent W-1's filed in name of:			11. Date Drilling Permit Issued					
8. Location of well, relative to nearest lease boundaries of lease on which this well is located			1650 feet from <b>East</b> line and 330 feet from <b>South</b> line of the <b>State -LC-</b> lease			12. Permit Number					
9a. SECTION, BLOCK and SURVEY <b>Sec. 24, Block 31, University Lands Survey</b>			9b. Distance and direction from nearest town in this county <b>9 miles Northwest of Crane</b>			13. Date Drilling Commenced					
16. Type Well (oil, gas, or dry) <b>Oil</b>	Total Depth <b>3330'</b>	If multiple completion list all field names and oil lease or gas id no.'s			Gas ID or Oil Lease #	Oil - O Gas - G	Well #				
18. If gas, amt. of cond. on hand at time of plugging							14. Date Drilling Completed				
							15. Date Well Plugged <b>10/10/17</b>				
CEMENTING TO PLUG AND ABANDON DATA:				PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date				10/10/17	10/10/17						
20. Size of Hole or Pipe in which Plug Placed (inches)				4 1/2"	4 1/2"						
21. Depth to Bottom of Tubing or Drill Pipe (ft.)				3059	1600						
*22. Sacks of Cement Used (each plug)				15	130						
*23. Slurry Volume Pumped (cu. ft.)				19.8	171.6						
*24. Calculated Top of Plug (ft.)				2842	Surface						
25. Measured Top of Plug (if tagged) (ft.)											
*26. Slurry Wt. # / Gal.				14.8	14.8						
*27. Type Cement				C	C						
28. CASING AND TUBING RECORD AFTER PLUGGING						29. Was any non-drillable material (other than casing) left in this well? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No					
SIZE	WT.# / FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use reverse side of form if more space is needed.)							
7 5/6"		786'	786'	11"							
4 1/2"		3314'	3314'	6 3/4"							
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS											
FROM	3109'	TO	3114'	FROM	TO						
FROM	3151'	TO	3156'	FROM	TO						
FROM	3246'	TO	3251'	FROM	TO						
FROM	3286'	TO	3281'	FROM	TO						
FROM		TO		FROM	TO						

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

\* Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.

(see attached original)

Globe Energy Service LLC

Signature of Cementer or Authorized Representative

Name of Cementing Company

## CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Mindy Kotesky

Regulatory Specialist I

10/17/17

PHONE 281

840-4208

REPRESENTATIVE OF COMPANY

TITLE

DATE

A/C

NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was well filled with mud - laden fluid, according to the regulations of the Railroad Commission? <input checked="checked" type="checkbox"/> Yes <input type="checkbox"/> No	32. How was mud applied? <div style="border: 1px solid black; padding: 2px; display: inline-block;">Circ</div>	33. Mud Weight <span style="float: right;">LBS/GAL</span> <div style="text-align: center; font-size: 1.2em;">9.8</div>
34. Total Depth <div style="border: 1px solid black; padding: 2px; display: inline-block; margin-bottom: 5px;">3330'</div> Depth of Deepest Fresh Water <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div style="width: 30%;">           TOP   <div style="border: 1px solid black; padding: 2px; display: inline-block; margin-bottom: 5px;">725'</div> </div> <div style="width: 30%;">           BOTTOM   <div style="border: 1px solid black; padding: 2px; display: inline-block; margin-bottom: 5px;"></div> </div> </div>	35. Have all abandoned wells on this lease been plugged according to R R C Rules? <input checked="checked" type="checkbox"/> Yes <input type="checkbox"/> No 36. If No, Explain	
37. Name and address of cementing or service company who mixed and pumped cement plugs in this well <b>Globe Energy Services, LLC 3315 East State Hwy 158, Midland, TX 79766</b>		
38. Name(s) and address(es) of surface owners of well site <div style="margin-left: 200px;"> <u>University Lands</u>  <u>Nick Alejandro - Asso Landman-Surface Range Con.</u>  <u>704 W. Dengar P.O. Box 553</u>  <u>Midland, Tx. 79705 Midland, Tx 79702</u> </div>		
39. Was notice given before plugging to the above? <div style="margin-left: 200px; font-size: 1.5em;">Yes</div>		
<b>FILL IN BELOW FOR DRY HOLES ONLY</b>		
40. For dry holes, this form must be accompanied by either a driller's, electric, radioactivity, or acoustical/sonic log or such log must be released to a commercial log service.  <div style="display: flex; justify-content: space-between;"> <div> <input type="checkbox"/> Log Attached         </div> <div> <input type="checkbox"/> Log released to _____ Date _____         </div> </div> <div style="margin-top: 10px;">         Type Logs: <input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical / Sonic       </div>		
41. Date FORM P-8 (Special Clearance) filed:		
42. Amount of oil produced prior to plugging _____ bbls * File FORM P-1 (Oil Production Report) for month this oil was produced		
<b>R R C USE ONLY</b>  Nearest field _____		

#### REMARKS

10/10/17: spot 15 sx cmt plug @ 3059' (4 1/2" csg), TOC @ 2842'.

10/10/17: spot 130 sx class C cmt plug from 1600'-Surface.

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISIONFORM W-3  
Rev. 12/92  
FOD1296API NO. 42-103-10344  
(If available)

1. RRC District

08

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH  
WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING

4. RRC Lease or ID Number

18401

2. FIELD NAME (as per RRC Records)

DUNE

3. Lease Name

STATE LC.

5. Well Number

1

6. OPERATOR

LINN OPERATING LLC

6a. Original Form W-1 Filed in Name of:

10. County

CRANE

7. ADDRESS

600 TRAVIS ST STE 1400 HOUSTON TX 77002

6b. Any Subsequent W-1's Filed in Name of:

11. Date Drilling Permit Issued

8. Location of Well, Relative to Nearest Lease Boundaries  
of Lease on which this Well is located.

Feet From

Line and

Feet From

Line of the

Lease

12. Permit Number

9a. SECTION, BLOCK, AND SURVEY

9b. Distance and Direction From Nearest Town in this County

13. Date Drilling Commenced

16. Type Well (Oil, Gas, Dry)

OIL

Total Depth

3330'

17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s

GAS ID or OIL  
LEASE #Oil - O  
Gas - GWELL  
#

14. Date Drilling Completed

18. If Gas, Amt. of Cond. on Hand at  
time of Plugging

15. Date Well Plugged

## CEMENTING TO PLUG AND ABANDON DATA:

	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date	10-10-17	10-10-17						
20. Size of Hole or Pipe in which Plug Placed (inches)	4 1/2 in.	4 1/2 in.						
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	3059'	1600'						
*22. Sacks of Cement Used (each plug)	15.3x	1300x						
*23. Slurry Volume Pumped (cu. ft.)	19.8	171.6						
*24. Calculated Top of Plug (ft.)	2842'	Surface						
25. Measured Top of Plug (if tagged) (ft.)		0						
*26. Slurry Wt. #/Gal.	14.8	14.8						
*27. Type Cement	"C"	"C"						

## 28. CASING AND TUBING RECORD AFTER PLUGGING

29. Was any Non-Drillable Material (Other  
than Casing) Left in This Well?☐ Yes ☒ No29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe  
non-drillable material. (Use Reverse Side of Form if more space is needed.)

SIZE WT./FT. PUT IN WELL (ft.) LEFT IN WELL (ft.) HOLE SIZE (in.)

7 5/8		786'	786'	1 1/2"
4 1/2		3314'	3314'	6 3/4"

## 30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS

FROM 3109'	TO 3114'	FROM	TO
FROM 3151'	TO 3156'	FROM	TO
FROM 3190'	TO 3195'	FROM	TO
FROM 3246'	TO 3251'	FROM	TO
FROM 3286'	TO 3281'	FROM	TO

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

\* Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

Signature of Cementer or Authorized Representative

Name of Cementing Company

Globe Energy Service

## CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

REPRESENTATIVE OF COMPANY

TITLE

DATE

Phone

A/C

NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

E-MAILED  
10/11/17  
Jeele  
Matsinger

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1. **Ensure there are no other shipping or tracking labels attached to your package.** Select the Print button on the print dialog box that appears. Note: If your browser does not support this function select Print from the File menu to print the label.
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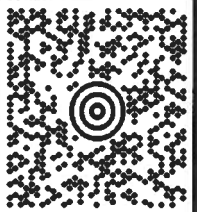


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HOUSTON, TX 77004

FOLD HERE

MINDY KOTESKY LINN ENERGY 600 TRAVIS ST HOUSTON TX 77002	0.0 LBS LTR	1 OF 1
<b>SHIP TO:</b> ATTN: SARAH SCHMIDT RAILROAD COMMISSION OF TEXAS STE. 500 E 10 DESTA DR MIDLAND TX 79705-4527		
<b>TX 797 9-02</b> 		
		
<b>UPS NEXT DAY AIR SAVER 1P</b> TRACKING #: 1Z 6VE 428 13 9504 3492		
		
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