

WATER BOARD LETTER DATED _____

Depth _____

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

Form W-2

Rev. 4/1/83

483-046

Type or print only

13(A) Exceptional

Surface Gas Log _____

ft.

API No. 42-103-10256

7. RRC District No.

08

8. RRC Lease No.

20692

9. Well No.

608 W

10. County of well site

Crane

11. Purpose of filing

Initial Potential ☐Retest ☐Reclass ☐Well record only ☒

(explain in Remarks)

D.V. @ _____ ft.

Oil Well Potential Test, Completion or Recompletion Report, and Log

1. FIELD NAME (as per RRC Records or Wildcat)

University Waddell (Devonian)

2. LEASE NAME

University Waddell Devonian Unit

3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report)

Mobil Producing Texas & New Mexico Inc.

RRC Operator No.

572550

4. ADDRESS c/o Mobil Exploration & Producing U.S. Inc.

P.O. Box 633 Midland, Texas 79702

5. If Operator has changed within last 60 days, name former operator

6a. Location (Section, Block, and Survey)

Sec. 12, Blk. 31, University Lands Surv. 9 miles northwest from Crane, Tx.

6b. Distance and direction to nearest town in this county

12. If workover or reclass, give former field (with reservoir) & gas ID or oil lease no.
FIELD & RESERVOIRGAS ID or
OIL LEASE #Oil - O
Gas - G

WELL NO.

RECORD CODIFICATION

SEP 26 1988

13. Type of electric or other log run

14. Completion or recompletion date

SECTION I: POTENTIAL TEST DATA IMPORTANT: Test should be for 24 hours unless otherwise specified in field rules.

15. Date of test No Test	16. No. of hours tested	17. Production method (Flowing, Gas Lift, Jetting, Pumping— Size & Type of pump)			18. Choke size
19. Production during Test Period	Oil - BBLS	Gas — MCF	Water - BBLS	Gas - Oil Ratio	Flowing Tubing Pressure PSI
20. Calculated 24- Hour Rate	Oil - BBLS	Gas — MCF	Water — BBLS	Oil Gravity—API—60°	Casing Pressure PSI
21. Was swab used during this test? Yes <input type="checkbox"/> No <input type="checkbox"/>		22. Oil produced prior to test (New & Reworked wells)			23. Injection Gas—Oil Ratio
REMARKS: n.d.c.					

INSTRUCTIONS: File an original and one copy of the completed Form W-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

AUG 12 1988

WELL TESTER'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge

Signature: Well Tester

Name of Company

RRC Representative

RECEIVED
R.R.C. OF TEXAS

OPERATOR'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

V. A. Pyzola

Mobil Exploration & Producing U.S. Inc.
as Agent for Mobil Producing TX & NM Inc.

Typed or printed name of operator's representative

Title of Person

(915) 688- 2321

Signature

Telephone. Area Code Number

Date: mo. day year

1173

NA 5mc

SECTION II				DATA ON WELL COMPLETION AND LOG (Not Required on Retest)			
24. Type of Completion: New Well <input type="checkbox"/> Deepening <input type="checkbox"/> Plug Back <input type="checkbox"/> Other <input type="checkbox"/>				25. Permit to Drill, Plug Back or Deepen DATE _____ PERMIT NO. _____ Rule 37 Exception CASE NO. _____ Water Injection Permit PERMIT NO. _____ Salt Water Disposal Permit PERMIT NO. _____ Other PERMIT NO. _____			
26. Notice of Intention to Drill this well was filed in Name of Skelly Oil Company							
27. Number of producing wells on this lease in this field (reservoir) including this well		28. Total number of acres in this lease 160					
29. Date Plug Back, Deepening, WorkOver or Drilling Operations: 5-22-63		30. Distance to nearest well, Same Lease & Reservoir 1541'					
31. Location of well, relative to nearest lease boundaries of lease on which this well is located 1650 Feet From North Line and 550 Feet from West Line of the Texas "W" Lease							
32. Elevation (DF, RKB, RT, GR, ETC.) 2640' KB				33. Was directional survey made other than inclination (Form W-12)? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
34. Top of Pay 8737		35. Total Depth 9348		36. P. B. Depth 9280		37. Surface Casing Determined by: Field <input type="checkbox"/> Rules <input type="checkbox"/> Recommendation of T.D.W.R. Railroad Commission (Special) <input checked="" type="checkbox"/>	
38. Is well multiple completion? No		39. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No FIELD & RESERVOIR				40. Intervals Drilled by: Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>	
41. Name of Drilling Contractor						42. Is Cementing Affidavit Attached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
43. CASING RECORD (Report All Strings Set in Well)							
CASING SIZE	WT #/FT.	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL. cu. ft.
13-3/8	48	843		1600 SX	17-1/2	surface	
8-5/8	32	3508		2100 SX	11	surface	
4-1/2	11.6	9348		1200 SX	7-3/4	4750	

44. LINER RECORD				
Size	TOP	Bottom	Sacks Cement	Screen

45. TUBING RECORD			46. Injecting Interval (this completion) Indicate depth of perforation or open hole			
Size	Depth Set	Packer Set	From	To	From	To
2-3/8 *	8680	8683	8737	8828	0A	0A
			9183	9235	0A	0A

* Cement lined tubing

47. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Depth Interval	Amount and Kind of Material Used
No Work Done	

48. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)			
Formations	Depth	Formations	Depth

REMARKS W-2 filed @ request of UIC.