

APR 30 2024

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

Form H-5

06/03/85 DBC0697

READ INSTRUCTIONS ON BACK

PLEASE TYPE OR PRINT

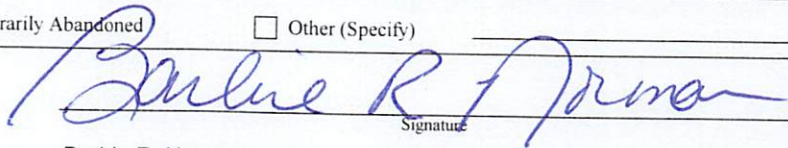
Disposal/Injection Well

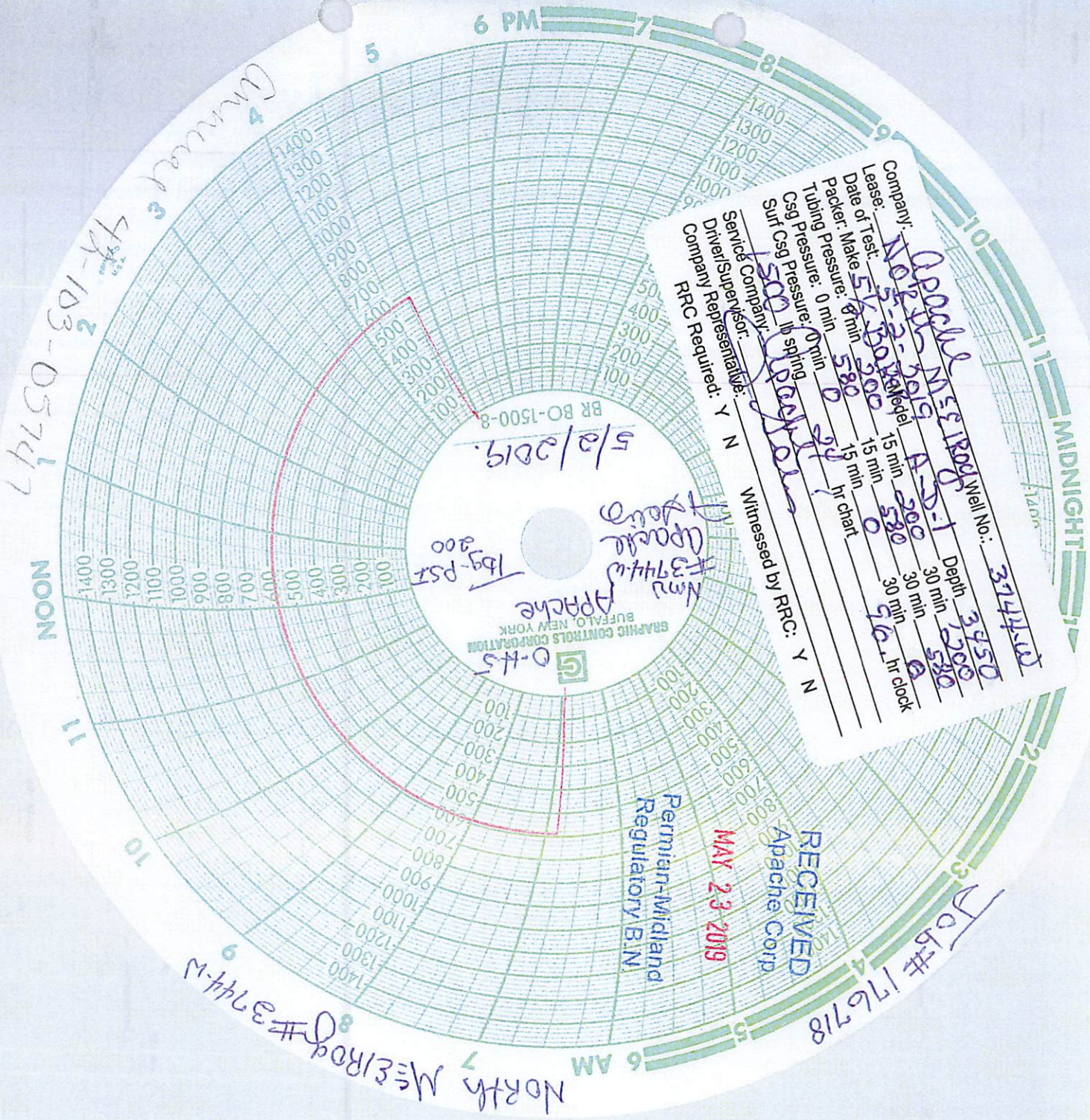
Pressure Test Report

UIC CONTROL NO.

Type

FOR RRC USE ONLY

1. OPERATOR'S NAME Apache Corporation				2. RRC OPERATOR NO. 027200															
3. ADDRESS 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				4. RRC DISTRICT NO. 08															
6. FIELD NAME (Exactly as shown on proration schedule) MCELROY				7. FIELD NO. 59337001		8. API NO. 42-103-05747													
9. LEASE NAME NORTH MCELROY UNIT				10a. OIL LEASE NO. 20377		10b. GAS ID NO.													
						11. WELL NO. 3744W													
12. REASON FOR TEST <input type="checkbox"/> Initial Test Prior to Injection <input type="checkbox"/> After Workover <input checked="" type="checkbox"/> Annual Test Required By Permit <input type="checkbox"/> Five-Year Test Required By Rule <input type="checkbox"/> Other (Specify) _____				13. DATE OF TEST 05/02/2019		14. RETEST? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO If YES, see Instruction No. 5													
				15. WELL COMPLETION <table border="1"> <thead> <tr> <th></th> <th>size</th> <th>depth set</th> </tr> </thead> <tbody> <tr> <td>Surface Casing</td> <td>8-5/8"</td> <td>532'</td> </tr> <tr> <td>Long String Casing</td> <td>5-1/2"</td> <td>3805'</td> </tr> <tr> <td>Tubing</td> <td>2-3/8"</td> <td>3450'</td> </tr> </tbody> </table>					size	depth set	Surface Casing	8-5/8"	532'	Long String Casing	5-1/2"	3805'	Tubing	2-3/8"	3450'
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Long String Casing	5-1/2"	3805'																	
Tubing	2-3/8"	3450'																	
				16a. PACKER MAKE AND MODEL BAKER AD-1		16b. DEPTH SET 3450'													
				17. AUTHORIZED INJECTION PRESSURE (PSIG): 1400															
18a. PERMITTED INJECTION INTERVAL Top 3570' Bottom 3724'				18b. COMPLETED INJECTION INTERVAL Top 3570' Bottom 3724'															
19. TEST PRESSURE (PSIG) [see Instructions 4(c) and 4(d)]																			
TIME	TUBING	CASING	SURFACE CSG.	TIME	TUBING	CASING	SURFACE CSG.												
Initial	200	580	0																
15 min.	200	580	0																
30 min.	200	580	0																
20. CHARACTERISTICS OF INJECTION FLUID [see Instruction 4(e)] Produced Water				21. CHARACTERISTICS OF ANNULUS FLUID [see Instructions 4(e) and 4(f)] Packer Fluid															
22. TEST WITNESSED BY RRC? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO If NO, see Instruction 4(a) If YES, Name of RRC Representative _____				23. WERE OTHER TESTS/SURVEYS PERFORMED AT THIS TIME? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO. If YES, list _____															
24. OPERATOR COMMENTS ON TEST (attach separate sheet if necessary)																			
<div style="text-align: right;"> RECEIVED RRC OF TEXAS MAY 30 2019 O&G Midland </div>																			
WELL STATUS: <input type="checkbox"/> Active <input checked="" type="checkbox"/> Temporarily Abandoned <input type="checkbox"/> Other (Specify) _____																			
CERTIFICATE I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated herein are true, correct, and complete, to the best of my knowledge.																			
Signature  Barbie R. Norman Name of Person (type or print)				Title Regulatory Analyst															
Telephone No. (432) 818-1179				Date 05/29/2019															



Company: Apache M-21Rog Well No.: 3744-W
Lease: 103-05747 Model: A-20-1 Depth: 3450
Date of Test: 5/2/2019 15 min: 580 30 min: 580
Packer: Make: 580 15 min: 580 30 min: 580
Tubing Pressure: 0 min: 580 hr chart: 580
Surf Csg Pressure: 0 min: 580 hr chart: 580
Service Company: Apache
Drill/Supervisor: Y N
RRC Representative: Y N
Witnessed by RRC: Y N

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RRC OF TEXAS
MAY 30 2019
O&G
Midland