

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

2020 Job #234685 - Inv. 15057

API No. (if available)
42- 103-057471. RRC District
08FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH
WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING4. RRC Lease or ID
Number
20377

2. FIELD NAME (as per RRC records)

McElroy

3. Lease Name

North McElroy Unit

5. Well Number

3744W

6. OPERATOR

Apache Corporation

6a. Original Form W-1 filed in name of:

10. County

Crane

7. ADDRESS

303 Veterans Airpark Lane, Ste. 3000, Midland, Tx 79705

6b. Any subsequent W-1's filed in name of:

11. Date Drilling Permit Issued

6-20-89

8. Location of well, relative to nearest lease boundaries

feet from line and feet from

12. Permit Number

NA

of lease on which this well is located

line of the lease

9a. SECTION, BLOCK and SURVEY

37, 30, UL

9b. Distance and direction from nearest town in this county

22 miles S. from Crane, TX

13. Date Drilling Commenced

6-30-89

16. Type Well (oil, gas,
or dry)

Injection

Total Depth

3810

If multiple completion list all field names and oil lease or gas id no.'s

Gas ID or
Oil Lease #Oil - O
Gas - G

Well #

14. Date Drilling Completed

7-31-89

18. If gas, amt. of cond. on
hand at time of plugging15. Date Well Plugged
10/9/20

CEMENTING TO PLUG AND ABANDON DATA:

	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date	10/6/20	10/7/20	10/7/20	10/8/20	10/8/20	10/9/20		
20. Size of Hole or Pipe in which Plug Placed (inches)	5 1/2"	5 1/2"	5 1/2"	5 1/2"	5 1/2"	5 1/2"		
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	3600	3488	2400	1150	632	375		
*22. Sacks of Cement Used (each plug)	50	75	55	45	20	50		
*23. Slurry Volume Pumped (cu. ft.)	66	99	72.6	59.4	26.4	66		
*24. Calculated Top of Plug (ft.)	2400	2743	1870	716	437	Surf		
25. Measured Top of Plug (if tagged) (ft.)	3488	2761	—	716	445	surf		
*26. Slurry Wt. # / Gal.	14.8	14.8	14.8	14.8	14.8	14.8		
*27. Type Cement	C	C	C	C	C	C		

28. CASING AND TUBING RECORD AFTER PLUGGING

29. Was any non-drillable material (other than casing) left in this well? ☐ Yes ☒ No

SIZE	WT.# / FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)
8 5/8"	24	532	532	UNK
5 1/2"	14	3805	3805	UNK

29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use reverse side of form if more space is needed.)

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS

FROM	3630	TO	3724	FROM	TO
FROM		TO		FROM	TO
FROM		TO		FROM	TO
FROM		TO		FROM	TO
FROM		TO		FROM	TO

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

* Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.

Signature of Cementer or Authorized Representative

Sunset Well Service, Inc.

Name of Cementing Company

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Sunset Well Service, Inc.

REPRESENTATIVE OF COMPANY

Sr. Reclamation

TITLE
FOREMAN

10-13-2020

DATE

PHONE 432 556-9143

A/C

NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was well filled with mud - laden fluid, according to the regulations of the Railroad Commission? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		32. How was mud applied? RCM CIRCULATED	33. Mud Weight LBS/GAL. 10#						
34. Total Depth 3810	Other Fresh Water Zones by GAU <table style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%; text-align: center;">TOP</th> <th style="width:50%; text-align: center;">BOTTOM</th> </tr> <tr> <td style="text-align: center;">800</td> <td style="text-align: center;">1100</td> </tr> <tr> <td style="text-align: center;">surf</td> <td style="text-align: center;">275</td> </tr> </table>	TOP	BOTTOM	800	1100	surf	275	35. Have all abandoned wells on this lease been plugged according to R R C Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
TOP	BOTTOM								
800	1100								
surf	275								
36. If No, Explain		37. Name and address of cementing or service company who mixed and pumped cement plugs in this well Sunset Well Service, P.O. Box 7139, Midland, Texas 79708							
38. Name(s) and address(es) of surface owners of well site University Lands P.O. Box 553 Midland, TX 79702		Date RRC District Office notified of plugging 10/5/20							
39. Was notice given before plugging to the above? yes 8-13-20									
FILL IN BELOW FOR DRY HOLES ONLY									
40. For dry holes, this form must be accompanied by RRC Form L-1 (Electric Log Status Report). If confidentiality is requested on the L-1, attach a copy of the header for each log that has been run on the well. <input type="checkbox"/> L-1 Attached <input type="checkbox"/> Log Header(s) Attached NOTE: Well Logs should be submitted to the RRC using the on-line Digital Well Log Submission (DWL) application									
41. Date FORM P-8 (Special Clearance) filed									
42. Amount of oil produced prior to plugging _____ bbls * File FORM PR (Oil Production Report) for month this oil was produced									
R R C USE ONLY Nearest field _____									

REMARKS

Invoice #15057 - 10/6/20 Squeeze 50 sx class C cmt @ 3600' w/tag TOC @ 3488'. - 10/7/20 Spot 75 sx class C cmt @ 3488'. Tag TOC @ 2765'. Spot 55 sx class C cmt @ 2400'. CAL TOC @ 1870'. - 10/8/20 Spot 45 sx class C cmt @ 1150'. Tag TOC @ 716'. Perforate @ 582'. Squeeze did not work. Spot 20 sx class C cmt @ 632'. Tag TOC @ 445'. - 10/9/20 Perforate @ 325'. Squeeze did not work. Pump surface via 5 1/2" csg from 375' to surface w/50 sx class C cmt. Cut off wellhead, back free location. RD P&A equipment. Job completed.

displ. to 2765'

displ to 716'