Type or print only

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
Notice of Intention to Plug and Abandon
Operators must comply with RRC plugging procedures as outlined on the reverse side.

Form W-3A
Rev 1/1/83
(02/00)
WWW-1

1. Operator's Name and Address (Exactly as shown on Form P-5, Organization Report)	3. RRC District No	4. County of Well Site
APACHE CORPORATION ATTN: GUINN BURKS 303 VETERANS AIRPARK LANE, STE. 3000 MIDLAND, TX 79705	08	CRANE

	5. API No.	6. Drilling Permit No.
	42- 103-05747	

2. RRC Operator Number 027200	7. Rule 37 Case No.	8. Oil Lease No. or Gas Well ID No.	9. Well No.
		20377	3744W

10. Field Name (Exactly as shown on RRC records)	11. Lease Name
MCELROY	NORTH MCELROY UNIT

12. Location
• Section No. 37 Block No. 30 Survey UL No. ____ Abstract No. A-____
• Distance (in miles) and direction from a nearby town in this county (name the town). 22 MILES S. FROM CRANE, TX

13. Type of well	14. Type of completion	15. Total depth
1. oil 3. disposal 5. other (specify) ____ 2. gas 4. injection Enter appropriate no. in box ▶ 4	Single ☒ Multiple ☐	TD 3810', PB 3765'

16. Usable-quality water strata (as determined by Texas Dept. of Water Resources) occur to a
depth of 275 feet and in deeper strata from 800 to 1100 feet; and from ____ to ____ feet.

17. • If there are wells in this area which are producing from or have produced from a shallower zone, state depth of zone ELEV. 2613' GL
• If there are wells into which salt water is being or has been disposed of into a shallower zone, state depth of zone

18. Casing record (list all casing in well)

Size	Depth		Cement (sacks)	Drilled hole size	Top of cement (feet)	Temper. Survey	Calculated	Cement Bond Log	Anticipated casing recovery (feet)
8-5/8	set @ 532	w/	300	UNKNOWN	SURFACE	☐	☒	☐	0
5-1/2	set @ 3805	w/	1000	UNKNOWN	SURFACE	☐	☒	☐	0
	set @	w/				☐	☐	☐	
	set @	w/				☐	☐	☐	
	set @	w/				☐	☐	☐	

19. Has notice of intent to plug been filed previously for this well?
☐ Yes ___/___/___ Mo. Day Yr. ☒ No. No.

20. Plugging proposal (List all bridge and cement plugs. Load the hole with at least 9.5 lbs. per gallon mud.)

21. Record of perforated intervals or open hole

Perforations	Open	Plugged	Plugging method
3630-3724	☒	☐	
	☐	☐	
	☐	☐	
Open Hole	☐	☐	

	No. of sacks	Depth In feet (top & bottom)
1.	85	3600-2800 SET CIBP / SPOT & TAG
2.	60 55	2400-1900 / SPOT
3.	40 45	1150-750 / SPOT / TAG
4.	50	582-482 PERF / SQZ / TAG
5.	90	325-0 PERF / SQZ / ATTEMPT TO
6.		CIRC 5-1/2" TO SURFACE
7.		
8.		WORK OVER PIT WILL BE LINED

22. Name and address of cementing company or contractor
SUNSET WELL SERVICE, INC.
P. O. BOX 7139
MIDLAND, TEXAS 79707

23. Anticipated plugging date for this well is: ASAP
Mo. Day Yr.

DIANNE GILBREATH P&A ASSISTANT

Typed or printed name of operator's representative				Title of person
432-818-1103		08 / 11 / 20		_Dianne Gilbreath_ (signature)
Telephone: Area Code Number	Date	Mo. Day Yr.		Signature

RRC District Office Action

Expiration date 03 / 01 / 2021 E/VR _(signature)_ AUGUST 11, 2020
Mo. Day Yr. District Director Date