



APACHE PARTNER REPORT

REGION: CENTRAL
TYPE: OPERATED

PARTNER: UNIVERSITY LANDS OIL, GAS & MINERALS
CONTACT: DRILLINGREPORTS@gmail
E-MAIL: drillingreport@utsystem.edu
FAX:

WELL NAME: NORTH MCELROY UNIT 3429
OPERATOR: APACHE CORPORATION
FIELD: MCELROY
COUNTY: CRANE
APA WP#: 97.61
FORMATION: RKB
ACTIVE DATUM: @ 0 (ft)
AFE DESC: (USD)
AFE DHC: 0.00
AFE DCC: 0.00

STATE: TEXAS
PLAN DEPTH: 0 (ft)
SPUD DATE:
CONTRACTOR: API #: 4210305540
LOCATION: DISTRICT: PERMIAN SOUTH
AFE CWC: 0.00
AFE TOT: 0.00
(USD)
(USD)

EVENT: LAND-FACILITIES

REPORT DATE: 12/23/2009

MD: 0 (ft)
24 HR PROG: (ft)
DAILY DHC: 0
DAILY CWC: 0
DAILY DCC: 0.00
DAILY OTHER: 12,026
DAILY TOT: 12,026
CURRENT STATUS:
24 HR FORECAST: RIH W/4 3/4" SHOE, DCS & WS, LEAVE SWINGING @ TOL.
DAILY OPS: FISHED 2 JTS TBG & SETTING TOOL.
06:00 UPDATE: RIH W/2 7/8" SUB, 3 3/4" BS, 3 3/4" JARS, 6-3 1/2" DCS, ACCELERATOR, X-OVER, 86 JTS WS, TAG @ 2920'. LATCH ONTO FISH. JAR FOR 4 HRS. MOVE DN HOLE 25'. POOH DRAGGING TO TOL. STAND BACK WS. LD BHA. REC 2 JTS OF TBG & SETTING TOOL. SLIPS MISSING ON S/T. SDFN.
TVD: 0 (ft)
ROT HRS: 0.00 (hr)
EVENT DHC: 0
EVENT CWC: 0
EVENT DCC: 0.00
EVENT OTT: 77,099
EVENT TOT: 77,099
DFS: 0.00
MW: 0
CUM DHC: 0
CUM CWC: 0
CUM DCC: 0.00
CUM OTT: 77,099
CUM TOT: 77,099
VIS: 0
DOL: 0.00
REPORT NO: 6
(USD)
(USD)
(USD)
(USD)
(USD)
(USD)
(USD)
(USD)



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Page 1 of 1

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PARTNER: UNIVERSITY LANDS OIL, GAS & MINERALS

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FAX:

WELL NAME: NORTH MCELROY UNIT 3429

OPERATOR: APACHE CORPORATION

FIELD: MCELROY

COUNTY: CRANE

APA WIP: 97.61

FORMATION:

ACTIVE DATUM: RKB

LOCATION:

DISTRICT: PERMIAN SOUTH

STATE: TEXAS

PLAN DEPTH: 0 (ft)

CONTRACTOR:

API #: 4210305540

SPUD DATE:

@ 0 (ft)

AFE #: PENDING

AFE DESC:

AFE DHC: 0.00

(USD)

AFE CWC: 0.00

(USD)

AFE DCC: 0.00

(USD)

AFE TOT: 0.00

(USD)

EVENT: LAND-FACILITIES

REPORT DATE: 12/24/2009

REPORT NO: 7

MD: 0 (ft)

TVD: 0 (ft)

DFS: 0.00

DOL: 0.00

24 HR PROG: (ft)

ROT HRS: 0.00 (hr)

MW: 0

VIS: 0

DAILY DHC: 0 (USD)

EVENT DHC: 0

(USD)

CUM DHC: 0

(USD)

DAILY CWC: 0 (USD)

EVENT CWC: 0

(USD)

CUM CWC: 0

(USD)

DAILY DCC: 0.00 (USD)

EVENT DCC: 0.00

(USD)

CUM DCC: 0.00

(USD)

DAILY OTHER: 4,440 (USD)

EVENT OTH: 81,539

(USD)

CUM OTH: 81,539

(USD)

DAILY TOT: 4,440 (USD)

EVENT TOT: 81,539

(USD)

CUM TOT: 81,539

(USD)

CURRENT STATUS:

24 HR FORECAST: DO CIBP.

DAILY OPS: RIH SHOE, DC'S & WS.

06:00 UPDATE: PU 4 3/4" SHOE, DC'S & 78 JTS WS. RIH TO 2690'. SDFN.



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Page 1 of 1

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FAX:

WELL NAME: NORTH MCELROY UNIT 3429

OPERATOR: APACHE CORPORATION

FIELD: MCELROY

COUNTY: CRANE

APA WI#: 97.61

FORMATION:

ACTIVE DATUM: RKB

AFE #: PENDING

AFE DHC: 0.00

AFE DCC: 0.00

LOCATION:

DISTRICT: PERMIAN SOUTH

CONTRACTOR:

API #: 4210305540

STATE: TEXAS

PLAN DEPTH: 0 (ft)

SPUD DATE:

@ 0 (ft)

AFE DESC:

(USD)

(USD)

AFE CWC: 0.00

(USD)

AFE TOT: 0.00

(USD)

EVENT: LAND-FACILITIES

REPORT DATE: 12/28/2009

MD: 0 (ft)

24 HR PROG: (ft)

DAILY DHC: 0

DAILY CWC: 0

DAILY DCC: 0.00

DAILY OTHER: 5,590

DAILY TOT: 5,590

TVD: 0 (ft)

ROT HRS: 0.00 (hr)

EVENT DHC: 0

EVENT CWC: 0

EVENT DCC: 0.00

EVENT OTH: 87,129

EVENT TOT: 87,129

DFS: 0.00

MW: 0

(USD)

(USD)

(USD)

(USD)

(USD)

REPORT NO: 8

DOL: 0.00

VIS: 0

CUM DHC: 0

CUM CWC: 0

CUM DCC: 0.00

CUM OTH: 87,129

CUM TOT: 87,129

(USD)

(USD)

(USD)

(USD)

(USD)

CURRENT STATUS:

24 HR FORECAST: LD DC'S, WP & RUN CIL

DAILY OPS: CO DN TO 3297'

06:00 UPDATE: SIP-120#. BL DN REC 2 BO & 19 BPW. RIH TAG @ 3070'. RU SWIVEL. EST CIRC. CHASE CIBP DN TO 3198'. CONT MILLING. POOH WS, BHA. REC SLIPS, RUBBER & PIECES OF CIBP. PU BIT, DC'S & WS. RIH TAG @ 3198'. RU SWIVEL. EST CIRC. CHASE PLUG DN TO 3297'. PLUG SPINNING. CIRC HOLE CLEAN. RD SWIVEL. POOH WS. SDFN.



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Page 1 of 1

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WELL NAME: **NORTH MCELROY UNIT 3429**

OPERATOR: APACHE CORPORATION

FIELD: MCELROY

COUNTY: CRANE

APA WT%: 97.61

FORMATION:

ACTIVE DATUM: **RKB**

AFE #: TS-10-3262

AFE DHC: 0.00

AFE DCC: 0.00

LOCATION:

DISTRICT: PERMIAN SOUTH

CONTRACTOR:

API #: 4210305540

STATE: TEXAS

PLAN DEPTH: 0 (ft)

SPUD DATE:

@ 0 (ft)

AFE DESC: REACTIVATE TA'D WELL

(USD)

(USD)

AFE CWC: 0.00

AFE TOT: 240,000.00

(USD)

(USD)

EVENT: LAND-FACILITIES

REPORT DATE: 02/08/2010

MD: 0 (ft)

24 HR PROG: (ft)

DAILY DHC: 0

DAILY CWC: 0

DAILY DCC: 0.00

DAILY OTHER: 1,350

DAILY TOT: 1,350

CURRENT STATUS:

24 HR FORECAST: ACD

DAILY OPS: POOH EQUIP. RIH PERF.

06:00 UPDATE: SD WELL. LOTO POOH RODS & PUMP. NUBOP. REL TAC. PU 2.5 JTS. TAG POOH. TAG @ 3294'.

MIRU GWL. RIH ADD 42 PERFS FROM 3006'-3192'. POOH RD GWL. PU RBP, PKR, COLLAR

LOCATOR, 2 7/8" WS. RIH TO 2650'. SDFN.

TVD: 0 (ft)

ROT HRS: 0.00 (hr)

EVENT DHC: 0

EVENT CWC: 0

EVENT DCC: 0.00

EVENT OTH: 188,236

EVENT TOT: 188,236

DFS: 0.00

MW: 0

(USD)

(USD)

(USD)

(USD)

(USD)

REPORT NO: 22

DOL: 0.00

VIS: 0

CUM DHC: 0

CUM CWC: 0

CUM DCC: 0.00

CUM OTH: 188,236

CUM TOT: 188,236

(USD)

(USD)

(USD)

(USD)

(USD)



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Page 1 of 1

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FAX:

WELL NAME: **NORTH MCELROY UNIT 3429**

OPERATOR: APACHE CORPORATION

FIELD: MCELROY

COUNTY: CRANE

APA WI%: 97.61

FORMATION:

ACTIVE DATUM: **RKB**

AFE #: TS-10-3262

AFE DHC: 0.00

AFE DCC: 0.00

LOCATION:

DISTRICT: PERMIAN SOUTH

CONTRACTOR:

API #: 4210305540

@ 0 (ft)

STATE: TEXAS

PLAN DEPTH: 0 (ft)

SPUD DATE:

AFE DESC: REACTIVATE TA'D WELL

AFE CWC: 0.00 (USD)

AFE TOT: 240,000.00 (USD)

EVENT: LAND-FACILITIES

REPORT DATE: 02/08/2010

MD: 0 (ft)

24 HR PROG: (ft)

DAILY DHC: 0

DAILY CWC: 0

DAILY DCC: 0.00

DAILY OTHER: 1,350

DAILY TOT: 1,350

TVD: 0 (ft)

ROT HRS.: 0.00 (hr)

EVENT DHC: 0

EVENT CWC: 0

EVENT DCC: 0.00

EVENT OTH: 188,236

EVENT TOT: 188,236

DFS: 0.00

MW: 0

(USD)

(USD)

(USD)

(USD)

(USD)

REPORT NO: 22

DOL: 0.00

VIS: 0

CUM DHC: 0

CUM CWC: 0

CUM DCC: 0.00

CUM OTH: 188,236

CUM TOT: 188,236

(USD)

(USD)

(USD)

(USD)

(USD)

CURRENT STATUS:

24 HR FORECAST: ACD

DAILY OPS: POOH EQUIP. RIH PERF.

06:00 UPDATE: SD WELL. LOTO POOH RODS & PUMP. NUBOP. REL TAC. PU 2.5 JTS. TAG POOH. TAG @ 3294'.

MIRU GWL. RIH ADD 42 PERFS FROM 3006'-3192'. POOH RD GWL. PU RBP, PKR, COLLAR

LOCATOR, 2 7/8" WS. RIH TO 2650'. SDFN.



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WELL NAME: **NORTH MCELROY UNIT 3429**OPERATOR: **APACHE CORPORATION**FIELD: **MCELROY**COUNTY: **CRANE**APA W1%: **97.61**

FORMATION:

ACTIVE DATUM: **RKB**

LOCATION:

DISTRICT: **PERMIAN SOUTH**STATE: **TEXAS**PLAN DEPTH: **0 (ft)**

CONTRACTOR:

API #: **4210305540**

SPUD DATE:

@ **0 (ft)**AFE #: **TS-10-3262**AFE DESC: **REACTIVATE TA'D WELL**AFE DHC: **0.00**

(USD)

AFE CWC: **0.00**

(USD)

AFE DCC: **0.00**

(USD)

AFE TOT: **240,000.00**

(USD)

EVENT: **LAND-FACILITIES**REPORT DATE: **02/09/2010**REPORT NO: **23**MD: **0 (ft)**TVD: **0 (ft)**DFS: **0.00**DOL: **0.00**24 HR PROG: **(ft)**ROT HRS: **0.00 (hr)**MW: **0**VIS: **0**DAILY DHC: **0 (USD)**EVENT DHC: **0 (USD)**CUM DHC: **0 (USD)**DAILY CWC: **0 (USD)**EVENT CWC: **0 (USD)**CUM CWC: **0 (USD)**DAILY DCC: **0.00 (USD)**EVENT DCC: **0.00 (USD)**CUM DCC: **0.00 (USD)**DAILY OTHER: **16,777 (USD)**EVENT OTH: **205,013 (USD)**CUM OTH: **205,013 (USD)**DAILY TOT: **16,777 (USD)**EVENT TOT: **205,013 (USD)**CUM TOT: **205,013 (USD)**

CURRENT STATUS:

24 HR FORECAST: **SWAB**DAILY OPS: **ACD & SWAB**

06:00 UPDATE: SIP-0#. OPEN WELL. CONT IN HOLE W/BHA. TAG @ 3074'. TOOK 20K TO PULL OUT. BAD CSG.
POOH WS & BHA. LD RBP. RIH 5 1/2" PKR & WS. TAG @ 3074'. PUH PSA 3065'. RU ACIDIZERS. ACD
PERFS 305'-3251' W/2500 GALS ACIDTOL 100 BS. AIR - 6 BPM, AIP-80, MIP-113#. ISIP-VAC. RD
ACIDIZERS. SI WELL 2 HRS. RU SWAB. SFL 2600' FS 2 RUNS REC 1 BLW. REL PKR. POOH LD PKR.
RIH SN, WS DN TO 3150'. RU SWAB. SFL 2400' FS. MADE 5 RUNS. REC 18 BLW. FFL SN. SD 30 MIN.
FLUID ENTRY 200'. RD SWAB. SDFN.



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WELL NAME: **NORTH MCELROY UNIT 3429**OPERATOR: **APACHE CORPORATION**FIELD: **MCELROY**COUNTY: **CRANE**APA WI#: **97.61**

FORMATION:

ACTIVE DATUM: **RKB**AFE #: **TS-10-3262**AFE DHC: **0.00**AFE DCC: **0.00**

LOCATION:

DISTRICT: **PERMIAN SOUTH**

CONTRACTOR:

API #: **4210305540**STATE: **TEXAS**PLAN DEPTH: **0 (ft)**

SPUD DATE:

@ **0 (ft)**AFE DESC: **REACTIVATE TA'D WELL**

(USD)

(USD)

AFE CWC: **0.00**

(USD)

AFE TOT: **240,000.00**

(USD)

EVENT: LAND-FACILITIESREPORT DATE: **02/10/2010**MD: **0 (ft)**24 HR PROG: **(ft)**DAILY DHC: **0**DAILY CWC: **0**DAILY DCC: **0.00**DAILY OTHER: **5,375**DAILY TOT: **5,375**TVD: **0 (ft)**ROT HRS: **0.00 (hr)**EVENT DHC: **0**EVENT CWC: **0**EVENT DCC: **0.00**EVENT OTH: **210,388**EVENT TOT: **210,388**DFS: **0.00**MW: **0**

(USD)

(USD)

(USD)

(USD)

(USD)

REPORT NO: **24**DOL: **0.00**VIS: **0**CUM DHC: **0**CUM CWC: **0**CUM DCC: **0.00**CUM OTH: **210,388**CUM TOT: **210,388**

(USD)

(USD)

(USD)

(USD)

(USD)

CURRENT STATUS:

24 HR FORECAST: **CK PUMP ACTION. RDMO.**DAILY OPS: **SWAB & RTP**

06:00 UPDATE: SIP-SLIGHT VAC. RU SWAB. SFL 2600' FS. MADE 4 RUNS. FFL SN. TOP SAMPLE BLK WATER NO SOLIDS. SD 30 MIN. FLD ENTRY 400'. MADE 2 RUNS. FLUIDS CLNG UP. REC TOTAL FO 13 BLW. RD SWAB. POOH WS LD. PU DESANDER ALONG W/PROD TBG. RIH SET TAC. ND BOP. PU 2" PUMP, RODS. RIH. HANG WELL OFF. LD TBG. GOOD PUMP ACTION. RTP. SDFN.



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WELL NAME: **NORTH MCELROY UNIT 3429**OPERATOR: **APACHE CORPORATION**FIELD: **MCELROY**COUNTY: **CRANE**APA WI%: **97.61**

FORMATION:

ACTIVE DATUM: RKB**AFE #: TS-10-3262****AFE DHC: 0.00****AFE DCC: 0.00**

LOCATION:

DISTRICT: **PERMIAN SOUTH**

CONTRACTOR:

API #: **4210305540**STATE: **TEXAS**PLAN DEPTH: **0 (ft)**

SPUD DATE:

@ 0 (ft)**AFE DESC: REACTIVATE TA'D WELL****(USD)****(USD)****AFE CWC: 0.00****AFE TOT: 240,000.00****(USD)****(USD)****EVENT: LAND-FACILITIES****REPORT DATE: 02/15/2010****MD: 0 (ft)****24 HR PROG: (ft)****DAILY DHC: 0 (USD)****DAILY CWC: 0 (USD)****DAILY DCC: 0.00 (USD)****DAILY OTHER: 0 (USD)****DAILY TOT: 0 (USD)****CURRENT STATUS:****24 HR FORECAST:****DAILY OPS: P/4 BO & 427 BW & 0 MCF IN 24 HRS. FINAL REPORT.****06:00 UPDATE:****TVD: 0 (ft)****ROT HRS:: 0.00 (hr)****EVENT DHC: 0****EVENT CWC: 0****EVENT DCC: 0.00****EVENT OTH: 210,388****EVENT TOT: 210,388****DFS: 0.00****MW: 0****(USD)****(USD)****(USD)****(USD)****(USD)****REPORT NO: 29****DOL: 0.00****VIS: 0****CUM DHC: 0 (USD)****CUM CWC: 0 (USD)****CUM DCC: 0.00 (USD)****CUM OTH: 210,388 (USD)****CUM TOT: 210,388 (USD)**