

RAILROAD COMMISSION OF
TEXAS
OIL AND GAS DIVISION

H-10

Return the completed original report to:
DIRECTOR, Technical Permitting
Oil and Gas Division
P.O. Box 12967
Austin, Texas 78711-2967

**Annual Disposal/Injection
Well Monitoring Report**

RRC USE ONLY

UIC Control No: 000017713
Type: 3
DUE DATE: 08/01/2024

| | | | | | | | |
|---|----|---|----------|---|-----|--|------------------------|
| 1. OPERATOR NAME, exactly as shown on P-5 KINDER MORGAN PRODUCTION CO LLC | | | | 2. OPERATOR P-5 NO. 463316 | | 3. RRC DISTRICT NO. 08 | |
| 4. ADDRESS, including city, state, and zip code 6 DESTA DRIVE STE 6000 MIDLAND, TX 79705 | | | | | | 5. API NO. 42-103-05372 | |
| | | | | | | 6. OIL LEASE NO. 20377 | |
| 7. FIELD NAME, exactly as shown on Proration Schedule MCELROY | | | | | | 8. GAS ID NO. | |
| 9. LEASE NAME, exactly as shown on Proration Schedule NORTH MCELROY UNIT | | | | 10. COUNTY CRANE | | 11. WELL NO. 4557W | |
| 12. | | 13. INJECTION PRESSURE | | 14. TOTAL VOLUME INJECTED | | 15. ANNULUS PRESSURE (BETWEEN TUBING AND CASING) [See instructions (item B)] | |
| MONTH | YR | AVG PSIG | MAX PSIG | BBLs | MCF | # OF READINGS | MIN PSIG MAX PSIG |
| 07/2023 | | 0 | 0 | 0 | 0 | | |
| 08/2023 | | 0 | 0 | 0 | 0 | | |
| 09/2023 | | 0 | 0 | 0 | 0 | | |
| 10/2023 | | 0 | 0 | 0 | 0 | | |
| 11/2023 | | 0 | 0 | 0 | 0 | | |
| 12/2023 | | 0 | 0 | 0 | 0 | | |
| 01/2024 | | 0 | 0 | 0 | 0 | | |
| 02/2024 | | 0 | 0 | 0 | 0 | | |
| 03/2024 | | 0 | 0 | 0 | 0 | | |
| 04/2024 | | 0 | 0 | 0 | 0 | | |
| 05/2024 | | 0 | 0 | 0 | 0 | | |
| 06/2024 | | 0 | 0 | 0 | 0 | | |
| 16. Completed Injection Interval (perforated or open hole interval): FROM: 2,898 ft TO: 3,032 ft | | | | | | 17. Depth of Tubing Packer: 2,847 ft | |
| 18. Are the injected fluids produced from sources other than your own ? <input type="checkbox"/> 1. YES <input checked="" type="checkbox"/> 2. NO | | | | 19. Injection through: <input checked="" type="checkbox"/> 1. Tubing <input type="checkbox"/> 2. Casing | | | |
| 20. Type of fluids injected during reporting cycle: Total Anthropogenic | | | | | | | |
| A Salt Water _____ % B Fresh Water _____ % C Fracture Water Flow Back _____ % D Norm _____ % E(a) CO2 _____ % E(a) CO2 _____ % | | | | | | | |
| F Natural Gas _____ % G H2S _____ % H Polymer _____ % I Steam _____ % J Air _____ % K Nitrogen _____ % | | | | | | | |
| L Other Fluid _____ % Specify Fluid _____ | | | | | | | |
| This facsimile H-10 was generated electronically from data submitted to the RRC. A certification of the automated data is available in the RRC's Austin office. | | Name of Person: <u>Sandra Hanford</u> Phone: <u>(432)-683-0506</u> | | | | | |
| | | Company: <u>KINDER MORGAN PRODUCTION CO LLC</u> Date: <u>07/31/2024</u> | | | | | |