



APACHE PARTNER REPORT

Page 1 of 3

REGION: CENTRAL

TYPE: OPERATED

PARTNER: UNIVERSITY LANDS OIL, GAS & MINERALS

CONTACT: DRILLINGREPORTS email

E-MAIL: drillingreport@utsystem.edu

FAX:

WELL NAME: NORTH MCELROY UNIT 3717W

OPERATOR: APACHE CORPORATION

FIELD: MCELROY

COUNTY: CRANE

APA W1%: 97.60

FORMATION:

ACTIVE DATUM: RKB

AFE #: PENDING

AFE DHC: 0.00

AFE DCC: 0.00

LOCATION:

DISTRICT: PERMIAN SOUTH

CONTRACTOR:

API #: 4210305352

STATE: TEXAS

PLAN DEPTH: 0 (ft)

SPUD DATE:

@ 0 (ft)

AFE DESC:

(USD)

(USD)

AFE CWC: 0.00

AFE TOT: 0.00

(USD)

(USD)

EVENT: LAND - FACILITIES

REPORT DATE: 04/04/2008

MD: 0 (ft)

24 HR PROG: (ft)

DAILY DHC: 0

DAILY CWC: 0

DAILY DCC: 0.00

DAILY OTHER: 5,175

DAILY TOT: 5,175

CURRENT STATUS:

24 HR FORECAST: UNSET PKR. POOH LD PROD STRING. PU WS. RIH TAG FOR FILL

DAILY OPS: BLW DN WELL. NUBOP. TRIED TO UNSET PKR

06:00 UPDATE: BUTCH'S CHECK ANCHORS. MIRUSU. BACKHOE DUG PIT, CREW LINED & FENCED IT.

OPENED WELL TO PIT. STARTED BLOWING IT DN. PU 2 LOADS. SLOWED DN ENOUGH TO

BE ABLE TO NDWH. NUBOP. TRIED TO UNSET PKR. KEPT HANGING UP. SDFN.

TVD: 0 (ft)

ROT HRS: 0.00 (hr)

EVENT DHC: 0

EVENT CWC: 0

EVENT DCC: 0.00

EVENT OTH: 5,175

EVENT TOT: 5,175

DFS: 0.00

MW: 0

(USD)

(USD)

(USD)

(USD)

(USD)

REPORT NO: 1

DOL: 0.00

VIS: 0

CUM DHC: 0

CUM CWC: 0

CUM DCC: 0.00

CUM OTH: 5,175

CUM TOT: 5,175

(USD)

(USD)

(USD)

(USD)

(USD)

REPORT DATE: 04/07/2008

MD: 0 (ft)

24 HR PROG: (ft)

DAILY DHC: 0

DAILY CWC: 0

DAILY DCC: 0.00

DAILY OTHER: 5,030

DAILY TOT: 5,030

CURRENT STATUS:

24 HR FORECAST: PU DC'S. RU REV UNIT

DAILY OPS: POOH, LD PROD STRING & PKR. CO TO 3600'.

06:00 UPDATE: REL PKR. POOH LD OLD IPC PROD STRING ALONG W/PKR. RU DEPTHOMETER ON

SANDLINE. TAG @ 3654'. POOH. PU RIH W/NC & 2 3/8" WS. TAGGED @ 3582'. CIRC HOLE. CO

DN TO 3600'. PUH W/2 JTS TO 3536'. SDFN.

TVD: 0 (ft)

ROT HRS: 0.00 (hr)

EVENT DHC: 0

EVENT CWC: 0

EVENT DCC: 0.00

EVENT OTH: 10,205

EVENT TOT: 10,205

DFS: 0.00

MW: 0

(USD)

(USD)

(USD)

(USD)

(USD)

REPORT NO: 2

DOL: 0.00

VIS: 0

CUM DHC: 0

CUM CWC: 0

CUM DCC: 0.00

CUM OTH: 10,205

CUM TOT: 10,205

(USD)

(USD)

(USD)

(USD)

(USD)



APACHE PARTNER REPORT

Page 2 of 3

REPORT DATE: 04/08/2008

REPORT NO: 3

| | | | | | | | |
|---------------------|-------|--------------------|-------|-----------------|-------|-----------|--|
| MD: 0 (ft) | | TVD: 0 (ft) | | DFS: 0.00 | | DOL: 0.00 | |
| 24 HR PROG: (ft) | | ROT HRS: 0.00 (hr) | | MW: 0 | | VIS: 0 | |
| DAILY DHC: 0 | (USD) | EVENT DHC: 0 | (USD) | CUM DHC: 0 | (USD) | | |
| DAILY CWC: 0 | (USD) | EVENT CWC: 0 | (USD) | CUM CWC: 0 | (USD) | | |
| DAILY DCC: 0.00 | (USD) | EVENT DCC: 0.00 | (USD) | CUM DCC: 0.00 | (USD) | | |
| DAILY OTHER: 10,264 | (USD) | EVENT OTH: 20,469 | (USD) | CUM OTH: 20,469 | (USD) | | |
| DAILY TOT: 10,264 | (USD) | EVENT TOT: 20,469 | (USD) | CUM TOT: 20,469 | (USD) | | |

CURRENT STATUS:

24 HR FORECAST: POOH STAND BACK WS. LD DC'S & BIT

DAILY OPS: RU REV UNIT. CO TO 3783'.

06:00 UPDATE: RU SWAB. MADE 13 RUNS. CHECK FOR OIL CUT. ALL BLACK WATER. LD SWAB. PU RIH W/3 1/8" BIT, 2 XOVERS, 6-3 1/8" DC'S, 106 JTS OF WS TBG. RU REV UNIT. TAG @ 3575'. PU SWIVEL. BEGIN DRILLING FROM 3575'-3576'. FELL THRU TO 3588'. TAG @ 3588'-3590'. FELL THRU TO 3610'-3614'. FELL THRU TO 3672'. TAG @ 3672'-3673'. FELL THRU TO 3680'. TAG FROM 3680'-3682'. FELL THRU TO 3702'. TAG 3702'-3708'. FELL THRU TO 3719'. TAG @ 3719'-3721'. FELL THRU TO 3781'. TAG @ 3781'-3783'. SD 45 MIN. RIH TAG @ 3783'. RD SWIVEL & TOOH W/16 JTS OF WS. PUH ABOVE PERFS. SDFN.

REPORT DATE: 04/09/2008

REPORT NO: 4

| | | | | | | | |
|--------------------|-------|--------------------|-------|-----------------|-------|-----------|--|
| MD: 0 (ft) | | TVD: 0 (ft) | | DFS: 0.00 | | DOL: 0.00 | |
| 24 HR PROG: (ft) | | ROT HRS: 0.00 (hr) | | MW: 0 | | VIS: 0 | |
| DAILY DHC: 0 | (USD) | EVENT DHC: 0 | (USD) | CUM DHC: 0 | (USD) | | |
| DAILY CWC: 0 | (USD) | EVENT CWC: 0 | (USD) | CUM CWC: 0 | (USD) | | |
| DAILY DCC: 0.00 | (USD) | EVENT DCC: 0.00 | (USD) | CUM DCC: 0.00 | (USD) | | |
| DAILY OTHER: 5,008 | (USD) | EVENT OTH: 25,477 | (USD) | CUM OTH: 25,477 | (USD) | | |
| DAILY TOT: 5,008 | (USD) | EVENT TOT: 25,477 | (USD) | CUM TOT: 25,477 | (USD) | | |

CURRENT STATUS:

24 HR FORECAST: PU RIH W/NEW IPC PROD TBG & PKR. CIRC PKR FLUID. POI

DAILY OPS: SWAB ON WELL. CK FOR OIL CUT. ALL BLACK WATER. REC 360 BBLS FLOWING & SWABBING

06:00 UPDATE: TBG PRESS 0#. BACKSIDE 700#. BLED DN IN 10 MIN. POOH STANDBACK WS. LD DC'S, BIT. RIH W/WS & SN DN TO 3593'. RU SWAB. MADE 19 RUNS. REC 360 BBLS ALL BLACK WATER. INCLUDES WHAT FLOWED BACK. FLD @ SURF. CONT TO RUN OVER. RD SWAB. POOH LD 2 3/8" WS. SDFN.

REPORT DATE: 04/10/2008

REPORT NO: 5

| | | | | | | | |
|---------------------|-------|--------------------|-------|-----------------|-------|-----------|--|
| MD: 0 (ft) | | TVD: 0 (ft) | | DFS: 0.00 | | DOL: 0.00 | |
| 24 HR PROG: (ft) | | ROT HRS: 0.00 (hr) | | MW: 0 | | VIS: 0 | |
| DAILY DHC: 0 | (USD) | EVENT DHC: 0 | (USD) | CUM DHC: 0 | (USD) | | |
| DAILY CWC: 0 | (USD) | EVENT CWC: 0 | (USD) | CUM CWC: 0 | (USD) | | |
| DAILY DCC: 0.00 | (USD) | EVENT DCC: 0.00 | (USD) | CUM DCC: 0.00 | (USD) | | |
| DAILY OTHER: 24,102 | (USD) | EVENT OTH: 49,579 | (USD) | CUM OTH: 49,579 | (USD) | | |
| DAILY TOT: 24,102 | (USD) | EVENT TOT: 49,579 | (USD) | CUM TOT: 49,579 | (USD) | | |

CURRENT STATUS:

24 HR FORECAST: RIH W/INJ EQUIP. PUMP PKR FLUID. RUN OFFICIAL H5

DAILY OPS: RIH W/PKR & NEW IPC TBG. SHEARED PKR. POOH SENT PKR IN TO BE R&R'D

06:00 UPDATE: PU 4 1/2" AD-1 PKR W/NEW 2 3/8" IPC TBG. LANDED PKR @ 3347'. PKR SET. GOING IN THE HOLE WHEN WE TRY TO NDBOP WE SHEARED THE PKR. POOH STANDBACK PROD STRING. LD & SENT IN PKR TO BE R&R'D. SDFN.



APACHE PARTNER REPORT

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REPORT DATE: 04/11/2008

REPORT NO: 6

| | | | | | | | |
|--------------------|-------|--------------------|-------|-----------|-----------------|-----------|--|
| MD: 0 (fl) | | TVD: 0 (fl) | | DFS: 0.00 | | DOL: 0.00 | |
| 24 HR PROG: (fl) | | ROT HRS: 0.00 (hr) | | MW: 0 | | VIS: 0 | |
| DAILY DHC: 0 | (USD) | EVENT DHC: 0 | (USD) | | CUM DHC: 0 | (USD) | |
| DAILY CWC: 0 | (USD) | EVENT CWC: 0 | (USD) | | CUM CWC: 0 | (USD) | |
| DAILY DCC: 0.00 | (USD) | EVENT DCC: 0.00 | (USD) | | CUM DCC: 0.00 | (USD) | |
| DAILY OTHER: 7,100 | (USD) | EVENT OTH: 56,679 | (USD) | | CUM OTH: 56,679 | (USD) | |
| DAILY TOT: 7,100 | (USD) | EVENT TOT: 56,679 | (USD) | | CUM TOT: 56,679 | (USD) | |

CURRENT STATUS:

24 HR FORECAST: ISOLATE CSG LEAK. EST PUMP IN RATE

DAILY OPS: CSG LEAKS OFF

06:00 UPDATE: PU PKR, IPC TBG. RIH SET @ 3347'. RU PUMP TRUCK. CIRC PKR LFLUID. RUN H5 TEST. LOST 50# IN 30 MIN. RE RUN. HAD SAME LOSS. RD PUMP TRUCK. REL PKR. POOH TBG & PKR. PU 5 1/2" PKR & TBG. RIH SET PKR @ 1045', 880'- 557', 362'- 167' & 102' FS. PRESS UP CSG. WOULD NOT TEST. CIRC @ SURF WHILE TESTING @ 102'. RD PUMP TRUCK. REL PKR. POOH TBG & PKR. SDFN.

REPORT DATE: 04/14/2008

REPORT NO: 7

| | | | | | | | |
|--------------------|-------|--------------------|-------|-----------|-----------------|-----------|--|
| MD: 0 (fl) | | TVD: 0 (fl) | | DFS: 0.00 | | DOL: 0.00 | |
| 24 HR PROG: (fl) | | ROT HRS: 0.00 (hr) | | MW: 0 | | VIS: 0 | |
| DAILY DHC: 0 | (USD) | EVENT DHC: 0 | (USD) | | CUM DHC: 0 | (USD) | |
| DAILY CWC: 0 | (USD) | EVENT CWC: 0 | (USD) | | CUM CWC: 0 | (USD) | |
| DAILY DCC: 0.00 | (USD) | EVENT DCC: 0.00 | (USD) | | CUM DCC: 0.00 | (USD) | |
| DAILY OTHER: 7,678 | (USD) | EVENT OTH: 64,357 | (USD) | | CUM OTH: 64,357 | (USD) | |
| DAILY TOT: 7,678 | (USD) | EVENT TOT: 64,357 | (USD) | | CUM TOT: 64,357 | (USD) | |

CURRENT STATUS:

24 HR FORECAST: PUMP CMT

DAILY OPS: ISOLATE CSG LEAK

06:00 UPDATE: PU 5 1/2" RBP, PKR & WS. RIH SET RBP @ 3275'. PUH TEST RBP TO 800#-OK. PUH TESTING CSG. ISOLATE CSG LEAK @ 3242'-3272'. WILL CIRC TO SURF. POOH WS & PKR. RIH LATCH ONTO RBP. PUH SET @ 202'. SPOT 1 SX SAND ON RBP. POOH WS. SDFN.

REPORT DATE: 04/15/2008

REPORT NO: 8

| | | | | | | | |
|--------------------|-------|--------------------|-------|-----------|-----------------|-----------|--|
| MD: 0 (fl) | | TVD: 0 (fl) | | DFS: 0.00 | | DOL: 0.00 | |
| 24 HR PROG: (fl) | | ROT HRS: 0.00 (hr) | | MW: 0 | | VIS: 0 | |
| DAILY DHC: 0 | (USD) | EVENT DHC: 0 | (USD) | | CUM DHC: 0 | (USD) | |
| DAILY CWC: 0 | (USD) | EVENT CWC: 0 | (USD) | | CUM CWC: 0 | (USD) | |
| DAILY DCC: 0.00 | (USD) | EVENT DCC: 0.00 | (USD) | | CUM DCC: 0.00 | (USD) | |
| DAILY OTHER: 9,447 | (USD) | EVENT OTH: 73,804 | (USD) | | CUM OTH: 73,804 | (USD) | |
| DAILY TOT: 9,447 | (USD) | EVENT TOT: 73,804 | (USD) | | CUM TOT: 73,804 | (USD) | |

CURRENT STATUS:

24 HR FORECAST: WOC 48 HRS

DAILY OPS: PM CMT

06:00 UPDATE: RU CMTS TO CSG PUMP 10 BFW W/LIME. MIX & PUMP 34 SX CLS C CMT PUMP 8 BBLS SLURRY. HAD GOOD CIRC TO SURF PUMP @ 2 BPM - 0#. SJ SURF VALVE, WASH UP, START SQZ FINAL SQZ PRESS 800#. DISPL W/3/4 BFW TOTAL. RD CMTRS. SDFN.



APACHE PARTNER REPORT

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REGION: CENTRAL

TYPE: OPERATED

PARTNER: UNIVERSITY LANDS OIL, GAS & MINERALS

CONTACT: DRILLINGREPORTS email

E-MAIL: drillingreport@utsystem.edu

FAX:

WELL NAME: NORTH MCELROY UNIT 3717W

OPERATOR: APACHE CORPORATION

LOCATION

FIELD: MCELROY

DISTRICT: PERMIAN SOUTH

STATE: TEXAS

COUNTY: CRANE

PLAN DEPTH: 0 (ft)

APA WIP: 97.60

CONTRACTOR:

FORMATION:

API #: 4210305352

SPUD DATE:

ACTIVE DATUM: RKB

@ 0 (ft)

AFE #: PENDING

AFE DESC:

AFE DHC: 0.00

(USD)

AFE CWC: 0.00

(USD)

AFE DCC: 0.00

(USD)

AFE 0.00

(USD)

EVENT: LAND - FACILITIES

REPORT DATE: 04/16/2008

REPORT NO: 9

MD: 0 (ft)

TVD: 0 (ft)

DFS: 0.00

DOL: 0.00

24 HR PROG: (ft)

ROT HRS: 0.00 (hr)

MW: 0

VIS: 0

DAILY DHC: 0 (USD)

EVENT DHC: 0

(USD)

CUM DHC: 0

(USD)

DAILY CWC: 0 (USD)

EVENT CWC: 0

(USD)

CUM CWC: 0

(USD)

DAILY DCC: 0.00 (USD)

EVENT DCC: 0.00

(USD)

CUM DCC: 0.00

(USD)

DAILY OTH: 2,400 (USD)

EVENT OTH: 76,204

(USD)

CUM OTH: 76,204

(USD)

DAILY TOT: 2,400 (USD)

EVENT TOT: 76,204

(USD)

CUM TOT: 76,204

(USD)

CURRENT STATUS:

24 HR FORECAST: WOC

DAILY OPS: NO WORK DONE. WOC

06:00 UPDATE: NO WORK DONE. WOC.



APACHE PARTNER REPORT

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REGION: CENTRAL
TYPE: OPERATED

PARTNER: UNIVERSITY LANDS OIL, GAS & MINERALS

CONTACT: DRILLINGREPORTS email

E-MAIL: drillingreport@utsystem.edu

FAX:

| | | | | | |
|---------------|--------------------------|-------------|---------------|---------------|--------|
| WELL NAME: | NORTH MCELROY UNIT 3717W | LOCATION: | | STATE: | TEXAS |
| OPERATOR: | APACHE CORPORATION | DISTRICT: | PERMIAN SOUTH | PLAN DEPTH: | 0 (ft) |
| FIELD: | MCELROY | CONTRACTOR: | | SPUD DATE: | |
| COUNTY: | CRANE | API #: | 4210305352 | | |
| APA WI%: | 97.60 | | | | |
| FORMATION: | | | | | |
| ACTIVE DATUM: | RKB | @ | 0 (ft) | | |
| AFE #: | PENDING | AFE DESC: | | | |
| | AFE DHC: 0.00 | (USD) | | AFE CWC: 0.00 | (USD) |
| | AFE DCC: 0.00 | (USD) | | AFE TOT: 0.00 | (USD) |

EVENT: LAND - FACILITIES

REPORT DATE: 04/17/2008

REPORT NO: 10

MD: 0 (ft)

TVD: 0 (ft)

DFS: 0.00

DOL: 0.00

24 HR PROG: (ft)

ROT HRS: 0.00 (hr)

MW: 0

VIS: 0

DAILY DHC: 0 (USD)

EVENT DHC: 0 (USD)

CUM DHC: 0 (USD)

DAILY CWC: 0 (USD)

EVENT CWC: 0 (USD)

CUM CWC: 0 (USD)

DAILY DCC: 0.00 (USD)

EVENT DCC: 0.00 (USD)

CUM DCC: 0.00 (USD)

DAILY OTHER: 6,887 (USD)

EVENT OTH: 83,091 (USD)

CUM OTH: 83,091 (USD)

DAILY TOT: 6,887 (USD)

EVENT TOT: 83,091 (USD)

CUM TOT: 83,091 (USD)

CURRENT STATUS:

24 HR FORECAST: DO CMT

DAILY OPS: DRL DN CMT TO 36' FS

06:00 UPDATE: PU BIT & DC. RIH TAG @ TOC 5' FS. RU SWIVEL. DRILL DN TO 36' FS. LD SWIVEL. SDFN.



APACHE PARTNER REPORT

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REGION: CENTRAL
TYPE: OPERATED

PARTNER: UNIVERSITY LANDS OIL, GAS & MINERALS

CONTACT: DRILLINGREPORTS email

E-MAIL: drillingreport@utsystem.edu

FAX:

| | | | | |
|---------------|--------------------------|-------------------------|---------------|--------------------|
| WELL NAME: | NORTH MCELROY UNIT 3717W | LOCATION | | STATE: TEXAS |
| OPERATOR: | APACHE CORPORATION | DISTRICT: PERMIAN SOUTH | | PLAN DEPTH: 0 (ft) |
| FIELD: | MCELROY | CONTRACTOR: | | |
| COUNTY: | CRANE | API #: 4210305352 | | SPUD DATE: |
| APA W%: | 97.60 | | | |
| FORMATION: | | | | |
| ACTIVE DATUM: | RKB | @ 0 (ft) | | |
| AFE #: | PENDING | AFE DESC: | | |
| | AFE DHC: 0.00 | (USD) | AFE CWC: 0.00 | (USD) |
| | AFE DCC: 0.00 | (USD) | AFE 0.00 | (USD) |

EVENT: LAND - FACILITIES

REPORT DATE: 04/18/2008

REPORT NO: 11

| | | | |
|--------------------------|-------------------------|-----------------------|-----------|
| MD: 0 (ft) | TVD: 0 (ft) | DFS: 0.00 | DOL: 0.00 |
| 24 HR PROG: (ft) | ROT HRS: 0.00 (hr) | MW: 0 | VIS: 0 |
| DAILY DHC: 0 (USD) | EVENT DHC: 0 (USD) | CUM DHC: 0 (USD) | |
| DAILY CWC: 0 (USD) | EVENT 0 (USD) | CUM CWC: 0 (USD) | |
| DAILY DCC: 0.00 (USD) | EVENT DCC: 0.00 (USD) | CUM DCC: 0.00 (USD) | |
| DAILY OTHER: 9,120 (USD) | EVENT OTH: 92,211 (USD) | CUM OTH: 92,211 (USD) | |
| DAILY TOT: 9,120 (USD) | EVENT TOT: 92,211 (USD) | CUM TOT: 92,211 (USD) | |

CURRENT STATUS:

24 HR FORECAST: EVALUATE W/ENG

DAILY OPS: DO CMT, TEST CSG

06:00 UPDATE: SIP-0#, OPEN WELL NO FL. RIH TAG @ 36' FS. RU SWIVEL. DO CMT DN TO 76'. FELL OUT CMT.
TEST CST TO 500#. LOST 40# IN 25 MIN. RIH TO TOS. WASH OFF SAND FROM RBP. LD SWIVEL.
POOH WS & BIT. LD BIT. PU RETR HD & WS. LATCH ONTO RBP @ 202'. PUH TO 124'. SET RBP.
POOH WS. DIG OUT WH TO EVALUATE CSG @ SURF. SDFN.



APACHE PARTNER REPORT

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REGION: CENTRAL

TYPE: OPERATED

PARTNER: UNIVERSITY LANDS OIL, GAS & MINERALS

CONTACT: DRILLINGREPORTS email

E-MAIL: drillingreport@utsystem.edu

FAX:

WELL NAME: NORTH MCELROY UNIT 3717W

OPERATOR: APACHE CORPORATION

LOCATION

FIELD: MCELROY

DISTRICT: PERMIAN SOUTH

STATE: TEXAS

COUNTY: CRANE

PLAN DEPTH: 0 (ft)

APA WI%: 97.60

CONTRACTOR:

FORMATION:

API #: 4210305352

SPUD DATE:

ACTIVE DATUM: RKB

@ 0 (ft)

AFE #: PENDING

AFE DESC:

AFE DHC: 0.00

(USD)

AFE CWC: 0.00

(USD)

AFE DCC: 0.00

(USD)

AFE 0.00

(USD)

EVENT: LAND - FACILITIES

REPORT DATE: 04/21/2008

REPORT NO: 12

MD: 0 (ft)

TVD: 0 (ft)

DFS: 0.00

DOL: 0.00

24 HR PROG: (ft)

ROT HRS: 0.00 (hr)

MW: 0

VIS: 0

DAILY DHC: 0 (USD)

EVENT DHC: 0

(USD)

CUM DHC: 0

(USD)

DAILY CWC: 0 (USD)

EVENT CWC: 0

(USD)

CUM CWC: 0

(USD)

DAILY DCC: 0.00 (USD)

EVENT DCC: 0.00

(USD)

CUM DCC: 0.00

(USD)

DAILY OTHER: 9,200 (USD)

EVENT OTH: 101,411

(USD)

CUM OTH: 101,411

(USD)

DAILY TOT: 9,200 (USD)

EVENT TOT: 101,411

(USD)

CUM TOT: 101,411

(USD)

CURRENT STATUS:

24 HR FORECAST: P&A

DAILY OPS: LD TBG. RIH SET CIBP

06:00 UPDATE: OPEN WELL. PU RETR HEAD & WS. RIH LATCH ONTO RBP & REL. POOH LD WS. RIH IPC TBG.

POOH LD TBG. RU GWL. PU 4.5 CIBP. RIH SET @ 3400'. DUMP 20' CMT ON PLUG. P OOH WL. RD

GWL. ND BOP. NUWH. RDMO. FINAL REPORT TILL P&A.



REGION: **CENTRAL**
TYPE: **OPERATED**

PARTNER: UNIVERSITY LANDS OIL, GAS & MINERALS

CONTACT: DRILLINGREPORTS email

E-MAIL: drillingreport@utsystem.edu

FAX:

WELL NAME: **NORTH MCELROY UNIT 3717W**
OPERATOR: APACHE CORPORATION LOCATION
FIELD: MCELROY DISTRICT: PERMIAN SOUTH STATE: TEXAS
COUNTY: CRANE PLAN DEPTH: 0 (ft)
APA W/100: 97.60 CONTRACTOR:
FORMATION: API #: 4210305352 SPUD DATE:
ACTIVE DATUM: **RKB @ 0 (ft)**
AFE #: TS-08-3998 AFE DESC: CO FILL, NEW FJ LINER, IPC TBG
AFE DHC: 0.00 (USD) AFE CWC: 0.00 (USD)
AFE DCC: 0.00 (USD) AFE 200,000.00 (USD)

EVENT: LAND - FACILITIES

REPORT DATE: 06/09/2008

REPORT NO: 13

| | | | |
|---------------------------|--------------------------|------------------------|-----------|
| MD: 0 (ft) | TVD: 0 (ft) | DFS: 0.00 | DOL: 0.00 |
| 24 HR PROG: (ft) | ROT HRS: 0.00 (hr) | MW: 0 | VIS: 0 |
| DAILY DHC: 0 (USD) | EVENT DHC: 0 (USD) | CUM DHC: 0 (USD) | |
| DAILY CWC: 0 (USD) | EVENT 0 (USD) | CUM CWC: 0 (USD) | |
| DAILY DCC: 0.00 (USD) | EVENT DCC: 0.00 (USD) | CUM DCC: 0.00 (USD) | |
| DAILY OTHER: 63,627 (USD) | EVENT OTH: 165,038 (USD) | CUM OTH: 165,038 (USD) | |
| DAILY TOT: 63,627 (USD) | EVENT TOT: 165,038 (USD) | CUM TOT: 165,038 (USD) | |

CURRENT STATUS:

24 HR FORECAST: PU BIT, DC'S WS. LEAVE SWINGING @ 3200'

DAILY OPS: RIH W/4 1/2" UFJ LINER CMT W/85 SXS CLASS C

06:00 UPDATE: SET RIG MATS. MIRUSU. DUG PIT, LINED & FENCED IT. MOVE IN SET PIPE RACKS W/CAT WALK. UNLOADED 4 1/2" UFJ CSG RACKED IN. RU ALLEN CSG CREW W/ULTRA'S SERV TECH. RIH W/4 1/2" ALUM GUIDE, 1 JT CSG, FLT COLLAR & 74 MORE JTS OF CSG. TAGGED TOP OF LINER @ 3303'. PU 2" SET OUR 4 1/2" X 7 1/2" SLIPS IN WH. TOPPED OFF 4 1/2" LINER W/FW. WROTE HOT WORK PERMIT. ALL LEVELS CHECKED GOOD. CUT OFF WELDED ON 4 1/2" BELL NIPPLE. LET COOL. MIRU CMT. BREAK CIRC. PUMP 11 BBLS, PUMP 85 SKS CLASS C CMT. DISP W/51 BBLS 1.5 BPM, BUMP PLG W/2500#. DISP 4.5 BBLS CMT TO PIT. LEFT PRESS ON. RD CMT. SDFN.



APACHE PARTNER REPORT

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REGION: CENTRAL
TYPE: OPERATED

PARTNER: UNIVERSITY LANDS OIL, GAS & MINERALS
CONTACT: DRILLINGREPORTS email
E-MAIL: drillingreport@utsystem.edu

FAX:

| | | | | |
|------------|--------------------------|---------------|--------------------------------|----------------------|
| WELL NAME: | NORTH MCELROY UNIT 3717W | LOCATION | | STATE: TEXAS |
| OPERATOR: | APACHE CORPORATION | DISTRICT: | PERMIAN SOUTH | PLAN DEPTH: 0 (ft) |
| FIELD: | MCELROY | CONTRACTOR: | | |
| COUNTY: | CRANE | API #: | 4210305352 | SPUD DATE: |
| APA WI%: | 97.60 | ACTIVE DATUM: | RKB @ 0 (ft) | |
| FORMATION: | | AFE #: | TS-08-3998 | |
| | | AFE DESC: | CO FILL, NEW FJ LINER, IPC TBG | |
| | | AFE DHC: | 0.00 (USD) | AFE CWC: 0.00 (USD) |
| | | AFE DCC: | 0.00 (USD) | AFE 200,000.00 (USD) |

EVENT: LAND - FACILITIES

REPORT DATE: 06/10/2008

REPORT NO: 14

| | | | |
|--------------------------|--------------------------|------------------------|-----------|
| MD: 0 (ft) | TVD: 0 (ft) | DFS: 0.00 | DOL: 0.00 |
| 24 HR PROG: (ft) | ROT HRS: 0.00 (hr) | MW: 0 | VIS: 0 |
| DAILY DHC: 0 (USD) | EVENT DHC: 0 (USD) | CUM DHC: 0 (USD) | |
| DAILY CWC: 0 (USD) | EVENT 0 (USD) | CUM CWC: 0 (USD) | |
| DAILY DCC: 0.00 (USD) | EVENT DCC: 0.00 (USD) | CUM DCC: 0.00 (USD) | |
| DAILY OTHER: 5,031 (USD) | EVENT OTH: 170,069 (USD) | CUM OTH: 170,069 (USD) | |
| DAILY TOT: 5,031 (USD) | EVENT TOT: 170,069 (USD) | CUM TOT: 170,069 (USD) | |

CURRENT STATUS:

24 HR FORECAST: TAG DO CMT, PLUG & CIBP

DAILY OPS: NUBOP. PU BIT, DC'S & WS. LEFT SWINGING @ 3147.

06:00 UPDATE: ND CMT HEA. NUBOP. PU RIH W/3 7/8" BIT, 6-3 1/8" DC'S & 93 JTS OF 2 3/8" L-80 WS. LEFT
SWINGING @ 3147'. RU RFT REV UNIT. JORGIE TOPPED OFF PIT. SDFN.



REGION: CENTRAL
TYPE: OPERATED

PARTNER: UNIVERSITY LANDS OIL, GAS & MINERALS
CONTACT: DRILLINGREPORTS email
E-MAIL: drillingreport@utsystem.edu

FAX:

WELL NAME: NORTH MCELROY UNIT 3717W

OPERATOR: APACHE CORPORATION

FIELD: MCELROY

COUNTY: CRANE

APA WI%: 97.60

FORMATION:

ACTIVE DATUM: RKB

AFE #: TS-08-3998

AFE DHC: 0.00

AFE DCC: 0.00

LOCATION

DISTRICT: PERMIAN SOUTH

CONTRACTOR:

API #: 4210305352

STATE: TEXAS

PLAN DEPTH: 0 (ft)

SPUD DATE:

@ 0 (ft)

AFE DESC: CO FILL, NEW FJ LINER, IPC TBG

AFE CWC: 0.00

AFE 200,000.00

(USD)

(USD)

EVENT: LAND - FACILITIES

REPORT DATE: 06/11/2008

MD: 0 (ft)

24 HR PROG: (ft)

DAILY DHC: 0

DAILY CWC: 0

DAILY DCC: 0.00

DAILY OTHER: 8,458

DAILY TOT: 8,458

CURRENT STATUS:

24 HR FORECAST: DO CIBP CO TO PBTD 3783'. PU INJ EQUIP. RUN PRE TEST

DAILY OPS: TAG @ 3251'. DO TO CIBP @ 3400'

06:00 UPDATE: RIH TAG @ 3251'. BREAK CIRC W/5 BBLS DO CMT. RUBBER PLG, ALUMN GUIDE. FELL OUT OF CMT @ 3310'. PU 2 7/8" WS. RIH TAG CIBP @ 3400'. MADE 6". LD SWIVEL. SDFN.

TVD: 0 (ft)

ROT HRS: 0.00 (hr)

EVENT DHC: 0

EVENT 0

EVENT DCC: 0.00

EVENT OTH: 178,527

EVENT TOT: 178,527

DFS: 0.00

MW: 0

(USD)

(USD)

(USD)

(USD)

(USD)

REPORT NO: 15

DOL: 0.00

VIS: 0

CUM DHC: 0

CUM CWC: 0

CUM DCC: 0.00

CUM OTH: 178,527

CUM TOT: 178,527

(USD)

(USD)

(USD)

(USD)

(USD)

REGION: **CENTRAL**TYPE: **OPERATED**

PARTNER: UNIVERSITY LANDS OIL, GAS & MINERALS

CONTACT: DRILLINGREPORTS email

E-MAIL: drillingreport@utsystem.edu

FAX:

WELL NAME: **NORTH MCELROY UNIT 3717W**OPERATOR: **APACHE CORPORATION**FIELD: **MCELROY**COUNTY: **CRANE**APA W%: **97.60**

FORMATION:

ACTIVE DATUM: **RKB**AFE #: **TS-08-3998**AFE DHC: **0.00**AFE DCC: **0.00**

LOCATION

DISTRICT: **PERMIAN SOUTH**

CONTRACTOR:

API #: **4210305352**STATE: **TEXAS**PLAN DEPTH: **0 (ft)**

SPUD DATE:

@ **0 (ft)**AFE DESC: **CO FILL, NEW FJ LINER, IPC TBG**

(USD)

AFE CWC: **0.00**

(USD)

AFE **200,000.00**

(USD)

EVENT: LAND - FACILITIESREPORT DATE: **06/12/2008**MD: **0 (ft)**24 HR PROG: **(ft)**DAILY DHC: **0**DAILY CWC: **0**DAILY DCC: **0.00**DAILY OTHER: **30,534**DAILY TOT: **30,534**

CURRENT STATUS:

24 HR FORECAST: **POI MONITOR RATE & PRESS**DAILY OPS: **RIH W/NEW INJ EQUIP. RAN OFFICIAL H5 @ 620# HELD GOOD**

06:00 UPDATE: **DO CIBP. CO TO PBT'D 3783'. CIRC. POOH LD WS, DC'S & BIT. PU RIH W/NEW 2 3/8" IPC X AD-1 PKR DN TO 3377'. NO TEST. LOST 80#. PUH TO 3346'. NO TEST. LOST 80#. PUH TO 3314'. NO TEST. LOST 80#. PUH ABOVE LINER TOP @ 3265'. SET W/20 PTS CIRC 60 BBL'S 2%, 25 GALS PKR LFUID. RU PUMP TRUCK. RAN OFFICIAL H5 @ 620#. HELD GOOD. SDFN.**

TVD: **0 (ft)**ROT HRS: **0.00 (hr)**EVENT DHC: **0**EVENT CWC: **0**EVENT DCC: **0.00**EVENT OTH: **209,061**EVENT TOT: **209,061**DFS: **0.00**MW: **0**

(USD)

(USD)

(USD)

(USD)

(USD)

REPORT NO: **16**DOL: **0.00**VIS: **0**CUM DHC: **0**CUM CWC: **0**CUM DCC: **0.00**CUM OTH: **209,061**CUM TOT: **209,061**

(USD)

(USD)

(USD)

(USD)

(USD)