

Crane, Blk. 31, Sec 35 42-163-05343

BP AMERICA

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Operations Summary Report

Legal Well Name: BLOCK 31 UNIT SD #2
Common Well Name: BLOCK 31 UNIT SD #2
Event Name: RECOMPLETION
Contractor Name: KEY ENERGY SERVICES
Rig Name: RIG 191

Start: 12/5/2007
End:
Rig Release:
Rig Number:

Date	From - To	Hours	Task	Code	NPT	Phase	Description of Operations
12/5/2007	06:00 - 07:30	1.50	MOB	P		PRE	TRAVEL TO THE SCHROCK 24-6
	07:30 - 08:30	1.00	MOB	P		PRE	SAFETY MTG, MADT AND JSEA'S ON LOADING OUT SUCKER RODS, RENTAL EQUIP AND MOVING THE WSU. LOAD OUT OLD SUCKER RODS TO TUBOSCOPE. LOAD OUT RENTAL EQUIP.
	08:30 - 10:00	1.50	MOB	P		PRE	ROAD THE WSU TO KEYS CRANE YARD.
	10:00 - 11:00	1.00	MOB	P		PRE	ROAD RENTAL EQUIPMENT TO THE BLOCK 31 UNIT SD- #2
	11:00 - 13:00	2.00	MOB	P		PRE	WASH MUD OFF OF THE WSU FROM THE SCHROCK 38- # 8 ROAD.
	13:00 - 13:30	0.50	MOB	P		PRE	ROAD THE WSU TO THE BLOCK 31 UNIT SD- #2.
	13:30 - 16:30	3.00	RIGU	P		LOWER2	JSEA'S, SPOT RENTAL EQUIP. AND RU THE WSU. LOCATION IS EXTREMELY SMALL 50' X 50', NO PAD PAST THE ANCHORS IN ANY DIRECTION. SET FRAC TANK, GO TO YARD AND PU 3- JTS TBG AND PLUMB FRAC TANK.
12/6/2007	06:00 - 07:30	1.50		P		OTHCMP	TRAVEL TO THE WELL SITE.
	07:30 - 08:30	1.00		P		OTHCMP	SAFETY MTG, MADT AND JSEA'S ON TYING BACK & BLEEDING AND KILLING THE WELL.
	08:30 - 09:30	1.00		P		OTHCMP	CHECK PRESSURES, 120 PSI ON TBG, CSG DEAD, BLEED TBG DOWN TO FRAC TANK AND CSG WENT ON A VACUUM, TIE BACK WSU TO PULL TBG.
	09:30 - 10:00	0.50		P		OTHCMP	SAFETY MTG, HOT WORK PERMIT AND JSEA ON HOT OIL OPERATIONS.
	10:00 - 11:30	1.50		P		OTHCMP	RU HOT OILER, TEST LINE TO 600 PSI AND HOT OIL TBG. W/ 50 BBLs OF LEASE OIL FOLLOWED BY 50 BBLs OF HOT WATER. RD HOT OILER.
	11:30 - 12:30	1.00		P		OTHCMP	TBG ON A VACUUM, CASING DEAD.
	12:30 - 13:00	0.50		P		OTHCMP	JSA, RU SLICKLINE UNIT, RUN GAUGE RING, RUN AND SET BLANKING PLUG IN 1.78" 'R' PROFILE NIPPLE. POH W/ SLICK LINE AND RD UNIT.
	13:00 - 15:30	2.50		P		OTHCMP	STILL PARAFFIN IN TBG.
	15:30 - 16:30	1.00		P		OTHCMP	LOAD TBG W/ FRESH WATER AND TEST TO 1,000 PSI, TESTED GOOD.
	16:30 - 17:00	0.50		P		OTHCMP	ND TREE, BOLTS VERY HARD TO BREAK. BACK OUT LOCK DOWN SCREWS. PULL WRAP AROUND.
12/7/2007	06:00 - 07:30	1.50		P		OTHCMP	NU BOP
	07:30 - 08:30	1.00		P		OTHCMP	SECURE AND SION.
	08:30 - 09:30	1.00		P		OTHCMP	TRAVEL TO THE WELL SITE.
	09:30 - 10:00	0.50		P		OTHCMP	SAFETY MTG, MADT AND JSEA'S ON CHECKING PRESSURES, BLEEDING WELL AND PULLING BLANKING PLUG.
						OTHCMP	RU SLICKLINE UNIT AND RUN IN TBG TO PUNCH HOLE AND FISH BLANKING PLUG, HIT PARAFFIN AT 28', MADE SECOND RUN WITH SINKER BAR AND STOPPED IN THE SAME PLACE. RD SLICKLINE UNIT.

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12/7/2007	09:30 - 10:00	0.50		P		OTHCMP	TOOL.
	10:00 - 11:00	1.00		P		OTHCMP	RU SLICKLINE UNIT AND RAN IN TBG TO 1,318'. TOOL STOPPED GOING.
							PULL SLICKLINE AND RD UNIT.
	11:00 - 12:00	1.00		P		OTHCMP	JSA, RU AND REVERSE CIRC. TWO TBG VOLUMES = 65 BBLS TO THE FRAC TANK.
							800 PSI MAX. AT 2- BPM.
	12:00 - 14:00	2.00		P		OTHCMP	RUN SLICKLINE IN TBG AND PUNCH 1/2" HOLE IN PLUG, TBG ON A VACUUM, EQUALIZE AND PULL TOOLS. RUN IN AGAIN AND FISH BLANKING PLUG.
							GET OFF OF ON- OFF TOOL AND DRAIN THE ANNULUS, LATCH BACK ON TO ON- OFF TOOL.
	14:00 - 15:00	1.00		P		OTHCMP	JSA, RU POWER SWIVEL AND TORQUE PACKER, WORK AND RELEASE THE PACKER.
							RD THE POWER SWIVEL.
	15:00 - 15:30	0.50		P		OTHCMP	JSA, RU FLOOR TO PULL TBG AND PKR.
12/10/2007	15:30 - 16:30	1.00		P		OTHCMP	POH W/ TBG AND PKR, LAYING TBG DOWN DUE TO PARAFFIN.
							LD 112 JTS, LEFT 146 JTS = 4,670' IN THE WELL FOR KILL STRING.
	16:30 - 17:00	0.50		P		OTHCMP	SECURE THE WELL AND SD FOR THE WEEKEND.
	06:00 - 07:30	1.50		P		OTHCMP	TRAVEL TO THE WELL SITE.
	07:30 - 08:30	1.00		P		OTHCMP	SAFETY MTG, MADT AND JSEA'S ON CHECKING PRESSURES, BLEEDING AND KILLING WELL AND FINISH LAYING DOWN TBG AND PKR.
	08:30 - 09:00	0.50		P		OTHCMP	CHECK PRESSURES, TBG AND CSG ON A VACUUM.
							NOTIFIED TRRC OPERATOR, AMY IN MIDLAND OF RECOMPLETION. JOB # GIVEN IS : 13138
	09:00 - 11:30	2.50		P		OTHCMP	CONT. TO LD 2.375" TBG STRING.
							ONLY HAD 256 JTS OF TBG, NOT 258 JTS AS SHOWN IN PROCEDURE.
	11:30 - 12:00	0.50		P		OTHCMP	SAFETY MTG, JSA & LIFTING PERMIT WITH APOLLO PERFORATORS ON WIRE LINE WORK.
12/11/2007	12:00 - 12:30	0.50		P		OTHCMP	RU WIRE LINE TRUCK.
	12:30 - 14:30	2.00		P		OTHCMP	MAKE 3.81" GUAGE RING RUN TO 8,310'
							TOP OF 5" 18# LINER @ 8,198' WL DEPTH WITH NO K.B.
							RIH W/ 3.71" CIBP.
							SET CIBP @ 8,250' WL DEPTH.
	14:30 - 15:00	0.50		P		OTHCMP	RD WIRE LINE TRUCK.
	15:00 - 15:30	0.50		P		OTHCMP	SECURE AND SION.
	06:00 - 07:30	1.50		P		OTHCMP	TRAVEL TO THE WELL SITE.
	07:30 - 08:30	1.00		P		OTHCMP	SAFETY MTG, MADT AND JSEA'S ON CHECKING WELL PRESSURES AND WIRE LINE WORK.
	08:30 - 09:00	0.50		P		OTHCMP	CHECK WELL PRESSURE, ALL STATIC, RU APOLLO PERFORATORS.
	09:00 - 10:30	1.50		P		OTHCMP	RUN LOGS, COMPENSATED NEUTRON / GR / CCL FROM 8,000'- 6,000'
	10:30 - 12:00	1.50		P		OTHCMP	PU DUMP BAILER AND RIH, DUMP 2 SX CMT. = 20' ON TOP OF CIBP @ 8,250'
							POH W/ WIRE LINE AND RD DUMP BAILER.
	12:00 - 13:00	1.00		P		OTHCMP	JSA REVIEW AND LOAD OUT 256 JTS OF 2.375" 4.7# J-55 TBG. WITH PARAFFIN IN IT.
							UNLOAD AND RACK 260 JTS OF 2.375" 4.7# L-80 YELLOW

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12/11/2007	12:00 - 13:00	1.00		P		OTHCMP	BAND TBG. TALLY NEW TBG.
	13:00 - 13:30	0.50		P		OTHCMP	SECURE THE WELL SITE AND SION.
12/12/2007	06:00 - 07:30	1.50		P		OTHCMP	TRAVEL TO THE WELL SITE.
	07:30 - 08:30	1.00		P		OTHCMP	SAFETY MTG, MADT AND JSEA'S ON PERFORATING OPERATIONS AND KILLING THE WELL.
	08:30 - 09:00	0.50		P		OTHCMP	RU TO PERFORATE.
	09:00 - 09:30	0.50		P		OTHCMP	TEST LUBRICATOR.
	09:30 - 12:30	3.00		P		OTHCMP	MAKE PERFORATING RUN #1 AND PERFORATE THE 7" CSG FROM 7662'- 7675' W/ 27 SHOTS AND FROM 7616'- 7620' W/ 9 SHOTS ALL ON 120 DEGREE PHASING. FLUID LEVEL @ 4250'
							MAKE PERFORATING RUN #2 AND PERFORATE THE 7" CSG FROM 7629'- 7648' W/ 39 SHOTS ON 120 DEGREE PHASING. FLUID LEVEL @ 4100'.
							MAKE PERFORATING RUN #3 AND PERFORATE THE 7" CSG FROM 7600'- 7607' W/ 15 SHOTS AND FROM 7586'- 7593' W/ 15 SHOTS ALL ON 120 DEGREE PHASING. FLUID LEVEL @ 4100'
	12:30 - 13:00	0.50		P		OTHCMP	RD APOLLO PERFORATORS.
	13:00 - 13:30	0.50				OTHCMP	WELL BUILT UP 100 PSI IN 30 MIN. WHILE RIGGING DOWN APOLLO PERFORATORS.
							JSA, BLEED DOWN TO FRAC TANK, STRONG GAS BLOW FOR 15 MIN.
	13:30 - 14:00	0.50		P		OTHCMP	JSA, PU STRADDLE PKR ASSEMBLY.
	14:00 - 14:30	0.50		P		OTHCMP	KILL WELL W/ 50 BBLS OF FW.
	14:30 - 16:30	2.00		P		OTHCMP	PU 162 JTS OF TBG. AND RIH W/ STRADDLE PKR ASSEMBLY TO 5,150'
12/13/2007	16:30 - 17:00	0.50		P		OTHCMP	SECURE THE WELL AND SION.
	06:00 - 07:30	1.50		P		OTHCMP	TRAVEL TO THE WELL SITE.
	07:30 - 08:30	1.00		P		OTHCMP	SAFETY MTG, MADT AND JSEA'S ON CHECKING PRESSURES, BLEEDING AND KILLING THE WELL, PICKING UP TBG AND RIH W/ PKR.
	08:30 - 10:00	1.50		P		OTHCMP	CHECK PRESSURES, 700 PSI ON TBG, 625 PSI ON CSG. BLEED CSG DOWN TO FRAC TANK IN 50 MINUTES. BLEED TBG DOWN TO FRAC TANK IN 10 MINUTES. ALL GAS, NO FLUID.
							PUMP 50 BBLS 9.1# CUT BRINE DOWN THE CSG. WELL STILL KICKING AND BUILDING PRESSURE.
							PUMP ANOTHER 50 BBLS AND KILL THE WELL.
	10:00 - 12:00	2.00		P		OTHCMP	PU TBG AND CONT. TO RIH W/ STRADDLE PKR ASSEMBLY TO 7407' AND SET PKRS
	12:00 - 12:30	0.50		P		OTHCMP	TEST PKRS. TO 1,000 PSI, OK.
							RELEASE PKRS.
	12:30 - 14:00	1.50		P		OTHCMP	SECURE THE WELL AND SION.
12/14/2007	06:00 - 07:30	1.50		P		OTHCMP	BLADE OFF A PLACE TO SET THREE MORE FRAC TANKS.
	07:30 - 08:30	1.00		P		OTHCMP	TRAVEL TO THE WELL SITE.
							SAFETY MTG, MADT AND JSEA'S ON CHECKING PRESSURES, BLEEDING WELL DOWN AND LAYING FLOW BACK IRON.
	08:30 - 09:00	0.50		P		OTHCMP	CHECK WELL PRESSURES, 430 PSI ON THE CSG AND THE TBG.
	09:00 - 13:30	4.50		P		OTHCMP	RECIEVE AND REVIEW ACID PROCEDURES FROM BP AND

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12/14/2007	09:00 - 13:30	4.50		P		OTHCMP	KEY ENERGY. KEY ENERGY ACID CREW TAKING BP ORIENTATION AT WEST TEXAS SAFETY TRAINING CENTER. LAY FLOW BACK IRON AND MANIFOLD FROM THE WELL TO THE 4- FRAC TANKS FOR THE ACID JOB. CHECK FLOW BACK IRON FOR LEAKS.
	13:30 - 14:00	0.50		P		OTHCMP	BLEED THE CSG. DOWN TO 200 PSI. SECURE THE WELL AND SI FOR THE WEEKEND.
12/17/2007	06:00 - 07:30	1.50		P		OTHCMP	TRAVEL TO THE WELL SITE.
	07:30 - 08:30	1.00		P		OTHCMP	SAFETY MTG, MADT AND JSEA'S ON BLEEDING WELL DOWN AND ACIDIZING.
	08:30 - 09:00	0.50		P		OTHCMP	CHECK PRESSURES, 200 PSI ON CSG, 300 PSI ON TBG, BLEED WELL DOWN TO FRAC TANK.
	09:00 - 10:00	1.00		P		OTHCMP	RIH W/ TBG AND SET PKR @ 7658'
	10:00 - 10:30	0.50		P		OTHCMP	SAFETY MTG AND JSA W/ ALL PERSONNEL ON PUMPING THE ACID JOB.
	10:30 - 11:30	1.00		P		OTHCMP	RU TO PUMP ACID.
	11:30 - 12:00	0.50		P		OTHCMP	TEST LINES TO 4,500 PSI
	12:00 - 14:00	2.00		P		OTHCMP	ESTABLISH RATE W/ 6 BBLS OF BW AHEAD 1.5 BPM @ 2000 PSI LOAD TBG W/ 31 BBLS OF 15% NEFE ACID. ACIDIZE PERFS @ 7662- 7675 1.5 BPM @ 2000 PSI, COMMUNICATED AT 4 BBLS. PUMP 6 BBLS BW SPACER MOVE UP AND ACIDIZE PERFS @ 7629- 7648 1.6 BPM @ 1900 PSI, COMMUNICATED AT 4 BBLS. PUMP 6 BBLS BW SPACER MOVE UP AND ACIDIZE PERFS @ 7616-7620 1.5 BPM @ 1850 PSI, COMMUNICATED AT 28 BBLS. PUMP 6 BBLS BW SPACER MOVE UP AND ACIDIZE PERFS @ 7600- 7607 1.8 BPM @ 800 PSI, COMMUNICATED AT 1 BBL. PUMP 6 BBLS BW SPACER MOVE UP AND ACIDIZE PERFS @ 7586- 7593 1.6 BPM @ 2400 PSI, PUMPED 51 BBLS. FINAL FLUSH W/ 31 BBLS BW 2.5 BPM @ 2700 PSI
	14:00 - 14:30	0.50		P		OTHCMP	INITIAL SHUT IN PRESSURE 1450 PSI, 5- MIN 1360 PSI, 10- MIN 1260 PSI, 15- MIN 1220 PSI
	14:30 - 15:00	0.50		P		OTHCMP	TIE TBG TO FLOW BACK IRON AND BLEED DOWN. RIG DOWN ACID EQUIP.
	15:00 - 16:00	1.00		P		OTHCMP	LD 3 JTS OF TBG AND SET PKR @ 7505'
	16:00 - 16:30	0.50		P		OTHCMP	RUN SAND LINE AND FISH THE ACID BAR. TIE TBG INTO FLOW BACK IRON. SECURE AND SION.
12/18/2007	06:00 - 07:30	1.50		P		OTHCMP	TRAVEL TO THE WELL SITE.
	07:30 - 08:30	1.00		P		OTHCMP	SAFETY MTG, MADT AND JSEA'S ON BLEEDING AND KILLING WELL, RELEASING PKR AND PULL TBG.
	08:30 - 09:00	0.50		P		OTHCMP	CHECK PRESSURES 520 PSI ON TBG, 460 PSI ON CSG. BLEED BOTH DOWN TO FRAC TANKS. RELEASE THE PKR AND PUMP 20 BBLS BW DOWN THE TBG.
	09:00 - 11:00	2.00		P		OTHCMP	POH W/ STRADDLE PKR ASSEMBLY AND LD SAME.
	11:00 - 13:00	2.00		P		OTHCMP	MAKE UP PRODUCTION ASSEMBLY AND RIH W/ 167 JTS

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12/18/2007	11:00 - 13:00	2.00		P		OTHCMP	OF TBG TO 5295'. WELL STARTED TRYING TO FLOW UP THE ANNULUS. DECISION WAS MADE TO CIRCULATE THE WELL AROUND WITH BRINE WATER WED. MORNING, BEFORE CONTINUING TO GO IN THE HOLE W/ TBG.
	13:30 - 14:00	0.50		P		OTHCMP	SECURE AND SION. SAFETY VISIT W/ DAN WESTMORELAND AND RACHAEL LAFLEUR.
12/19/2007	06:00 - 07:30	1.50		P		OTHCMP	TRAVEL TO LOCATION.
	07:30 - 08:30	1.00		P		OTHCMP	HELD A JSA MEETING. MADT MEETING (POSITIONS OF PEOPLE)
	08:30 - 09:30	1.00		P		OTHCMP	CHECK WELLHEAD PRESSURE, TBG ON VACUUM AND CSG- 150 PSIG. CIRCULATE 150 BBLs. OF 9.9 PPG BRINE THE SHORT WAY TO A SURFACE FRAC TANK. FLUID AT SURFACE AFTER PUMPING 5 BBLs.
	09:30 - 10:30	1.00		P		OTHCMP	RD FLOWBACK IRON. RUN PRODUCTION TUBING. SEE WELLBORE EQUIPMENT REPORT. SN @ 7,699' MD.
	10:30 - 13:00	2.50		P		OTHCMP	RU FLOWBACK IRON. CIRCULATE 300 BBLs. OF BRINE THE SHORT WAY AND WELL WAS STATIC W/ TRACE OF GAS. FLUID AT SURFACE AFTER PUMPING 2 BBLs.
	13:00 - 13:15	0.25		P		OTHCMP	HELD A JSA MEETING, ND SAFETY.
	13:15 - 14:15	1.00		P		OTHCMP	SET TAC W/ 22 K UP. ND BOPE. NU B-1 BONNET W/ LOWER MASTER VALVE. RU PUMPING 'T', TIW VALVE AND FLOWBACK IRON.
	14:15 - 14:30	0.25		P		OTHCMP	HELD A JSA MEETING, SWABBING SAFETY.
	14:30 - 15:30	1.00		P		OTHCMP	MONTHLY RIG SERVICE, OIL CHANGE AND LUBE. PU & MU SANDLINE LUBRICATOR.
	15:30 - 16:30	1.00		P		OTHCMP	SWAB WELL, FLUID LEVEL AT 100'. EST. BHP @ 3,850 PSI. MAKE WL RUN FIVE TIMES, RECOVER @ 30 BBLs. FLUID. LEVEL DROPPING SLOWLY AND CSG. ON VACUUM.
	16:30 - 17:00	0.50		P		OTHCMP	LD LUBRICATOR AND REPLACE SWAB CUPS. SECURE WELL W/ LOWER MASTER VALVE AND TIW VALVE. CLEAN TOOLS AND SECURE EQUIPMENT. SDFN. CREWS RESTING.
12/20/2007	06:00 - 07:30	1.50		P		OTHCMP	TRAVEL TO LOCATION.
	07:30 - 08:30	1.00		P		OTHCMP	HELD A JSA MEETING, SWABBING SAFETY. MADT MEETING (PPE)
	08:30 - 08:45	0.25		P		OTHCMP	CHECK WELLHEAD PRESSURE, TBG- ZERO AND CSG. ON VACUUM. PU & MU SANDLINE LUBRICATOR.
	08:45 - 16:30	7.75		P		OTHCMP	SWAB WELL. F/L LEVEL AT 500'. MAKE 23 RUNS AND F/L AT 2,700'. RECOVER @ 115 BBLs. OF BRINE. CHANGE SWAB CUPS AND PO ELEMENTS AS NEEDED. HITTING GAS POCKETS AT TOP OF FLUID ON LAST THREE RUNS. BACKLOAD BOPE AND OFFLOAD SUCKER RODS.
	16:30 - 17:00	0.50		P		OTHCMP	LD LUBRICATOR. SECURE WELL W/ LOWER MASTER VALVE AND TIW VALVE. CLEAN TOOLS AND SECURE EQUIPMENT. SDFN. CREWS RESTING.
12/21/2007	06:00 - 07:30	1.50		P		OTHCMP	TRAVEL TO LOCATION.
	07:30 - 08:15	0.75		P		OTHCMP	HELD A JSA MEETING, SWABBING SAFETY. MADT MEETING (PPE), REVIEW THE EIGHT GOLDEN SAFETY RULES OF SAFETY. DISCUSS TAKING SAFETY HOME.
	08:15 - 08:30	0.25		P		OTHCMP	CHECK WELLHEAD PRESSURE, TBG- 30 PSIG AND CSG.- 240 PSIG. PU & MU SANDLINE LUBRICATOR.

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12/21/2007	08:30 - 11:15	2.75		P		OTHCMP	SWAB WELL. F/L LEVEL AT 2000'. MAKE 9 RUNS. 20% OIL CUT ON 1 ST RUN, ALL BRINE ON FOLLOWING RUNS. CHANGE SWAB CUPS AND SANDLINE FLAGS. HAUL SURPLUS TUBING TO BLOCK 31 YARD.
	11:15 - 12:15	1.00		P		OTHCMP	LUNCH IN CRANE.
	12:15 - 14:15	2.00		P		OTHCMP	SWAB WELL. MAKE 5 RUNS AND F/L @ 3,100'. RECOVER 69 BBLs OF BRINE AND 1 BBL. OF OIL. TOTAL RECOVERY @ 185 BBLs. OF FLUID. CSG. PRESSURE @ 280 PSIG. LD LUBRICATOR. SECURE WELL W/ LOWER MASTER VALVE AND TIW VALVE. CLEAN TOOLS AND SECURE EQUIPMENT. DRAIN ALL WATER FROM AIR SYSTEM. SDF CHRISTMAS. CREWS RESTING.
	14:15 - 15:00	0.75		P		OTHCMP	TRAVEL TO LOCATION.
12/26/2007	06:00 - 07:45	1.75		P		OTHCMP	HELD A JSA MEETING, SWABBING SAFETY. MADT MEETING (REACTIONS OF PEOPLE)
	07:45 - 08:30	0.75		P		OTHCMP	CHECK WELLHEAD PRESSURE, TBG.- 30 PSIG AND CSG.- 920 PSIG. PU & MU SANDLINE LUBRICATOR.
	08:30 - 08:45	0.25		P		OTHCMP	SWAB WELL. F/L LEVEL AT 1500'. MAKE 23 RUNS. ALL BRINE & A TRACE OF OIL. CHANGE SWAB CUPS AND PO ELEMENTS AS NEEDED. GAS ON LAST TWO RUNS. FLUID LEVEL AT 3,600' ON LAST RUN AND CSG. PRESSURE- 820 PSIG. RECOVERED 110 BBLs. OF FLUID.
	08:45 - 17:15	8.50		P		OTHCMP	LD LUBRICATOR. SECURE WELL W/ LOWER MASTER VALVE AND TIW VALVE. CLEAN TOOLS AND SECURE EQUIPMENT. DRAIN ALL WATER FROM AIR SYSTEM. SDFN. CREWS RESTING.
12/27/2007	17:15 - 17:30	0.25		P		OTHCMP	TRAVEL TO LOCATION.
	06:00 - 07:45	1.75		P		OTHCMP	HELD A JSA MEETING, SWABBING SAFETY. MADT MEETING (TOOLS & EQUIPMENT)
	07:45 - 08:30	0.75		P		OTHCMP	CHECK WELLHEAD PRESSURE, TBG.- 30 PSIG AND CSG.- 1120 PSIG. PU & MU SANDLINE LUBRICATOR. CHANGE SANDLINE FLAGS.
	08:30 - 08:45	0.25		P		OTHCMP	SWAB WELL. F/L LEVEL AT 3,100'. MAKE 21 RUNS. ALL BRINE. RECOVER 90 BBLs. OF FLUID. CHANGE SWAB CUPS AND PO ELEMENTS AS NEEDED. GAS ON LAST FOUR RUNS. FLUID LEVEL AT 2,000' ON LAST RUN AND CSG. PRESSURE- 1040 PSIG. WELL STARTED FLOWING ON LAST RUN. LD SNADLINE LUBRICATOR AND CAP TIW VALVE. WELL FLOWING GAS W/ SOME FLUID AT 85-100 PSIG ON AN OPEN CHOKE. TOTAL FLUID RECOVERD BEFORE FLOWING = 385 BBLs.
12/28/2007	08:45 - 17:00	8.25		P		OTHCMP	CLEAN TOOLS AND SECURE EQUIPMENT. SD WS CREW FOR NIGHT. WELL TESTER STAYING W/ WELL. WELL FLOWING AN EST 2.4 MMCFD ON AN OPEN CHOKE. TBG- 180 PSIG AND CSG- 1000 PSIG. ORDER TEST SEP. FOR NEXT A.M.
	17:00 - 17:30	0.50		P		OTHCMP	TRAVEL TO LOCATION. TESTER FLOW TESTED WELL THROUGH NIGHT.
	06:00 - 07:45	1.75		P		OTHCMP	HELD A JSA MEETING, SWABBING SAFETY. MADT MEETING (PERMIT TO WORK)
	07:45 - 08:30	0.75		P		OTHCMP	CHECK WELLHEAD PRESSURE, TBG.- 0 PSIG AND CSG.- 440 PSIG. WELL WAS NOT FLOWING. PU & MU SANDLINE LUBRICATOR. RU ONLY ONE SWAB CUP SEGMENT.
12/28/2007	08:30 - 08:45	0.25		P		OTHCMP	

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 Event Name: RECOMPLETION
 Contractor Name: KEY ENERGY SERVICES
 Rig Name: RIG 191

Start: 12/5/2007 Spud Date:
 Rig Release: End:
 Rig Number:

Date	From - To	Hours	Task	Code	NPT	Phase	Description of Operations
12/28/2007	08:45 - 09:15	0.50		P		OTHCMP	SWAB WELL. F/L LEVEL AT 6,700'. MAKE ONE RUN FROM SN. RECOVER 6 BBLs. OF OIL. WELL FLOWING AT 100-120 PSIG ON A 48/64 THS CHOKE.
	09:15 - 12:00	2.75		P		OTHCMP	FLOW RATE AFTER 2 HRS. - .635 MMCFD, TBG- 35 PSIG AND CSG- 220 PSIG ON A 48/64 THS CHOKE.
	12:00 - 12:15	0.25		P		OTHCMP	HELD A JSA MEETING W/ RED DOG AND CREW TO RU TEST SEP.
	12:15 - 13:45	1.50		P		OTHCMP	RU RENTAL TEST SEP. AND FLARE STACK. FLARE STACK > 100' FROM WELLHEAD AND FRAC TANKS. WELL DIED OFF DURING RU.
	13:45 - 15:30	1.75		P		OTHCMP	SWAB WELL W/ 2- SWAB CUP SEGMENTS. EST. F/L @ 6,800', UNABLE TO GET DEEPER THAN 7,400. RECOVER 2 BBLs OF OIL AND WELL FLOWING. RU TO TEST SEPERATOR AND FLOW RATE AFTER ONE HR. - .233 MMCFD, TBG- 40 PSIG AND CSG- 240 PSIG ON A 24/64 THS CHOKE.
	15:30 - 16:00	0.50		P		OTHCMP	LD SANDLINE LUBRICATOR AND CAP TIW VALVE. NOTE: SALT FOUND ON SWAB CUP MANDREL. SD WS CREW FOR HOLIDAY. TWOT WELL TESTER.
1/2/2008	06:00 - 07:30	1.50		P		OTHCMP	TRAVEL TO THE WELL SITE.
	07:30 - 08:30	1.00		P		OTHCMP	SAFETY MTG, MADT AND JSA'S ON FLOW TESTING WELL.
	08:30 - 13:00	4.50		P		OTHCMP	FLOW TEST WELL THROUGH SEPERATOR. INITIAL SI TBG PRESSURE = 500, INITIAL SI CSG PRESSURE = 1,440. FLOW THROUGH 48/64 CHOKE, RECOVERED 10 BBLs OF OIL TOTAL, AND 0 BBLs OF WATER. FLARED GAS FROM 955 MCF AT 700 PSI INITIAL TO 50 MCF AT 250 PSI ENDING. SHUT WELL IN.
	13:00 - 14:30	1.50		P		OTHCMP	JSA AND RD WSU. PULL WSU FORWARD AWAY FROM WELL, SET UP TRUCKS TO MOVE THURS. MORNING.
	14:30 - 15:00	0.50		P		OTHCMP	SECURE THE WELL SITE AND TURN OVER TO WELL TESTER.
1/11/2008	10:30 - 12:00	1.50		P		RUNCMP	MOVE THE WSU AND RENTAL EQUIP. FROM THE SCHROCK 24- 8 TO THE BLOCK 31 UNIT SD- 2.
	12:00 - 12:30	0.50		P		RUNCMP	SAFETY MTG, JSEA'S AND LOTO- ENERGY ISOLATION.
	12:30 - 13:00	0.50		P		RUNCMP	SPOT RENTAL EQUIP.
	13:00 - 14:00	1.00		P		RUNCMP	RU THE WSU AND RAISE THE MAST.
	14:00 - 14:30	0.50		P		RUNCMP	TRVael TO THE YARD AND MOVE THE SUCKER RODS, PUMP AND PUMPING TEE HARDWARE TO LOCATION.
	14:30 - 15:30	1.00		P		RUNCMP	PREPARE RODS TO RUN IN THE WELL AND RU THE WSU TO RUN RODS ON MONDAY.
	15:30 - 16:00	0.50		P		RUNCMP	SECURE THE WSU AND LOCATION AND SD FOR THE WEEKEND.
1/14/2008	06:00 - 07:30	1.50		P		RUNCMP	TRAVEL TO THE WELL SITE.
	07:30 - 08:30	1.00		N	WAIT	RUNCMP	OPERATOR SHOWED UP WITH ONE HAND, WAIT ON KEY PUSHER TO BRING OUT HANDS.
	08:30 - 09:30	1.00		P		RUNCMP	SAFETY MTG, MADT AND JSEA'S ON BLEEDING- KILLING WELL AND RUNNING ROD PUMP ASSEMBLY. EVALUATE NEW HANDS AND CHECK FOR BP ORIENTATIONS, MOC DISCUSSION.
	09:30 - 10:00	0.50		P		RUNCMP	420 PSI ON THE CSG, 20 PSI ON THE TBG, BLEED DOWN WITH WELL TESTER AND FLARE GAS OFF.

Operations Summary Report

Legal Well Name: BLOCK 31 UNIT SD #2
 Common Well Name: BLOCK 31 UNIT SD #2
 Event Name: RECOMPLETION
 Contractor Name: KEY ENERGY SERVICES
 Rig Name: RIG 191

Start: 12/5/2007 Spud Date:
 Rig Release: End:
 Rig Number:

Date	From - To	Hours	Task	Code	NPT	Phase	Description of Operations
1/14/2008	10:00 - 10:30	0.50		P		RUNCMP	KILL THE TBG W/ 25 BBLs OF BRINE WATER.
	10:30 - 11:00	0.50		P		RUNCMP	KNOCK RED DOG IRON LOOSE FROM THE TBG, MU PUMPING TEE, ROD BOP ETC.
							RU TO RUN ROD PUMP ASSEMBLY.
	11:00 - 15:00	4.00		P		RUNCMP	PICK UP NEW RODS AND RUN THE ROD PUMP ASSEMBLY.
	15:00 - 15:30	0.50		P		RUNCMP	TAG AND SPACE OUT, PU THE POLISHED ROD AND STUFFING BOX.
	15:30 - 16:00	0.50		P		RUNCMP	JSA, HANG THE HORSE HEAD AND HANG THE WELL ON.
	16:00 - 16:30	0.50		P		RUNCMP	ATTEMPT TO LONG STROKE THE PUMP WITH THE RIG, PULL ROD ON PUMP IS STUCK ON THE UP STROKE.
1/15/2008	16:30 - 17:00	0.50		P		RUNCMP	SECURE THE WELL AND SION.
							WILL PULL ROD PUMP ASSEMBLY IN THE MORNING.
	06:00 - 07:30	1.50		P		RUNCMP	TRAVEL TO THE WELL SITE.
	07:30 - 08:30	1.00		N	WAIT	RUNCMP	THREE CREW MEMEBERS SHOWED UP WITH NO OPERATOR, WAIT ON OPERATOR AND ONE HAND.
	08:30 - 09:00	0.50		P		RUNCMP	SAFETY MTG, MADT AND JSEA'S ON BLEEDING AND KILLING WELL, UNHANGING WELL AND PULLING THE ROD PUMP ASSEMBLY.
	09:00 - 10:00	1.00		P		RUNCMP	340 PSI ON THE CSG, 0 PSI ON THE TBG, BLEED WELL DOWN AND FLARE GAS OFF.
							PUMP 25 BBLs OF BRINE WATER DOWN TBG.
	10:00 - 10:30	0.50				RUNCMP	SAFETY CONVERSATION WITH DAVE CARTER AND ALL PERSONNEL.
	10:30 - 11:00	0.50		P		RUNCMP	REMOVE THE HORSE HEAD, LD THE POLISHED ROD AND STUFFING BOX.
	11:00 - 13:30	2.50		P		RUNCMP	PULL THE ROD PUMP ASSEMBLY.
1/16/2008							PUMP IS FULL OF WHAT SEEMS TO BE SOME THICK OIL-SLUDGE COMBINATION.
	13:30 - 14:00	0.50		P		RUNCMP	LOAD PUMP OUT TO GO IN TO TWS FOR TEAR DOWN.
							CLEAN UP TOOLS AND EQUIPMENT.
	14:00 - 14:30	0.50		P		RUNCMP	SAFETY CONVERSATION WITH DAVID CARRILLO AND ALL PERSONNEL.
	14:30 - 15:00	0.50		P		RUNCMP	SECURE THE WELL AND SION.
							SET UP HOT OILER FOR WEDNESDAY MORNING.
	06:00 - 07:30	1.50		P		RUNCMP	TRAVEL TO LOCATION
	07:30 - 08:15	0.75		P		RUNCMP	HELD A JSA MEETING. MADT MEETING (ENERGY ISOLATION)
	08:15 - 09:15	1.00		P		RUNCMP	CHECK WELLHEAD PRESSURE, TBG- ZERO AND CSG- 400 PSIG, BLEED PRESSURE OFF CASING. TRANSFER 60 BBLs. OF LEASE OIL FROM BLK. 31 TANK BATTERY TO HOT OIL TRUCK. ADD 25 GALS. OF 6496 CHEMICAL AND 55 GALS. OF KX-100 CHEMICAL TO OIL.
	09:15 - 09:30	0.25		P		RUNCMP	HELD A JSA MEETING. MAIN TOPIC: HOT OILING. ISSUE HOT WORK PERMIT TO HOT OILER. HOT OIL UNIT LOCATED < 150' AND > 35' FROM WELLHEAD.
	09:30 - 09:45	0.25		P		RUNCMP	RU HOT OIL LINES TO TUBING AND PRESSURE TEST LINES TO 250 PSI, DEVELOPED LEAK IN HEATER COIL AND SD PRESSURE TESTING. NOTE: HEATING OF OIL HAD NOT BEEN STARTED.
	09:45 - 10:30	0.75		P		RUNCMP	RD HOT OIL UNIT AND TRANSFER LEASE OIL BACK TO THE BLK. 31 TANK BATTERY. HOT OIL TRUCK GOING TO KEY'S YARD FOR REPAIRS.

Operations Summary Report

Legal Well Name: BLOCK 31 UNIT SD #2
 Common Well Name: BLOCK 31 UNIT SD #2
 Event Name: RECOMPLETION
 Contractor Name: KEY ENERGY SERVICES
 Rig Name: RIG 191

Start: 12/5/2007 Spud Date:
 Rig Release: End:
 Rig Number:

Date	From - To	Hours	Task	Code	NPT	Phase	Description of Operations
1/16/2008	10:30 - 14:00	3.50		P		RUNCMP	CLEAN WSU AND LOCATION. SECURE WELL. SDFN. NOTE: ESTIMATE REPAIRS TO BE COMPLETE ON HOT OIL TRUCK BY NOON ON 1/17/08.
1/17/2008	06:00 - 07:30	1.50		P		RUNCMP	BI-MONTHLY SAFETY MEETING AT KEY'S MIDLAND YARD. MAIN TOPIC- DANGERS OF CO GAS.
	07:30 - 09:00	1.50		P		RUNCMP	TRAVEL TO CRC AND PU FLOOR CHAIN AND PAINT.
	09:00 - 10:00	1.00		P		RUNCMP	TRAVEL TO LOCATION.
	10:00 - 10:45	0.75		P		RUNCMP	HELD A JSA MEETING. MADT MEETING (CONFINED SPACE)
	10:45 - 11:00	0.25		P		RUNCMP	CHECK WELLHEAD PRESSURE, TBG- ZERO AND CSG- 400 PSIG.
	11:00 - 16:00	5.00		P		RUNCMP	WAIT ON KEY'S HOT OIL TRUCK TO BE REPAIRED, COIL WAS REPAIRED AND PUMP & LINES WERE FROZEN, PUMPED WAS THAWED AND FW REPLACED W/ BRINE. NOTE: REPAIRS COMPLETED @ 1545 HRS. HOT OIL TRUCK TO BE ON LOCATION NEXT A. M. SECURE WELL AND SDFN.
1/18/2008	06:00 - 07:30	1.50		P		RUNCMP	TRAVEL TO LOCATION
	07:30 - 08:15	0.75		P		RUNCMP	HELD A JSA MEETING, HOT OILING. ISSUE A HOT WORK PERMIT. MADT MEETING (PROCEDURES)
	08:15 - 09:00	0.75		P		RUNCMP	CHECK WELLHEAD PRESSURE, TBG- ZERO AND CSG- 400 PSIG. BLEED PRESSURE OFF CSG. TO 40 PSIG. SPOT AND RU HOT OIL UNIT. UNIT IS < 150' & > 35' FROM WELLHEAD AND HP CHECK VALVE IN PLACE NEAR WELLHEAD. PRESSURE TEST LINES TO 300 PSIG. GOOD TEST.
	09:00 - 10:15	1.25		P		RUNCMP	PUMP 20 BBLS. OF 200 DEG. FW DOWN TUBING AND 60 BBLS. OF 260 DEG. OIL W/ 25 GALS. OF 6496 CHEMICAL AND 55 GALS. OF KX-100 CHEMICAL. DISPLACE W/ 30 GALS. OF HOT BRINE WATER. ZERO TREATING PREESSURE DURING JOB.
	10:15 - 10:30	0.25		P		RUNCMP	RD HOT OIL UNIT AND RELEASE.
	10:30 - 10:45	0.25		P		RUNCMP	HELD A JSA MEETING, ROD HANDLING AND RD SAFETY.
	10:45 - 11:00	0.25		P		RUNCMP	POUR 5 GALS. OF CORR. INHIBITOR DOWN TUBING AND RU TO RUN RODS.
	11:00 - 13:45	2.75		P		RUNCMP	RIH W/ PUMP AND RODS. SEE WELLBORE EQUIPMENT REPORT. RD FLOOR AND SPACE OUT. RU EE, PU & MU PR & SB. SEAT PUMP.
	13:45 - 14:00	0.25		P		RUNCMP	HANG WELL ON AND RD FLOWLINE OFF CASING.
	14:00 - 14:15	0.25		P		RUNCMP	REMOVE LO / TO FROM PUMP UNIT AND PLACE PUMP JACK IN DOWN STROKE POSITION.
	14:15 - 14:30	0.25		P		RUNCMP	LOAD TUBING W/ BRINE WATER AND TEST TO 500 PSIG, GOOD TEST. LONG STROKE PUMP AND CHECK PUMP ACTION, GOOD.
	14:30 - 15:30	1.00		P		RUNCMP	SECURE WELL W/ PLUGS. CLEAN TOOLS AND RD WSU. PULL AWAY FROM WELLHEAD. SD FOR WEEKEND. CREWS RESTING.

BP AMERICA Daily Operations Report

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Operator: BP AMERICA	Rig: RIG 191	Report: 1
Well: BLOCK 31 UNIT SD #2	Event: RECOMPLETION	Date: 12/10/2008
Field: BLOCK 31	Well Type:	
Objective: ADD PERFORATIONS	Job Number: 2	Acct Proj No: X5-004VL

Current Well Status

Depth MD: (ft)	Casing Size:	Daily Mud:	Rig Accept: 12/10/2008
Est. TVD: (ft)	Casing (MD):	Cum. Mud:	Rig Release:
PBTMD: (ft)		Daily Well: 11,585	Spud Date:
		Cum. Well: 11,585	WX Date:
Hole Size:		Tot. Personnel: 13	Elev Ref:
			KB Elev: (ft)

Engineer: BILL HEARD Weather: COLD AND CLEAR
 Supervisor: WILEY BALKUM / JODY MITCHAM Program: Cost Ahead: 0 USD, Days Ahead: 0.00

Current Status: SECURE WELL FOR NIGHT WITH POLISH ROD
 24hr Summary: MOVE WSU TO SITE, SAFETY MTG, LOTO- HAND OVER WELL, RU WSU,
 24hr Forecast: HOT OIL RODS, POOH WITH PUMP AND RODS, N/U BOP'S
 Comments: NO ACCIDENTS, INCIDENTS OR HARM TO THE ENVIRONMENT.
 SAFETY CRITICAL TASKS: RU WSU, RAISE MAST

Operations Summary

From-To Op. Depth	Hrs	Unit	Phase	Task	Activity	Code	NPT	Operation
13:00-14:30	1.50	RIG			MOB	P		MOVE THE WSU AND EQUIPMENT FROM THE MCELROY #4 TO BLOCK 31 UNIT SD- #2.
14:30-15:00	0.50	RIG			SAFETY	P		SAFETY MTG, JSEA'S, SITE EVALUATION.
15:00-15:30	0.50	RIG			WAIT	P		WAIT ON PRODUCTION FOR HAND OVER.
15:30-16:00	0.50	RIG			PRODOP	P		RECIEVE HAND OVER, LOTO WELL W/ PRODUCTION REP.
16:00-16:30	0.50	RIG			RU	P		CHECK PSI ON WELL, 40 ON CSG, 80 ON TBG, RIG UP PULLING UNIT.
16:30-17:00	0.50	RIG			TSTPRS	P		TEST TBG TO 500 PSI, GOOD TEST, 2 BBLS TO LOAD TBG.
17:00-17:30	0.50	RIG			RU	P		UNHANG WELL, UNSEAT PUMP AND LAYED DOWN 3 RODS, NEED HOT OILER, CALLED AND LINED ONE UP FOR IN THE MORNING. SECURE WELL WITH POLISH ROD, CLEAN TOOLS.

MOVE WSU TO SITE, SAFETY MTG, LOTO- HAND OVER WELL, RU WSU, TEST TBG, POOH WITH 3 RODS, SECURE WELL FOR NIGHT.

Personnel

Company	Name	No.	Hours	Company	Name	No.	Hours
BP AMERICA	JODY MITCHAM	1	4.00	SIERRA ENGINEERING	WILEY BALKUM	1	12.00
KEY ENERGY SERVICES	RIG CREW	5	60.00	BASIC ENERGY SERVICE	VAC TRUCK, KILL TRUCK	2	24.00
BASIC ENERGY SERVICE	MOVING TRUCKS	4	8.00				

Cumulative Task Breakdown

Task	Planned						Change of Scope						Total Hours	Total Cost USD
	Prod	% Total	NPT	% Total	WOW	% Total	Prod	% Total	NPT	% Total	WOW	% Total		
TOTALS	4.50	100.0%	0.00	0.0%	0.00	0.0%	0.00	0.0%	0.00	0.0%	0.00	0.0%	4.50	11,584.50

Remarks

****NOTE****
 CONTACTED GORDON TINDOL WITH PRODUCTION ABOUT BORROWING A MANLIFT.
 WAS TOLD NO MANLIFT WAS AVAILABLE SO GO AHEAD AND KEEP THE RENTAL UNIT
 THAT WE HAD BEEN USING IN THE WILSHIRE FIELD.

BP AMERICA Daily Operations Report

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Operator: BP AMERICA	Rig: RIG 191	Report: 2
Well: BLOCK 31 UNIT SD #2	Event: RECOMPLETION	Date: 12/11/2008
Field: BLOCK 31	Well Type:	
Objective: ADD PERFORATIONS	Job Number: 2	Acct Proj No: X5-004VL

Current Well Status

Depth MD: (ft)	Casing Size:	Daily Mud:	Rig Accept: 12/10/2008
Est. TVD: (ft)	Casing (MD):	Cum. Mud:	Rig Release:
PBTMD: (ft)		Daily Well: 11,632	Spud Date:
		Cum. Well: 21,467	WX Date:
Hole Size:		Tot. Personnel: 10	Elev Ref:
			KB Elev: (ft)

Engineer: BILL HEARD Weather: COLD AND CLEAR
 Supervisor: JODY MITCHAM Program: Cost Ahead: 0 USD, Days Ahead: 0.00

Current Status: SECURE WELL FOR NIGHT

24hr Summary: HOT OIL RODS, POOH WITH PUMP AND RODS, N/U BOPE, POOH WITH TBG.

24hr Forecast: POOH WITH KILL STRING, P/U BIT AND SCRAPER AND RIH.

Comments: NO ACCIDENTS, INCIDENTS OR HARM TO THE ENVIRONMENT.
 SAFETY CRITICAL TASKS: HOT OIL, N/U BOPE.

Operations Summary

From-To Op. Depth	Hrs	Unit	Phase	Task	Activity	Code	NPT	Operation
06:00-07:30	1.50	RIG			DAYTRVL	P		TRAVEL TO LOCATION, HAVE WENT OVER PROCEDURE WITH OPERATOR AND RELIEF.
07:30-08:00	0.50	RIG			SAFETY	P		JSA ON HOT OIL OPERATION, POOH WITH RODS AND PUMP, N/U BOPE, MADT.
08:00-09:00	1.00	RIG			TSTPRS	P		CHECK PSI ON WELL, 120 PSI ON CSG, TBG WAS ON VACUUM. BLED OFF CASING, UNSEATED PUMP.
09:00-09:30	0.50	RIG			SAFETY	P		JSA WITH HOT OIL OPERATOR, AND CREW.
09:30-11:00	1.50	RIG			HOTOIL	P		RIG UP HOT OILER, TEST LINES TO 500 PSI, GOOD TEST, PUMP 60 BBLs OF OIL DOWN TBG AT 280 DEGREES, PUMP 30 BBLs OF BW BEHIND IT AT SAME TEMP.
11:00-11:30	0.50	RIG			RD	P		RIG DOWN HOT OIL TRUCK, REMOVE POLISH ROD, ROD BOP AND OLD MASTER VALVE THAT WAS LEFT ON WELL. (PROD SAID TO LEAVE OFF WHEN WE ARE FINISHED), RIG UP FOR ROD HANDLING.
11:30-12:00	0.50	RIG			POH	P		POOH WITH PUMP AND RODS.
12:00-12:30	0.50	RIG			SAFETY	P		HELD JSA WITH PRADON TRUCK DRIVER AND SWAMPER, UNLOAD BOPE.
12:30-13:30	1.00	RIG			POH	P		POOH WITH PUMP AND RODS.
13:30-14:00	0.50	RIG			RU	P		PULL BACK RODS AND SECURE, RIG UP FOR TBG HANDLING, PUMP 40 BBLs OF BW DOWN CSG.
14:00-14:30	0.50	RIG			NU	P		RELEASE TAC, FUNCTION TEST BOP, NIPPLE UP BOPE.
14:30-16:00	1.50	RIG			POH	P		POOH WITH 2.375" TBG, STANDING BACK IN DERRICK. HELD BOP DRILL, ALL HANDS DID WELL.
16:00-16:30	0.50	RIG				P		SECURE WELL WITH TIW VALVE AND PIPE RAMS, LEFT 40 JTS IN HOLE FOR KILL STRING.

HOT OIL RODS, POOH WITH PUMP AND RODS, N/U BOPE, POOH WITH 2.375" TBG.

Personnel

Company	Name	No.	Hours	Company	Name	No.	Hours
BP AMERICA	JODY MITCHAM	1	12.00	SIERRA ENGINEERING	WILEY BALKUM	1	
KEY ENERGY SERVICES	RIG CREW	5	60.00	BASIC ENERGY SERVICE	VAC TRUCK, KILL TRUCK	2	24.00
KEY ENERGY SERVICES	HOT OIL OPERATOR	1	6.00				

Cumulative Task Breakdown

Task	Planned						Change of Scope						Total Hours	Total Cost USD
	Prod	% Total	NPT	% Total	WOW	% Total	Prod	% Total	NPT	% Total	WOW	% Total		
	15.00	100.0%											15.00	21,466.80
TOTALS	15.00	100.0%	0.00	0.0%	0.00	0.0%	0.00	0.0%	0.00	0.0%	0.00	0.0%	15.00	21,466.80

BP AMERICA Daily Operations Report

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Operator: BP AMERICA	Rig: RIG 191	Report: 3	
Well: BLOCK 31 UNIT SD #2	Event: RECOMPLETION	Date: 12/12/2008	
Field: BLOCK 31	Well Type:		
Objective: ADD PERFORATIONS	Job Number: 2	Acct Proj No: X5-004VL	

Current Well Status

Depth MD: (ft)	Casing Size:	Daily Mud:	Rig Accept: 12/10/2008
Est. TVD: (ft)	Casing (MD):	Cum. Mud:	Rig Release:
PBTMD: (ft)		Daily Well: 10,860	Spud Date:
		Cum. Well: 32,326	WX Date:
Hole Size:		Tot. Personnel: 10	Elev Ref:
			KB Elev: (ft)

Engineer: BILL HEARD Weather: COLD AND CLEAR
 Supervisor: JODY MITCHAM Program: Cost Ahead: 0 USD, Days Ahead: 0.00

Current Status: SECURE WELL FOR WEEKEND

24hr Summary: POOH WITH KILL STRING, RIH WITH BIT AND SCRAPER TO 8000' POOH, LEAVE KILL STRING IN WELL.

24hr Forecast: SHUT DOWN FOR WEEKEND

Comments: NO ACCIDENTS, INCIDENTS OR HARM TO THE ENVIRONMENT.
 SAFETY CRITICAL TASKS:

Operations Summary

From-To Op. Depth	Hrs	Unit	Phase	Task	Activity	Code	NPT	Operation
06:00-07:30	1.50	RIG			DAYTRVL	P		TRAVEL TO LOCATION
07:30-08:00	0.50	RIG			SAFETY	P		JSA ON POOH WITH TBG, JSA WITH SCA TOOLS, MADT.
08:00-09:00	1.00	RIG			TBHNDL	P		WENT TO BLK 31 YARD TO GET EXTRA PIPE FOR BIT RUN, CHECK PSI ON WELL, ZERO ON TBG AND CSG, PUMPED 15 BBLs DOWN TBG AND 35 BBLs DOWN CSG OF 10# BW.
09:00-09:30	0.50	RIG			POH	P		POOH WITH KILL STRING AND STRAP ALL PIPE.
09:30-11:30	2.00	RIG			RU	P		INSTALL BIT AND SCRAPER ON PROD TBG, RIH TO 8011' WITH NO PROBLEM.
11:30-14:00	2.50	RIG			POH	P		POOH WITH TBG LEAVING 20 STANDS IN HOLE FOR KILL STRING.
14:00-14:30	0.50	RIG				P		SECURE WELL WITH PIPE RAMS AND TIW VALVE FOR WEEKEND, CLEAN TOOLS
14:30-15:00	0.50	RIG			RIGSER	P		CHANGE OUT BATTERIES ON PULLING UNIT.

POOH WITH KILL STRING, RIH WITH BIT AND SCRAPER TO 8000' POOH, LEAVE KILL STRING IN WELL.

Personnel

Company	Name	No.	Hours	Company	Name	No.	Hours
BP AMERICA	JODY MITCHAM	1	12.00	SIERRA ENGINEERING	WILEY BALKUM	1	
KEY ENERGY SERVICES	RIG CREW	5	60.00	BASIC ENERGY SERVICE	VAC TRUCK, KILL TRUCK	2	24.00
SCA OIL TOOLS	SERGIO CARRASCO	1	5.00				

Cumulative Task Breakdown

Task	Planned						Change of Scope						Total Hours	Total Cost USD
	Prod	% Total	NPT	% Total	WOW	% Total	Prod	% Total	NPT	% Total	WOW	% Total		
TOTALS	24.00	100.0%	0.00	0.0%	0.00	0.0%	0.00	0.0%	0.00	0.0%	0.00	0.0%	24.00	32,326.30

Remarks

BP AMERICA Daily Operations Report

Page 1 of 2

Operator: BP AMERICA	Rig: RIG 191	Report: 4
Well: BLOCK 31 UNIT SD #2	Event: RECOMPLETION	Date: 12/15/2008
Field: BLOCK 31	Well Type:	
Objective: ADD PERFORATIONS	Job Number: 2	Acct Proj No: X5-004VL

Current Well Status

Depth MD: (ft)	Casing Size:	Daily Mud:	Rig Accept: 12/10/2008
Est. TVD: (ft)	Casing (MD):	Cum. Mud:	Rig Release:
PBTMD: (ft)		Daily Well: 26,133	Spud Date:
		Cum. Well: 58,459	WX Date:
Hole Size:		Tot. Personnel: 14	Elev Ref:
			KB Elev: (ft)

Engineer: BILL HEARD Weather: COLD AND CLEAR
 Supervisor: JODY MITCHAM Program: Cost Ahead: 0 USD, Days Ahead: 0.00

Current Status: SECURE WELL FOR NIGHT

24hr Summary: R/U APOLLO PERFORATORS, PERF NEW ZONES, SET ACID TANK, RIH WITH KILL STRING.

24hr Forecast: N/U BOP, R/U RED DOG TESTING, P/U WORK STRING, START IN HOLE

Comments: NO ACCIDENTS, INCIDENTS OR HARM TO THE ENVIRONMENT.

SAFETY CRITICAL TASKS: PERFORATE

Operations Summary

From-To Op. Depth	Hrs	Unit	Phase	Task	Activity	Code	NPT	Operation
06:00-07:30	1.50	RIG			DAYTRVL	P		TRAVEL TO LOCATION
07:30-08:30	1.00	RIG			SAFETY	P		JSA WITH SCA AND KEY HANDS, AND APOLLO PERFORATORS ON JOB SCOPE, MADT.
08:30-09:30	1.00	RIG			RU	P		POOH WITH KILL STRING, APOLLO PERFORATORS RIGGING UP, ALL CELL PHONES TURNED OFF.
09:30-10:00	0.50	RIG			PERF	P		BASIC SHOWED UP WITH ACID TANK, HELD JSA, SPOTTED TANK, APOLLO PERFORATORS STARTED IN HOLE ON FIRST RUN OUT OF EIGHT.
10:00-10:30	0.50	RIG			PERF	P		APOLLO SHOT HOLES FROM 7536'-7528', 1ST RUN, (16 SHOTS 2 SPF) POOH WITH GUNS.
10:30-11:15	0.75	RIG			PERF	P		LAY DOWN GUNS FROM FIRST RUN, P/U NEXT SET FOR 2ND RUN, RIH TO 7504'-7500'. DARRYL SONNIER ON LOCATION WITH BACK HOE BUILDING BURM AROUND ACID TANK. APOLLO PERFORATED @ 7504'-7500' (8 SHOTS 2 SPF), PULL UP HOLE AND SHOT @ 7475'-7478' (6 SHOTS 2SPF).
11:15-12:00	0.75	RIG			PERF	P		P/U GUNS FOR 3RD RUN, RIH, SHOOT HOLES @ 7450'-7434' (32 SHOTS), PULL UP HOLE AND SHOOT @ 7424'-7420' (8 SHOTS) 2 SPF. POOH.
12:00-12:45	0.75	RIG			PERF	P		P/U GUNS FOR 4TH RUN, RIH, SHOOT HOLES @ 7392'-7388' (8 SHOTS), PULL UP HOLE AND SHOOT @ 7376'-7374' (4 SHOTS) 2 SPF. POOH.
12:45-13:30	0.75	RIG			PERF	P		P/U GUNS FOR 5TH RUN, RIH, SHOOT HOLES @ 7358'-7337' (42 SHOTS) 2 SPF. POOH. BASIC BROUGHT OUT SECOND TANK FOR FLOW BACK, HELD JSA, UNLOADED AND SPOTTED TANK.
13:30-14:00	0.50	RIG			PERF	P		P/U GUNS FOR 6TH RUN, RIH, SHOOT HOLES @ 7312'-7320' (16 SHOTS), SKIP, 7326'-7332' (12 SHOTS) 2 SPF, POOH.
14:00-14:30	0.50	RIG				P		P/U GUNS FOR 7TH RUN, RIH, SHOOT HOLES @ 7280'-7290' (20 SHOTS) SKIP, 7292'-7300' (16 SHOTS) 2 SPF, POOH.
14:30-15:00	0.50	RIG				P		P/U GUNS FOR 8TH AND FINAL RUN, RIH, SHOOT HOLES @ 7256'-7250' (12 SHOTS), PULL UP HOLE AND SHOOT @ 7158'-7148' (20 SHOTS), 2 SPF, POOH.
15:00-15:30	0.50	RIG				P		RIG DOWN APOLLO PERFORATORS
15:30-16:30	1.00	RIG				P		RIH WITH 20 STANDS OF 2.375" TBG FOR KILL STRING, SECURE WELL FOR NIGHT WITH TIW VALVE AND PIPE RAMS. CLEAN TOOLS.

R/U APOLLO PERFORATORS, PERF NEW ZONES, SET ACID TANK, RIH WITH KILL STRING.

BP AMERICA Daily Operations Report

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Operator: BP AMERICA	Rig: RIG 191	Report: 5
Well: BLOCK 31 UNIT SD #2	Event: RECOMPLETION	Date: 12/16/2008
Field: BLOCK 31	Well Type:	
Objective: ADD PERFORATIONS	Job Number: 2	Acct Proj No: X5-004VL

Current Well Status

Depth MD: (ft)	Casing Size:	Daily Mud:	Rig Accept: 12/10/2008
Est. TVD: (ft)	Casing (MD):	Cum. Mud:	Rig Release:
PBTMD: (ft)		Daily Well: 16,348	Spud Date:
		Cum. Well: 74,807	WX Date:
Hole Size:		Tot. Personnel: 18	Elev Ref:
			KB Elev: (ft)

Engineer: BILL HEARD Weather: COLD AND CLEAR
 Supervisor: JODY MITCHAM Program: Cost Ahead: 0 USD, Days Ahead: 0.00

Current Status: SECURE WELL FOR NIGHT

24hr Summary: NU BOP, UNLOAD WORK STRING, R/U WELL TEST EQUIP, PU WORK STRING, RIH

24hr Forecast: 4 STAGE ACID JOB

Comments: NO ACCIDENTS, INCIDENTS OR HARM TO THE ENVIRONMENT.

SAFETY CRITICAL TASKS: NIPPLE UP BOPS

Operations Summary

From-To Op. Depth	Hrs	Unit	Phase	Task	Activity	Code	NPT	Operation
06:00-07:30	1.50	RIG			DAYTRVL	P		TRAVEL TO LOCATION
07:30-08:00	0.50	RIG			SAFETY	P		JSA ON N/U BOPE, RIGGING UP TEST EQUIPMENT, RIH WITH TBG, MADT.
08:00-09:00	1.00	RIG			TBHNDL	P		JSA WITH PRADON TRUCK DRIVERS AND FORKLIFT OPERATOR, UNLOAD WORK STRING ON RACK. HAVE VACUUM TRUCK DRIVER HAULING WATER TO ACID TANK WHILE UNLOADING TBG. (153 BBLs.)
09:00-09:30	0.50	RIG			UNLOAD	P		JSA WITH PRADON TRUCK DRIVER AND SWAMPER, UNLOAD BOPE, POOH WITH KILL STRING (2.375" TBG 20 STANDS)
09:30-10:00	0.50	RIG			NU	P		NIPPLE UP BOPE, RAISE FLOOR, CHANGE OUT FROM 2.375" TBG TO 2.875" EQUIPMENT.
10:00-10:30	0.50	RIG			TBHNDL	P		PREPARE 2.875" WORK STRING, TAKE OFF PROTECTORS. STRAP THE FIRST 90 JTS.
10:30-11:30	1.00	RIG			SAFETY	P		HELD JSA WITH RED DOG TESTING, UNLOAD, SPOT AND START HOOKING UP EQUIPMENT.
11:30-12:30	1.00	RIG			RIH	P		PICK UP 7" PLUG AND PACKER AND START IN HOLE ON 2.875" WORK STRING, RED DOG FINISHED HOOKING UP TEST EQUIPMENT.
12:30-16:00	3.50	RIG			RIH	P		RIH WITH 7" PLUG AND PACKER ON 2.875" YB TBG, STRAPPED PIPE (SECOND ROW) KEEP RIH TO JOINT # 241. PACKER WILL BE SET @ 7745'. TOTAL SAFETY DELIVERED SHOWER FOR ACID JOB.
16:00-16:30	0.50	RIG			PKRST	P		SET PLUG @ 7755', PACKER SET AT 7745', TEST TBG TO 1000 PSI. (GOOD TEST) 24 BBLs TO LOAD TBG.
16:30-17:00	0.50	RIG				P		RELEASE PACKER AND PULL UP HOLE TO 7550' AND LEAVE HANGING, CLEAN TOOLS SECURE WELL FOR NIGHT WITH PIPE RAMS AND TIW VALVE.

NU BOP, UNLOAD WORK STRING, R/U WELL TEST EQUIP, PU WORK STRING, RIH WITH 2.875" WORK STRING.

Personnel

Company	Name	No.	Hours	Company	Name	No.	Hours
BP AMERICA	JODY MITCHAM	1	12.00	SIERRA ENGINEERING	WILEY BALKUM	1	
KEY ENERGY SERVICES	RIG CREW	5	60.00	BASIC ENERGY SERVICE	VAC TRUCK, KILL TRUCK	2	24.00
SCA OIL TOOLS	SERGIO CARRASCO	1	10.00	PRADON CONSTRUCTIO	UNLOAD BOP AND TBG	5	5.00
WEATHERFORD INTERN	TECH HOOKING UP BOP	1	1.00	PRADON CONSTRUCTIO	SALES	1	1.00
TOTAL SAFETY US INC	DELIVER SHOWER FOR	1	1.00				

Cumulative Task Breakdown

Task	Planned			Change of Scope			Total Hours	Total Cost USD
	Prod	% Total	NPT	Prod	% Total	NPT		
TOTALS	45.50	100.0%	0.00	0.00	0.0%	0.00	45.50	74,807.10

BP AMERICA Daily Operations Report

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Operator: BP AMERICA	Rig: RIG 191	Report: 6
Well: BLOCK 31 UNIT SD #2	Event: RECOMPLETION	Date: 12/17/2008
Field: BLOCK 31	Well Type:	
Objective: ADD PERFORATIONS	Job Number: 2	Acct Proj No: X5-004VL

Current Well Status

Depth MD: (ft)	Casing Size:	Daily Mud:	Rig Accept: 12/10/2008
Est. TVD: (ft)	Casing (MD):	Cum. Mud:	Rig Release:
PBTMD: (ft)		Daily Well: 36,957	Spud Date:
		Cum. Well: 111,764	WX Date:
Hole Size:		Tot. Personnel: 19	Elev Ref:
			KB Elev: (ft)

Engineer: BILL HEARD Weather: COLD AND CLOUDY
Supervisor: JODY MITCHAM Program: Cost Ahead: 0 USD, Days Ahead: 0.00

Current Status: SECURE WELL FOR NIGHT

24hr Summary: R/U HALLIBURTON, PUMP 4 STAGE ACID JOB, R/D HALLIBURTON,

24hr Forecast: POOH WITH WORK STRING, LAYING DOWN TBG, P/U PROD STRING RIH

Comments: NO ACCIDENTS, INCIDENTS OR HARM TO THE ENVIRONMENT.

SAFETY CRITICAL TASKS: ACID JOB

Operations Summary

From-To Op. Depth	Hrs	Unit	Phase	Task	Activity	Code	NPT	Operation
06:00-07:30	1.50	RIG			DAYTRVL	P		TRAVEL TO LOCATION
07:30-08:00	0.50	RIG			SAFETY	P		JSA WITH HALLIBURTON CREW, SCA, KEY, ON JOB SCOPE, MADT.
08:00-09:30	1.50	RIG			RU	P		BACK HALLIBURTON TRUCK INTO PLACE ALONG WITH ACID TRUCK, BLEND ACID, GET RIG FLOOR READY TO LATCH PACKER, INSTALL STRIPPER HEAD FOR 2.875" TBG, INSTALL MANUAL VALVES ON STAND PIPE.
09:30-10:00	0.50	RIG			PMPACD	P		WENT OVER HALLIBURTONS JSA, RIG UP LINES TO WELL HEAD, TEST LINES TO 4500 PSI, GOOD TEST.
10:00-11:00	1.00	RIG				P		LOAD TBG WITH FW, START PUMPING XYLENE, PSI BUILD UP TO 3200, PSI NIPPLE STARTED LEAKING ON WELL HEAD, SHUT DOWN PUMP, FLUSHED OUT LINES WITH FW, TIGHTEN NIPPLE, RE-TESTED, GOOD, PUMPED XYLENE PAD ACID (2600 GAL), FOLLOWED IT WITH FW, (47 BBLs), WENT ON VACUUM IN 1 MIN, ISIP WAS 679 PSI. (AVG PUMP RATE 5 BPM)
11:00-12:00	1.00	RIG			RD	P		RIG DOWN HALLIBURTON PUMP IN LINE, MOVE UP HOLE WITH PLUG AND PACKER, MOVE PLUG TO 7550', PACKER TO 7410'. TOTAL JOINTS OUT, 19.
12:00-12:30	0.50	RIG			PMPACD	P		START SECOND STAGE OF ACID JOB, PUMPED 19 BBLs OF 15% HCL AND STARTED COMMUNICATING, S/D, FLUSHED TO END OF TBG AND MOVE TOOLS UP HOLE.
12:30-13:00	0.50	RIG			PKRST	P		RELEASED PACKER AND MOVE UP HOLE TO 7265' PLUG STAYED @ 7550. PUMPED BRINE WATER TO CK FOR COMM, PUMP PSI REACHED 2300 LBS, STARTED COMMUNICATING, S/D PUMP, REMOVED IRON WELL HEAD.
13:00-13:30	0.50	RIG			PKRST	P		MOVED UP HOLE AND SET PACKER @ 7105', TOTAL OF 24 JOINTS OUT OF HOLE, PLUG STAYED @ 7550', TIE BACK HALLIBURTON IRON TO WELL HEAD, TEST LINE, 4000 PSI, GOOD TEST.
13:30-14:30	1.00	RIG			PMPOTR	P		PUMP 30 BBLs OF BRINE WATER TO CHECK FOR COMMUNICATION, NONE, WAIT ON BIGGER BALL GUN, RECEIVED GUN AND INSTALLED.
14:30-15:30	1.00	RIG			PMPACD	P		PUMPED 15% HCL ACID ON LAST THREE PERFS, LOAD HOLE WITH BRINE WATER, (24 BBLs), STARTED ACID AND BALLS TO PERFS, 210 BALLS, 244 BBLs, FLUSH AND OVER FLUSH 62 BBLs OF BRINE WATER, ISIP WAS 2029 PSI, 5 MIN -1744 PSI, 10 MIN -1669 PSI, 15 MIN-1607 PSI. (AVG PUMP RATE 6 BPM)

BP AMERICA Daily Operations Report

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Operator: BP AMERICA	Rig: RIG 191	Report: 6
Well: BLOCK 31 UNIT SD #2	Event: RECOMPLETION	Date: 12/17/2008
Field: BLOCK 31	Well Type:	
Objective: ADD PERFORATIONS	Job Number: 2	Acct Proj No: X5-004VL

Operations Summary

From-To Op. Depth	Hrs	Unit	Phase	Task	Activity	Code	NPT	Operation
15:30-16:00	0.50	RIG			RD	P		RIG DOWN HALLIBURTON LINES AND HOOK UP RED DOG TEST LINES TO WELL HEAD.
16:00-17:00	1.00	RIG			WELTST	P		OPENED UP WELL TO TEST MANIFOLD WITH PSI @ 1310, BLED TO TANK ON A 20/64 CHOKE, BLED DOWN TO 50 PSI IN 17 MIN. (CHOKE OPEN 64/64.) RED DOG TESTING WILL MONITOR DURING THE NIGHT.

R/U HALLIBURTON, PUMP 4 STAGE ACID JOB, R/D HALLIBURTON,

Personnel

Company	Name	No.	Hours	Company	Name	No.	Hours
BP AMERICA	JODY MITCHAM	1	12.00	SIERRA ENGINEERING	WILEY BALKUM	1	
KEY ENERGY SERVICES	RIG CREW	5	60.00	BASIC ENERGY SERVICE	VAC TRUCK, KILL TRUCK	2	24.00
SCA OIL TOOLS	SERGIO CARRASCO	1	12.00	TOTAL SAFETY US INC	SHOWER	1	12.00
HALLIBURTON ENERGY		5	60.00	BP AMERICA	SR WSL	1	12.00
RED DOG WELL TESTIN	TESTER	1	12.00	KEY ENERGY SERVICES	SAFETY TECH	1	12.00

Cumulative Task Breakdown

Task	Planned			Change of Scope			Total Hours	Total Cost USD
	Prod	% Total	NPT % Total	Prod	% Total	NPT % Total		
TOTALS	56.50	100.0%	0.00 0.0%	0.00	0.0%	0.00 0.0%	56.50	111,764.05

Remarks

BP AMERICA Daily Operations Report

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Operator: BP AMERICA	Rig: RIG 191	Report: 7
Well: BLOCK 31 UNIT SD #2	Event: RECOMPLETION	Date: 12/18/2008
Field: BLOCK 31	Well Type:	
Objective: ADD PERFORATIONS	Job Number: 2	Acct Proj No: X5-004VL

Current Well Status

Depth MD: (ft)	Casing Size:	Daily Mud:	Rig Accept: 12/10/2008
Est. TVD: (ft)	Casing (MD):	Cum. Mud:	Rig Release:
PBTMD: (ft)		Daily Well: 17,620	Spud Date:
		Cum. Well: 129,384	WX Date:
Hole Size:		Tot. Personnel: 12	Elev Ref:
			KB Elev: (ft)

Engineer: BILL HEARD Weather: COLD AND CLOUDY
 Supervisor: JODY MITCHAM Program: Cost Ahead: 0 USD, Days Ahead: 0.00

Current Status: SECURE WELL FOR NIGHT

24hr Summary: POOH WITH WORK STRING, LAY DOWN, N/D 2.875" BOPE, RIH WITH 2.375" TBG.

24hr Forecast: NIPPLE DOWN 2.375" BOP, SWAB WELL

Comments: NO ACCIDENTS, INCIDENTS OR HARM TO THE ENVIRONMENT.

SAFETY CRITICAL TASKS: NIPPLE DOWN 2.875" BOP

Operations Summary

From-To Op. Depth	Hrs	Unit	Phase	Task	Activity	Code	NPT	Operation
06:00-07:30	1.50	RIG			DAYTRVL	P		TRAVEL TO LOCATION
07:30-08:00	0.50	RIG			SAFETY	P		JSA ON POOH WITH TBG AND LAYING DOWN, RIH WITH TBG, MADT
08:00-08:30	0.50	RIG			PMPOTR	P		ARRIVED ON LOCATION THIS MORNING , RED DOG TESTER WATCHED WELL DURING NIGHT, 1800 HRS LAST NIGHT SHUT WELL IN, 0600 THIS MORNING BUILT UP TO 300 PSI. PUT WELL ON 48/64 CK. WELL BLEW DOWN IN 3 MIN. 59 BBLs OF WATER RECOVERED, 502 BBLs LEFT TO RECOVER. PUMP 20 BBLs OF BRINE DOWN TBG, 5 BBLs OF BRINE DOWN CSG. REMOVED FLOW BACK IRON AND VALVES.
08:30-13:00	4.50	RIG			POH	P		RELEASE PLUG AND PACKER, REMOVE 2.875" STRIPPER HEAD, POOH WITH WORK STRING AND LAY DOWN.
13:00-13:30	0.50	RIG			PKRRP	P		PULL PACKER AND PLUG, BREAK DOWN AND LOAD IN SCA'S TRUCK.
13:30-14:00	0.50	RIG			ND	P		NIPPLE DOWN SINGLE STACK 2.875" BOP, LOWER FLOOR.
14:00-15:30	1.50	RIG			RIH	P		RIH WITH 4' PERF SUB, SN, 1 JOINT OF IPC TBG, 4 JOINTS OF 2.375" TBG, TAC, 236 JOINTS OF 2.375" TBG.
15:30-16:00	0.50	RIG			SETOTR	P		SET TAC, HELD @ 15 PTS OVER FOR 3 MIN, CLEAN TOOLS, FILL UP RIG WITH FUEL.
16:00-16:30	0.50	RIG			PMPOTR	P		HAD VACUUM TRUCK PUMP OUT ACID TANK AND HAUL OFF, FILL WITH WATER YESTERDAY AFTER ACID JOB AND LEFT OVER NIGHT. SECURE WELL WITH PIPE RAMS AND TIW VALVE FOR NIGHT.

POOH WITH WORK STRING, LAY DOWN, N/D SINGLE 2.875" BOP, RIH W/ 2.375" TBG.

Personnel

Company	Name	No.	Hours	Company	Name	No.	Hours
BP AMERICA	JODY MITCHAM	1	12.00	SIERRA ENGINEERING	WILEY BALKUM	1	
KEY ENERGY SERVICES	RIG CREW	5	60.00	BASIC ENERGY SERVICE	VAC TRUCK, KILL TRUCK	2	24.00
SCA OIL TOOLS	SERGIO CARRASCO	1	10.00	RED DOG WELL TESTIN	TESTER	1	15.00
BASIC ENERGY SERVICE	SALES	1	1.00				

Cumulative Task Breakdown

Task	Planned						Change of Scope						Total Hours	Total Cost USD
	Prod	% Total	NPT	% Total	WOW	% Total	Prod	% Total	NPT	% Total	WOW	% Total		
TOTALS	67.00	100.0%	0.00	0.0%	0.00	0.0%	0.00	0.0%	0.00	0.0%	0.00	0.0%	67.00	129,383.55

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Operator: BP AMERICA	Rig: RIG 191	Report: 8	
Well: BLOCK 31 UNIT SD #2	Event: RECOMPLETION	Date: 12/19/2008	
Field: BLOCK 31	Well Type:		
Objective: ADD PERFORATIONS	Job Number: 2	Acct Proj No: X5-004VL	

Current Well Status

Depth MD: (ft)	Casing Size:	Daily Mud:	Rig Accept: 12/10/2008
Est. TVD: (ft)	Casing (MD):	Cum. Mud:	Rig Release:
PBTMD: (ft)		Daily Well: 11,284	Spud Date:
		Cum. Well: 140,668	WX Date:
Hole Size:		Tot. Personnel: 17	Elev Ref:
			KB Elev: (ft)

Engineer: BILL HEARD	Weather: COOL AND CLEAR
Supervisor: JODY MITCHAM	Program: Cost Ahead: 0 USD, Days Ahead: 0.00

Current Status: SECURE WELL FOR WEEKEND
 24hr Summary: LOAD OUT WORK STRING, N/D BOP, LOAD OUT BOPE, SWAB WELL.
 24hr Forecast: SHUT DOWN FOR WEEKEND
 Comments: NO ACCIDENTS, INCIDENTS OR HARM TO THE ENVIRONMENT.
 SAFETY CRITICAL TASKS: NIPPLE DOWN 2.375" BOP.

Operations Summary

From-To Op. Depth	Hrs	Unit	Phase	Task	Activity	Code	NPT	Operation
06:00-07:30	1.50	RIG			DAYTRVL	P		TRAVEL TO LOCATION
07:30-08:00	0.50	RIG			SAFETY	P		JSA ON N/D BOPE, BACKLOADING TBG, SWABBING WELL, MADT
08:00-08:30	0.50	RIG			SAFETY	P		HELD JSA WITH PRADON TRUCK DRIVERS AND FORKLIFT OPERATOR ON BACK LOADING WORK STRING.
08:30-09:30	1.00	RIG			TBHNDL	P		BACK LOADING 249 JTS OF 2.875" TBG, YB, FOR COTTONS, N/D 2.375" BOPE, INSTALL WELL HEAD FLANGE, PUMP IN TEE AND TIW VALVE.
09:30-10:00	0.50	RIG			RU	P		PREPARE EQUIPMENT FOR SWABBING JOB, RIG UP SAND LINE, HELD JSA WITH RED DOG TESTING AND CREW ON SWABBING JOB, PRADON SHOWED UP TO P/U BOPE. HELD UP UNTIL WE LOAD THEM OUT.
10:00-10:30	0.50	RIG			SAFETY	P		HELD JSA WITH PRADON CONST, PICKING UP BOPE.
10:30-11:30	1.00	RIG			RD	P		PRADON CONST LOADING OUT BOPE, HANDS STILL WORKING ON EQUIPMENT FOR SWAB JOB. TOTAL BBLS IN WELL ARE 547 WITH WATER PUMPED YESTERDAY.
11:30-13:30	2.00	RIG			SWAB	P		START SWABBING ON WELL, FIRST RUN DEPTH OF 3800', FLUID LEVEL @ 1900' SECOND RUN DEPTH OF 3800', FLUID LEVEL @ 1900' THIRD RUN DEPTH OF 3800', FLUID LEVEL @ 1900' FOURTH RUN DEPTH OF 3900', FLUID LEVEL @ 2000' FIFTH RUN DEPTH OF 3900', FLUID LEVEL @ 2000' SHUT DOWN FOR LUNCH. AVG OF 6 BBLS PER RUN.
13:30-14:00	0.50	RIG			SWAB	P		CHANGE OUT RUBBERS AND SWAB CUPS.
13:30-15:00	1.50	RIG			SWAB	P		SIXTH RUN DEPTH OF 4100', FLUID LEVEL @ 2200'. SEVENTH RUN DEPTH OF 4100', FLUID LEVEL @ 2200' EIGHTH RUN DEPTH OF 4200', FLUID LEVEL @ 2300' NINTH RUN DEPTH OF 4400', FLUID LEVEL @ 2500'
15:00-15:30	0.50	RIG			SWAB	P		CHANGED OUT RUBBERS AND SWAB CUPS.
15:30-16:00	0.50	RIG			SWAB	P		TENTH RUN DEPTH OF 4500' FLUID LEVEL @ 2600' ELEVENTH RUN DEPTH OF 4600', FLUID LEVEL @ 2700'
16:00-16:30	0.50	RIG			CLNRIG	P		LAY DOWN LUBRICATOR, SECURE WELL FOR NIGHT WITH TIW VALVE, CLEAN TOOLS, RED DOG TESTING GAUGE OFF RETURN TANK, TOTAL FLUID RECOVERED, 51 BBLS OF WATER.

LOAD OUT WORK STRING, N/D BOP, SWAB WELL

BP AMERICA Daily Operations Report

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Operator: BP AMERICA	Rig: RIG 191	Report: 9
Well: BLOCK 31 UNIT SD #2	Event: RECOMPLETION	Date: 12/22/2008
Field: BLOCK 31	Well Type:	
Objective: ADD PERFORATIONS	Job Number: 2	Acct Proj No: X5-004VL

Current Well Status

Depth MD: (ft)	Casing Size:	Daily Mud:	Rig Accept: 12/10/2008
Est. TVD: (ft)	Casing (MD):	Cum. Mud:	Rig Release:
PBTMD: (ft)		Daily Well: 9,885	Spud Date:
		Cum. Well: 150,552	WX Date:
Hole Size:		Tot. Personnel: 14	Elev Ref:
			KB Elev: (ft)

Engineer: BILL HEARD Weather: COOL AND CLOUDY
 Supervisor: JODY MITCHAM Program: Cost Ahead: 0 USD, Days Ahead: 0.00

Current Status: SECURE WELL FOR NIGHT
 24hr Summary: SWAB ON WELL, REPLACE SAND LINE, PREPARE NEW SAND LINE FOR JOB.
 24hr Forecast: SWAB WELL
 Comments: NO ACCIDENTS, INCIDENTS OR HARM TO THE ENVIRONMENT.
 SAFETY CRITICAL TASKS:

Operations Summary

From-To Op. Depth	Hrs	Unit	Phase	Task	Activity	Code	NPT	Operation
06:00-07:30	1.50	RIG			DAYTRVL	P		TRAVEL TO LOCATION
07:30-08:00	0.50	RIG			SAFETY	P		JSA WITH CREW AND RED DOG WELL TESTING ON SWAB JOB, MADT.
08:00-08:30	0.50	RIG			SAFETY	P		HELD SAFETY STAND DOWN WITH CREW ON STAYING ALERT ON JOB WAITING ON HELP, ALSO TALKED ABOUT WITH COLD WEATHER TO BE SURE AND CHECK FOR ICE PLUGS IN ALL LINES THAT WE WILL BE RUNNING ANY RETURNS IN.
08:30-09:00	0.50	RIG			SWAB	P		SWAB WELL, STILL HAVE 496 BBLs TO RECOVER. CHECKED ALL LINES FOR ICE PLUGS, PREPARED ALL EQUIPMENT TO START SWABBING WELL.
09:00-10:00	1.00	RIG			SAFETY	P		START SWAB RUN # 1 FOR DAY, HELD JSA WITH BASIC TO LOAD ACID TANK, LOADED TANK FOR YARD.
10:00-11:30	1.50	RIG			MAINT	N	RREP	SAND LINE GETTING BAD SPOT IN IT, SHUT DOWN AND CUT OUT BAD SPOT, THEN FOUND OTHER BAD SPOT, NEED TO CHANGE SAND LINE OUT, NEW ONE ON THE WAY FROM YARD.
11:30-13:00	1.50	RIG			WAIT	N	RREP	WAIT ON SAND LINE TO SHOW UP. MADE TWO RUNS BEFORE DISCOVERED LINE WAS BAD, FLUID LEVEL WAS 3100', RECOVERED 8 BBLs OF WATER. 496-8 BBLs, 488 BBLs LEFT TO RECOVER.
13:00-13:30	0.50	RIG			SAFETY	N	RREP	HELD JSA WITH HORIZON CABLE, BACK TRUCK INTO PLACE AND RIG UP TO CHANGE OUT SAND LINE.
13:30-15:30	2.00	RIG			MAINT	N	RREP	REMOVE OLD SAND LINE ONTO SPOOL ON CABLE TRUCK, INSTALL NEW SAND LINE.
15:30-16:30	1.00	RIG			MAINT	N	RREP	PREPARE NEW SAND LINE FOR JOB.
16:30-17:00	0.50	RIG				P		CLEAN TOOLS AND SECURE WELL WITH TIW VALVE.

SWAB WELL, SHUT DOWN SWABBING, CHANGED OUT SAND LINE.

Personnel

Company	Name	No.	Hours	Company	Name	No.	Hours
BP AMERICA	JODY MITCHAM	1	12.00	SIERRA ENGINEERING	WILEY BALKUM	1	
KEY ENERGY SERVICES	RIG CREW	5	60.00	BASIC ENERGY SERVICE	VAC TRUCK, KILL TRUCK	2	24.00
RED DOG WELL TESTIN	TESTER	1	12.00	SCA OIL TOOLS	SALES	1	1.00
KEY ENERGY SERVICES	CALIB H2S MONITOR, AI	1	1.00	LIBERTY REVERSE UNIT	SALES	1	1.00
KEY ENERGY SERVICES	PUSHER	1	1.00				

Cumulative Task Breakdown

Task	Planned					Change of Scope					Total Hours	Total Cost USD
	Prod	% Total	NPT	% Total	WOW	% Total	Prod	% Total	NPT	% Total		
	82.50	92.7%	6.50	7.3%							89.00	150,552.35
TOTALS	82.50	92.7%	6.50	7.3%	0.00	0.0%	0.00	0.0%	0.00	0.0%	89.00	150,552.35

BP AMERICA Daily Operations Report

Page 1 of 1

Operator: BP AMERICA	Rig: RIG 191	Report: 10	
Well: BLOCK 31 UNIT SD #2	Event: RECOMPLETION	Date: 12/23/2008	
Field: BLOCK 31	Well Type:		
Objective: ADD PERFORATIONS	Job Number: 2	Acct Proj No: X5-004VL	

Current Well Status

Depth MD: (ft)	Casing Size:	Daily Mud:	Rig Accept: 12/10/2008
Est. TVD: (ft)	Casing (MD):	Cum. Mud:	Rig Release:
PBTMD: (ft)		Daily Well: 9,555	Spud Date:
		Cum. Well: 161,857	WX Date:
Hole Size:		Tot. Personnel: 10	Elev Ref:
			KB Elev: (ft)

Engineer: BILL HEARD Weather: COOL AND WINDY
 Supervisor: WILEY BALKUM Program: Cost Ahead: 0 USD, Days Ahead: 0.00

Current Status: SECURED AND SION.
 24hr Summary: SAFETY MTG, SWAB, SAFETY CONVERSATION, SWAB, SDFN.
 24hr Forecast: SWAB, SD AT NOON FOR THE CHRISTMAS HOLIDAY.
 Comments: NO ACCIDENTS, INCIDENTS OR HARM TO THE ENVIRONMENT.
 SAFETY CRITICAL TASKS: CHECK WELL PRESSURES, SWABBING.

Operations Summary

From-To Op. Depth	Hrs	Unit	Phase	Task	Activity	Code	NPT	Operation
06:00-07:30	1.50	RIG			DAYTRVL	P		TRAVEL TO THE WELL SITE.
07:30-08:30	1.00	RIG			SAFETY	P		SAFETY MTG, MADT AND JSEA'S ON CHECKING AND BLEEDING PRESSURES AND SWABBING. DISCUSSED VEHICLE ACCIDENT THAT CREW WITNESSED YESTERDAY EVENING ON THE WAY HOME.
08:30-12:30	4.00	RIG			SWAB	P		CHECK PRESSURE, 40 PSI ON TBG, BLED DOWN QUICKLY. SWAB WELL, 488 BBLS LEFT TO RECOVER, STARTING FLUID LEVEL @ 3,400' MADE 8 RUNS BEFORE LUNCH. ENDING FLUID LEVEL @ 3,700'
12:30-13:00	0.50	RIG			SAFETY	P		LUNCH AND SAFETY CONVERSATION WITH DAN WESTMORELAND.
13:00-16:00	3.00	RIG			SWAB	P		SWAB WELL, MADE 7 MORE RUNS. TOTAL RUNS FOR THE DAY: 15 TOTAL RECOVERY FOR THE DAY: 70 BBLS OF WATER REMAINING LOAD TO RECOVER: 418 BBLS ENDING FLUID LEVEL: 4,600'
16:00-16:30	0.50	RIG				P		GUAGE SWAB TANK, LD LUBRICATOR, CHANGE SWAB CUPS AND SECURE THE WELL WITH THE TIW VALVE AND CHOKE.

Personnel

Company	Name	No.	Hours	Company	Name	No.	Hours
BP AMERICA	DAN WESTMORELAND	1	1.00	SIERRA ENGINEERING	WILEY BALKUM	1	12.00
KEY ENERGY SERVICES	RIG CREW	5	60.00	BASIC ENERGY SERVICE	VAC TRUCK, KILL TRUCK	2	24.00
RED DOG WELL TESTIN	TESTER	1	12.00				

Cumulative Task Breakdown

Task	Planned						Change of Scope						Total	Total Cost
	Prod	% Total	NPT	% Total	WOW	% Total	Prod	% Total	NPT	% Total	WOW	% Total	Hours	USD
	93.00	93.5%	6.50	6.5%									99.50	161,856.85
TOTALS	93.00	93.5%	6.50	6.5%	0.00	0.0%	0.00	0.0%	0.00	0.0%	0.00	0.0%	99.50	161,856.85

Remarks

SAFETY CONVERSATION WITH DAN WESTMORELAND ON STAYING FOCUSED ON SAFETY THROUGH THE END OF THE YEAR. PROJECTED OPERATIONS FOR 2009 AND THE STATE OF THE INDUSTRY IN GENERAL. COMMITMENT WAS MADE TO A COMMON GOAL FOR AN INJURY FREE 2009.