

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISIONAPINO.
(if available) 103-05300 ✓

| | | | |
|--|-----------------------|---|--------------------|
| FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING | | 1. RRC District 08 ✓ | |
| | | 4. RRC Lease or Id. Number 20377 ✓ | |
| 2. FIELD NAME (as per RRC Records) McElroy ✓ | | 3. Lease Name North McElroy Unit ✓ | |
| 6. OPERATOR Apache Corporation ✓ | | 5. Well Number 2541 ✓ | |
| 7. ADDRESS 3300 N. A. Ste. 8200, Midland, TX 79705 | | 10. County Crane ✓ | |
| 8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is Located 1980 Feet From South Line and 1660 Feet From West Line of the North McElroy Unit Lease | | 11. Date Drilling Permit Issued UNIL ✓ | |
| 9a. SECTION, BLOCK, AND SURVEY 25 30 ULS ✓ | | 12. Permit Number UNIL ✓ | |
| 9b. Distance and Direction From Nearest Town in this County 6 Miles NE of Crane, TX ✓ | | 13. Date Drilling Commenced 1-10-55 ✓ | |
| 16. Type Well (Oil, Gas, Dry) Oil ✓ | Total Depth 3874 ✓ | 14. Date Drilling Completed 2-1-55 ✓ | |
| 17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No.'s GAS ID or OIL LEASE # Oil-O Gas-G WELL # | | 15. Date Well Plugged 08/25/04 ✓ | |
| 18. If Gas, Amt. of Cond. on Hand at time of Plugging | | | |
| CEMENTING TO PLUG AND ABANDON DATA: | | | |
| | PLUG #1 | PLUG #2 | PLUG #3 |
| *19. Cementing Date | 08/23 | 08/23 | 08/23 |
| 20. Size of Hole or Pipe in which Plug Placed (inches) | 7 | 7 | 7 |
| 21. Depth to Bottom of Tubing or Drill Pipe (ft.) | 3476 ✓ | 2970 ✓ | 2528 ✓ |
| *22. Sacks of Cement Used (each plug) | 25 ✓ | 25 ✓ | 35 ✓ |
| *23. Slurry Volume Pumped (cu. ft.) | 33 | 33 | 46.2 |
| *24. Calculated Top of Plug (ft.) | 3325 | 2820 | 2318 |
| 25. Measured Top of Plug (if tagged) (ft.) | | | 1907 |
| *26. Slurry Wt. #/Gal. | 14.8 | 14.8 | 14.8 |
| *27. Type Cement | C | C | C |
| 28. CASING AND TUBING RECORD AFTER PLUGGING | | | |
| SIZE | WT.#/FT. | PUT IN WELL (ft.) | LEFT IN WELL (ft.) |
| 9-5/8 | | 340 | 340 |
| 7 | | 3874 | 3874 |
| | | | |
| | | | |
| | | | |
| 29. Was any Non-Drillable Material (Other than Casing) Left in This Well <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | |
| 29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.) | | | |
| 30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS | | | |
| FROM 3742 | TO 3772 ✓ | FROM | TO |
| FROM | TO | FROM | TO |
| FROM | TO | FROM | TO |
| FROM | TO | FROM | TO |
| FROM | TO | FROM | TO |

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.
 * Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

Signature of Cementer or Authorized Representative

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct and complete, to the best of my knowledge.

Basic Energy Services, Inc.

Name of Cementing Company

Sylvia Shoemaker
 REPRESENTATIVE OF COMPANY

Regulation Analyst
 TITLE

9-1-04
 DATE

Phone 432 683-6511
 A/C NUMBER

A. Pera
 SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

RECEIVED
 RRC OF TEXAS
 SEP 03 2004
 O&G
 MIDLAND

| | | | |
|--|---|---------------------------------------|---|
| 31. Was Well filled with Mud-Laden Fluid, according to the regulations of the Railroad Commission <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | 32. How was Mud Applied? Mud pump. | 33. Mud Weight 10# LBS/GAL |
| 34. Total Depth 3874' ✓ | Other Fresh Water Zones by T.D.W.R. TOP <u>Surface</u> BOTTOM <u>150</u> | | 35. Have all Abandoned Wells on this Lease been Plugged according to RRC Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
| Depth of Deepest Fresh Water 1100' ✓ | | | 36. If NO, Explain |
| 37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well Basic Energy Services, Inc. P.O. Box 69526, Odessa, TX 79769 | | | Date RRC District Office notified of plugging 08/23/04 |
| 38. Name(s) and Adresse(s) of Surface Owners of Well Site | | | |
| 39. Was Notice Given Before Plugging to the Above? | | | |
| FILL IN BELOW FOR DRY HOLES ONLY | | | |
| 40. For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity or Acoustical/Sonic Log or such Log must be released to a Commercial Log Service. <input type="checkbox"/> Log Attached <input type="checkbox"/> Log released to _____ Date _____ Type Logs: <input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical/Sonic | | | |
| 41. Date FORM P-8 (Special Clearance) Filed? | | | |
| 42. Amount of Oil produced prior to Plugging _____ bbls* * Field FORM P-1 (Oil Production Report) for month this oil was produced | | | |
| RRC USE ONLY Nearest Field _____ | | | |

REMARKS Plug #1 8-23-04 Cap pre-existing CIBP @ 3476' w/ 25 sx cmt. 3476-3325'. Plug #2 8-23-04 Spot 25 sx cmt @ 2970-2820'. Plug #3 8-23-04 Perforate @ 2450'. Set pkr. @ 2275', pressure up on perfs to 1500#. Spot 35 sx cmt. @ 2528-2318'. Plug #4 8-23-04 Perforate @ 2050' set pkr. @ 1832', pressure up on perfs. to 1500#. Spot 35 sx cmt. @ 2117-1907'. Plug #5 8-24-04 Perforate @ 1150', set pkr. @ 948' est. rate. Sqz. 50 sx cmt. thru perfs. @ 600#. Displaced to 1050' WOC & tag @ 1042'. Plug #6 8-24-04 Perforate @ 390', set pkr. @ 63'. Pressure up on perfs. & spot 75 sx cmt. @ 442'to surf. Monitor overnight. Plug #7 8-25-04 Cap w/ 10 sx cmt.