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DEC 15 2020

Plugging Record

O&G  
Midland

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION

12-15-20

Corrected

FORM W-3  
Rev 08/2019

2020 Job #236854 - Inv. 15099

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING		APR No. (if available) 42-103-05293		1 RRC District 08	
2 FIELD NAME (as per RRC records) McElroy		3 Lease Name North McElroy Unit		4 RRC Lease or ID Number 20377	
6 OPERATOR Apache Corporation		6a Original Form W-1 filed in name of		5 Well Number 4721W	
7 ADDRESS 303 Veterans Airpark Lane, Ste. 3000, Midland, Tx 79705		6b Any subsequent W-1's filed in name of		10 County Crane	
8 Location of well, relative to nearest lease boundaries of lease on which this well is located		feet from line and line of the lease		11 Date Drilling Permit Issued 8-15-15	
9a SECTION, BLOCK and SURVEY 47, 30, UL		9b Distance and direction from nearest town in this county 4.53 miles N. from Crane, TX		12 Permit Number NA	
16 Type Well (oil, gas, or dry) Injection		Total Depth 3003		14 Date Drilling Completed 7-08-15	
18 If gas, amt. of cond. on hand at time of plugging		Gas ID or Oil Lease #		15 Date Well Plugged 11/02/20	
CEMENTING TO PLUG AND ABANDON DATA:					
*19 Cementing Date	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5
10/26/20	10/26/20	10/30	10/30	10/30	11/2
20. Size of Hole or Pipe in which Plug Placed (inches)	5"	5"	5" x 7"	5"	7"
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	2600	2800	2800	2000	1000
*22 Sacks of Cement Used (each plug)	115	220	90	40	45
*23 Slurry Volume Pumped (cu. ft.)	151.8	290.4	118.5	52.8	13.2
*24 Calculated Top of Plug (ft.)	4300	2800	4245	1770	740
25 Measured Top of Plug (if tagged) (ft.)	2966	2846	2239	-	724
*26 Slurry Wt. #/ Gal.	14.8	14.8	14.8	14.8	14.8
*27 Type Cement	C	C	C	C	C
28 CASING AND TUBING RECORD AFTER PLUGGING			29 Was any non-drillable material (other than casing) left in this well? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
SIZE	WT. #/ FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)	29a If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use reverse side of form if more space is needed)
10 3/4"	32	528	528	13 3/4"	RECEIVED RRC OF TEXAS MAR 23 2021 INFORMATION SERVICES AUSTIN, TX
7"	20	2801	2801	8 3/4"	
5" L.N.L.		2698-3003	2698-3003	1 1/2"	
30 LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS					
FROM	2813	TO	2966	FROM	TO
FROM	2942	TO	2990	FROM	TO
FROM		TO		FROM	TO
FROM		TO		FROM	TO
FROM		TO		FROM	TO

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.  
\* Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.

Signature of Cementer or Authorized Representative

Sunset Well Service, Inc.  
Name of Cementing Company

CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

REPRESENTATIVE OF COMPANY

RECLAMATION  
TITLE FOREMAN

11-5-2020  
DATE

PHONE 432 556-943  
A/C NUMBER

SIGNATURE REPRESENTATIVE OF RAILROAD COMMISSION

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31 Was well filled with mud - laden fluid, according to the regulations of the Railroad Commission? <input checked="checked" type="checkbox"/> Yes <input type="checkbox"/> No		32 How was mud applied? <b>RCM CIRCULATED</b>	33 Mud Weight <b>10#</b> <span style="float:right">LBS/GAL</span>				
34 Total Depth <b>3003</b> Depth of Deepest Fresh Water <b>850</b>	Other Fresh Water Zones by GAU <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%; text-align: center;">TOP</td> <td style="width:30%; text-align: center;">BOTTOM</td> </tr> <tr> <td style="text-align: center;">SURF</td> <td style="text-align: center;">850</td> </tr> </table>		TOP	BOTTOM	SURF	850	35 Have all abandoned wells on this lease been plugged according to R R C Rules? <input checked="checked" type="checkbox"/> Yes <input type="checkbox"/> No
	TOP	BOTTOM					
SURF	850						
36 If No, Explain							
37 Name and address of cementing or service company who mixed and pumped cement plugs in this well <b>Sunset Well Service, P.O. Box 7139, Midland, Texas 79708</b>		Date RRC District Office notified of plugging <b>10/23/20</b>					
38 Name(s) and address(es) of surface owners of well site <b>University Lands</b> <b>P.O. Box 553</b> <b>Midland, TX 79701</b>							
39 Was notice given before plugging in the above? <b>Yes 8-25-20</b>							
FILL IN BELOW FOR DRY HOLES ONLY							
40 For dry holes, this form must be accompanied by RRC Form L-1 (Electric Log Status Report) If confidentiality is requested on the L-1, attach a copy of the header for each log that has been run on the well. <input type="checkbox"/> L-1 Attached <input type="checkbox"/> Log Header(s) Attached NOTE: Well Logs should be submitted to the RRC using the on-line Digital Well Log Submission (DWL) application							
41 Data FORM P-II (Special Clearance) filed							
42 Amount of oil produced prior to plugging <span style="float:right">bbls *</span> File FORM PR (Oil Production Report) for month this oil was produced							
<b>RRC USE ONLY</b> Nearest field							

#### REMARKS

Invoice #15099 - 10/26/20 Spot 115 sxs class C cmt @ 2800'. Tag TOC @ 2966'. Spot 20 sxs class C cmt @ 2800'. Tag TOC @ 2966'.  
 10/28/20 Spot 20 sxs class C cmt @ 2800'. Tag TOC @ 2858'. Spot 75 sxs class C cmt @ 2710'. Tag TOC @ 2858'. - 10/29/20 Spot  
 85 sxs class C cmt @ 2858'. Tag TOC @ 2846'. Spot 20 sxs class C cmt @ 2800'. Tag TOC @ 2846'. - 10/30/20 Set cmt retainer @  
 2800'. Spot 90 sxs class C cmt @ 2800'. Tag TOC @ 2239'. Spot 40 sxs class C cmt @ 2000'. Calc TOC @ 1770'. Spot 45 sxs class  
 C cmt @ 1000'. Tag TOC @ 782'. - 11/2/20 Spot 10 sxs class C cmt @ 782'. Calc TOC @ 724'. Perforate @ 578'. Squeeze did not  
 work. Spot 30 sxs class C cmt @ 628'. Tag TOC @ 411'. Perforate @ 200'. Pump surface via 7" csg, fill up and circulate cmt to surface  
 on 10 3/4 csg thru perf @ 200' w/95 sxs class C cmt. Cut off wellhead, back free location. RD P&A equipment Job completed

