

RAILROAD COMMISSION OF TEXAS  
Oil and Gas Division  
Notice of Intention to Plug and Abandon

Operators must comply with RRC plugging procedures as outlined on the reverse side.

Form W-3A

Rev 1/1/83  
(02/00)  
WWW-1

<b>1. Operator's Name and Address (Exactly as shown on Form P-5, Organization Report)</b> OXY USA INC. ATTN KELLEY MONTGOMERY 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-				<b>6. Drilling Permit No.</b>		<b>5. API No.</b>  10304663	
				<b>8. Oil Lease No. or Gas Well ID No.</b>  00442		<b>9. Well No.</b>  P 1KC	
<b>2. RRC Operator No</b>  630591		<b>7. Rule 37 Case No.</b>		<b>4. County of Well Site</b>  CRANE		<b>3. District No.</b>  08	
<b>10. Field Name (Exactly as shown on RRC records)</b>  BLOCK 31 [DEVONIAN]				<b>11. Lease Name</b>  BLOCK 31 UNIT			
<b>12. Location</b> • Section No.      40              Block No      31              Survey and Survey No              ULS              Abstract No. A-  • Distance (in miles) and direction from a nearby town in this county (name the town).              7 mi NW Crane							
<b>13. Type of well</b>  Injection				<b>14. Type of completion</b>  Multiple		<b>15. Total depth</b>  10440	

16. Usable-quality water strata detail	
Letter	Date

17. • If there are wells in this area which are producing from or have produced from a shallower zones, state depth of zones \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_, and \_\_\_\_\_.

• If there are wells into which salt water is being or has been disposed of into a shallower zones, state depth of zones \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_, and \_\_\_\_\_.

[illegible]

**WARNING: If the above area for Casing Record is full, verify that there are no more than 8 by reviewing the online version.**

<b>19. Has notice of intent to plug been filed previously for this well?</b>		
No	<b>Date:</b>	





API No:10304663

Well No:P 1KC

20. Plugging proposal (List all bridge and cement plugs. Load the hole with at least 9.5 lbs. per gallon mud.)

Plugging Proposal Type

Set at or from

feet to

feet with

sacks

feet with

feet of cement on top

Additional requirements

sacks pumped 'below' and

sacks pumped 'on top'

Plugging Proposal Type

Set at or from

feet to

feet with

sacks

feet with

feet of cement on top

Additional requirements

sacks pumped 'below' and

sacks pumped 'on top'

Plugging Proposal Type

Set at or from

feet to

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feet with

sacks

feet with

feet of cement on top

Additional requirements

sacks pumped 'below' and

sacks pumped 'on top'

Plugging Proposal Type

Set at or from

feet to

feet with

sacks

feet with

feet of cement on top

Additional requirements

sacks pumped 'below' and

sacks pumped 'on top'

WARNING: If the above area for Plugging Proposal is full, verify that there are no more than 16 by reviewing the online version.

22. Name and address of cementing company or contractor

Will use TRRC approved cementing company

Ana-Paula Maynard

Typed or printed name of operator's representative

(281) 330-2679

Telephone: Area Code Number

23. Anticipated plugging date for this well is:

June 10 2021

Production Engineer

Title of person

Ana-Paula Maynard

Signature

RRC District Office Action

▶

Expiration date

February 01 2022

Elvis Leunguen

Approved on behalf of the District Director by:

Jeffery Morgan

District Director

Must Witness:

No